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National Energy  
BoardOffice national  
de l'énergie

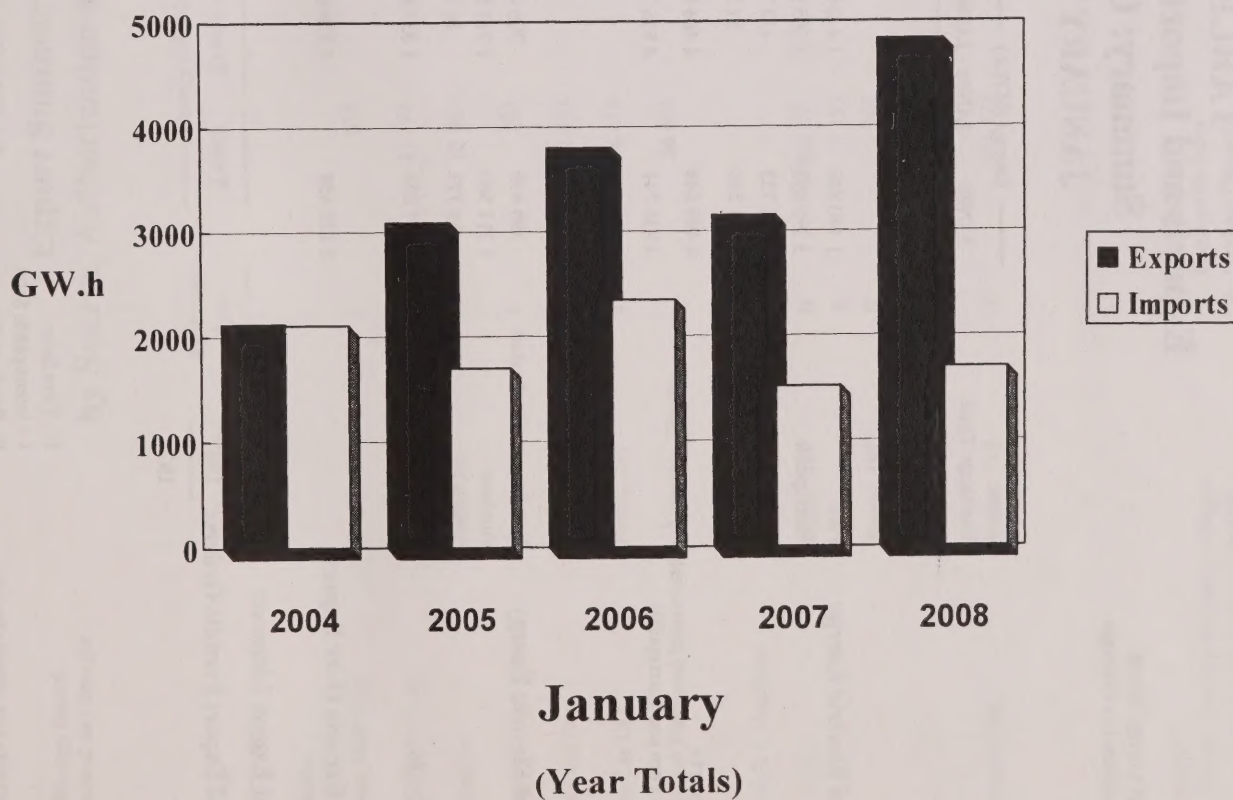
# Electricity Exports and Imports

Monthly Statistics for

**January 2008**

Exports: 4837 GW.h

Imports: 1718 GW.h





National Energy Board  
Office national de l'énergie

# TABLE 1

## Exports and Imports of Electricity

### Summary: Canada

### JANUARY 2008

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Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
	JAN08	JAN08 - JAN08	JAN08	JAN08 - JAN08	JAN08	L12M
<b>Exports of Electric Energy</b>						
Firm	1 440 846	1 440 846	80 322 415	80 322 415	50.95	53.47
Interruptible	3 395 895	3 395 895	233 872 155	233 872 155	68.33	61.73
Non-Revenue/Inadvertant	- 421 733	- 421 733	0	0	0.00	0.00
Service	51 540	51 540	2 887 856	2 887 856	56.03	55.06
<b>Total Exports</b>	<b>4 466 548</b>	<b>4 466 548</b>	<b>317 082 426</b>	<b>317 082 426</b>	<b>69.04</b>	<b>69.44</b>
Total Sales - Firm and Interruptible	4 836 741	4 836 741	314 194 570	314 194 570	63.15	59.59
<b>Imports of Electric Energy</b>						
Non-Revenue/Inadvertant	- 396 439	- 396 439	0	0	0.00	0.00
Purchase	1 717 560	1 717 560	105 551 037	105 551 037	60.41	53.71
Service	16 777	16 777	586 561	586 561	34.96	16.31
<b>Total Imports</b>	<b>1 337 898</b>	<b>1 337 898</b>	<b>106 137 599</b>	<b>106 137 599</b>	<b>78.00</b>	<b>73.88</b>
<b>Excess of Exports Over Imports</b>	<b>3 128 650</b>	<b>3 128 650</b>	<b>210 944 827</b>	<b>210 944 827</b>		
<b>Number of Export Licences:</b>	<b>7</b>					
<b>Number of Export Permits/Orders:</b>	<b>180</b>					
	<b>187</b>					

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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National Energy Board  
Office national de l'énergie

**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JAN08	JAN08 - JAN08	JAN08	JAN08 - JAN08	JAN08	L12M
Alberta								
Enmax Marketing	Permit 278	I	675	675	43 218	43 218	64.03	48.45
EPCOR Merchant	Permit 186	I	11 193	11 193	647 072	647 072	57.81	49.99
Northpoint	Permit 282	I	12 803	12 803	842 605	842 605	65.81	59.69
Powerex Corp.	Permit 116	I	380	380	25 711	25 711	67.66	75.98
TransAlta Ener	Permit 168	F	2 933	2 933	194 616	194 616	66.35	50.84
TransCan ULC	Permit 271	I	6 619	6 619	381 387	381 387	57.62	50.82
Subtotal Firm and Interruptible Exports: Alberta			34 603	34 603	2 134 608	2 134 608	61.69	52.44
British Columbia								
BC Hydro	Permit 127	N	- 501 847	- 501 847	0	0	0.00	0.00
		S	7 155	7 155	0	0	0.00	0.00
	Permit 192	N	744	744	0	0	0.00	0.00
	Permit 298	F	138	138	9 861	9 861	71.58	71.73
	Treaty	N	24 940	24 940	0	0	0.00	0.00
Powerex Corp.	Permit 118	I	434 572	434 572	28 903 941	28 903 941	66.51	61.01

**Footnotes:**

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

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N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



National Energy Board  
Office national de l'énergie

**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

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08/03/10

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JAN08	JAN08 - JAN08	JAN08	JAN08 - JAN08	JAN08	L12M
Powerex Corp.	Permit 119	F	35 350	35 350	2 544 038	2 544 038	71.97	73.97
Teck Cominco	Permit 244	F	38 800	38 800	2 798 548	2 798 548	72.13	56.52
Subtotal Firm and Interruptible Exports: British Columbia			508 860	508 860	34 256 388	34 256 388	67.32	61.25
<b>Manitoba</b>								
Detroit Edison	Permit 205	F	32	32	1 449	1 449	45.29	47.21
Manitoba Hydro	Permit 144	F	18 235	18 235	1 363 734	1 363 734	74.79	80.00
	Permit 155	F	22 080	22 080	1 102 153	1 102 153	49.92	52.93
	Permit 224	F	177 612	177 612	9 084 440	9 084 440	51.15	54.11
	Permit 259	F	1 069	1 069	57 760	57 760	54.04	59.21
	Permit 269	I	385 238	385 238	20 047 811	20 047 811	52.04	46.24
Subtotal Firm and Interruptible Exports: Manitoba			604 266	604 266	31 657 347	31 657 347	52.39	48.68
<b>New Brunswick</b>								
Emera Energy	Permit 216	S	26 878	26 878	2 210 724	2 210 724	82.25	72.61
	Permit 217	F	34 086	34 086	2 626 315	2 626 315	77.05	62.85
Fraser Inc.	Permit 225	F	24 600	24 600	736 569	736 569	29.94	82.86

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JAN08	JAN08 - JAN08	JAN08	JAN08 - JAN08	JAN08	L12M
NB Power	Permit 295	I	49 791	49 791	4 548 549	4 548 549	84.43	67.41
WPS Power Dev.	Licence 177	F	2 697	2 697	178 373	178 373	66.15	47.14
Subtotal Firm and Interruptible Exports: New Brunswick			111 174	111 174	8 089 807	8 089 807	69.67	67.40
<b>Ontario</b>								
2001 RBCP	Permit 315	F	84 148	84 148	3 936 258	3 936 258	46.78	49.56
Allete, Inc.	Permit 261	F	1 628	1 628	61 322	61 322	37.67	58.29
Brookfield EMI	Permit 303	F	108 480	108 480	5 544 883	5 544 883	51.11	54.67
Bruce Power	Permit 299	F	33 679	33 679	1 867 930	1 867 930	55.46	59.44
Cargill Trading	Permit 204	F	452	452	25 406	25 406	56.21	61.54
CITIGROUP	Permit 308	I	100	100	5 233	5 233	52.33	76.67
Connectiv Energy	Permit 212	I	3 125	3 125	99 743	99 743	31.92	50.68
Constell ECG	Permit 138	I	324 447	324 447	15 274 955	15 274 955	47.08	46.13
Constell NE	Permit 264	F	18 362	18 362	949 602	949 602	51.72	55.51
Direct EM Inc.	Permit 200	F	20 398	20 398	749 867	749 867	36.76	54.09

**Footnotes:**

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) <sup>1</sup>		CANS/MW.h <sup>2</sup>	
			JAN08	JAN08 - JAN08	JAN08	JAN08 - JAN08	JAN08	L12M
DTE Energy Trad	Permit 206	F	29 665	29 665	1 375 099	1 375 099	46.35	51.96
EPCOR Merchant	Permit 187	F	12 509	12 509	558 003	558 003	44.61	58.65
FB Energy	Permit 309	F	132 213	132 213	6 741 402	6 741 402	50.99	54.66
Ind Elc Mark Op	Permit 22	N	54 430	54 430	0	0	0.00	0.00
Integrys	Permit 250	I	9 735	9 735	451 812	451 812	46.41	44.06
MAG Energy Sol.	Permit 255	I	38 606	38 606	2 177 402	2 177 402	56.40	53.54
Merrill-Lynch	Permit 227	F	891	891	11 015	11 015	12.36	52.14
Morgan Stanley	Permit 180	I	90 784	90 784	4 595 500	4 595 500	50.62	54.34
Northpoint	Permit 282	I	44 794	44 794	2 606 387	2 606 387	58.19	54.77
Ont Power Gen	Permit 24	F	19	19	761	761	41.07	20.84
OPGI/OHIM	Permit 284	I	378 151	378 151	19 064 737	19 064 737	46.49	51.28
Powerex Corp.	Permit 116	I	76 816	76 816	4 072 592	4 072 592	53.02	55.50
Rainbow	Permit 263	I	35 123	35 123	1 041 413	1 041 413	29.65	43.52
Saracen Merchan	Permit 276	I	2 182	2 182	232 106	232 106	106.37	76.42

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertent)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JAN08	JAN08 - JAN08	JAN08	JAN08 - JAN08	JAN08	L12M
Sempra LLC	Permit 157	F	2 954	2 954	152 431	152 431	51.60	43.61
SESCO	Permit 249	F	5 731	5 731	197 464	197 464	34.46	45.00
SIG-H LLC	Permit 291	F	11 038	11 038	479 808	479 808	43.47	43.47
Silverhill	Permit 279	F	7 431	7 431	448 631	448 631	60.37	64.86
TransAlta Ener	Permit 168	F	295 451	295 451	13 908 105	13 908 105	47.07	52.40
Subtotal Firm and Interruptible Exports: Ontario			1 768 911	1 768 911	86 629 867	86 629 867	48.13	52.88
Quebec								
Brookfield EMI	Permit 303	F	121 475	121 475	10 128 568	10 128 568	78.18	69.83
Hydro-Quebec	Licence 180	F	111 692	111 692	7 189 243	7 189 243	31.60	32.55
	Licence 181	F	18 659	18 659	1 102 181	1 102 181	31.60	32.53
	Licence 182	F	16 983	16 983	997 964	997 964	31.60	32.54
	Licence 183	F	30 212	30 212	1 930 862	1 930 862	31.60	32.57
	Licence 184	F	19 146	19 146	1 267 755	1 267 755	31.60	32.55
	Permit 64	I	1 293 620	1 293 620	112 438 132	112 438 132	86.92	79.78
MEHQ	Permit 129	I	185 969	185 969	15 769 652	15 769 652	84.80	55.64
Subtotal Firm and Interruptible Exports: Quebec			1 797 756	1 797 756	150 824 355	150 824 355	80.06	70.58

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h
			JAN08	JAN08 - JAN08	JAN08	JAN08 - JAN08	
Saskatchewan							
Northpoint	Permit 282	I	11 172	11 172	602 199	602 199	53.90
Subtotal Firm and Interruptible Exports: Saskatchewan			11 172	11 172	602 199	602 199	53.90
Total Firm and Interruptible Exports:			4 836 741	4 836 741	314 194 570	314 194 570	63.15
							59.59

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			JAN08	JAN08 - JAN08	JAN08	JAN08 - JAN08	JAN08	L12M
Alberta								
Candela Energy	-	P	355	355	48 275	48 275	135.98	105.79
Cargill Trading		P	5 328	5 328	725 772	725 772	136.22	103.87
CITIGROUP		P	1 663	1 663	135 021	135 021	81.19	74.73
Enmax Marketing		P	1 294	1 294	89 777	89 777	69.38	66.52
EPCOR Merchant		P	5 945	5 945	471 910	471 910	79.38	58.16
Northpoint		P	24 189	24 189	1 488 854	1 488 854	61.55	60.55
Powerex Corp.		P	2 051	2 051	75 921	75 921	37.02	31.10
TransAlta Ener		P	651	651	46 427	46 427	71.32	55.53
TransCan ULC		P	4 849	4 849	454 069	454 069	93.64	78.82
Subtotal Purchased Imports: Alberta			46 325	46 325	3 536 026	3 536 026	76.33	61.74
British Columbia								
BC Hydro		N	- 364 639	- 364 639	0	0	0.00	0.00
		S	7 155	7 155	0	0	0.00	0.00

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JAN08	JAN08 - JAN08	JAN08	JAN08 - JAN08	JAN08	L12M
FortisBC	-	P	65	65	6 905	6 905	106.23	49.85
Powerex Corp.		P	588 572	588 572	40 375 109	40 375 109	68.60	52.89
Teck Cominco		P	1 300	1 300	88 545	88 545	68.11	68.11
<b>Subtotal Purchased Imports: British Columbia</b>			<b>589 937</b>	<b>589 937</b>	<b>40 470 559</b>	<b>40 470 559</b>	<b>68.60</b>	<b>52.89</b>
<b>Manitoba</b>								
Detroit Edison		P	11	11	1 019	1 019	92.61	56.10
Manitoba Hydro		N	4 632	4 632	0	0	0.00	0.00
		P	6 128	6 128	381 771	381 771	62.30	47.23
<b>Subtotal Purchased Imports: Manitoba</b>			<b>6 139</b>	<b>6 139</b>	<b>382 790</b>	<b>382 790</b>	<b>62.35</b>	<b>47.24</b>
<b>New Brunswick</b>								
Emera Energy		P	34 837	34 837	2 852 544	2 852 544	81.88	70.43
NB Power		P	8 962	8 962	554 434	554 434	61.87	86.17
WPS Power Dev.		P	669	669	44 239	44 239	66.15	48.40
<b>Subtotal Purchased Imports: New Brunswick</b>			<b>44 468</b>	<b>44 468</b>	<b>3 451 218</b>	<b>3 451 218</b>	<b>77.61</b>	<b>72.28</b>

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)





# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			JAN08	JAN08 - JAN08	JAN08	JAN08 - JAN08	JAN08	L12M
Nova Scotia								
Brookfield EMI	-	P	1 680	1 680	130 089	130 089	77.43	77.43
NS Power Inc.		P	16 113	16 113	1 499 288	1 499 288	93.05	87.70
Subtotal Purchased Imports: Nova Scotia			17 793	17 793	1 629 377	1 629 377	91.57	87.46
Ontario								
2001 RBCP		P	37 623	37 623	1 359 928	1 359 928	36.15	35.46
Allete, Inc.		P	983	983	67 845	67 845	69.01	58.95
Brookfield EMI		P	6 013	6 013	142 044	142 044	23.62	48.13
Cargill Trading		P	1 525	1 525	81 044	81 044	53.14	56.61
CITIGROUP		P	75	75	4 514	4 514	60.19	68.65
Connectiv Energy		P	293	293	8 116	8 116	27.70	27.70
Constell ECG		P	452 764	452 764	21 565 682	21 565 682	47.63	49.62
Constell NE		P	10 246	10 246	404 994	404 994	39.53	49.39

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertent)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



National Energy Board  
Office national de l'énergie

# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JAN08	JAN08 - JAN08	JAN08	JAN08 - JAN08	JAN08	L12M
DTE Energy Trad	-	P	3 951	3 951	233 947	233 947	59.21	53.88
EPCOR Merchant		P	32 649	32 649	1 792 907	1 792 907	54.91	56.40
FB Energy		P	1 550	1 550	84 518	84 518	54.53	73.37
Ind Elc Mark Op		N	-36 432	-36 432	0	0	0.00	0.00
Integritys		P	12 515	12 515	538 695	538 695	43.04	48.67
MAG Energy Sol.		P	29 680	29 680	1 716 431	1 716 431	57.83	71.76
Manitoba Hydro		P	161 502	161 502	9 362 472	9 362 472	57.97	49.72
Merrill-Lynch		P	1 286	1 286	34 942	34 942	27.17	60.08
Northpoint		P	8 335	8 335	428 830	428 830	51.45	50.56
OPGI/OHIM		P	12 755	12 755	384 484	384 484	30.14	39.67
		S	9 622	9 622	586 561	586 561	60.96	57.52
Powerex Corp.		P	33 676	33 676	681 865	681 865	20.25	51.69
Sempra LLC		P	280	280	19 611	19 611	70.04	60.57
SESCO		P	1 562	1 562	70 225	70 225	44.96	73.76
Silverhill		P	22 639	22 639	1 302 508	1 302 508	57.53	56.63

#### Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)





# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JAN08	JAN08 - JAN08	JAN08	JAN08 - JAN08	JAN08	L12M
TransAlta Ener	-	P	12 130	12 130	694 921	694 921	57.29	54.51
<b>Subtotal Purchased Imports: Ontario</b>			<b>844 032</b>	<b>844 032</b>	<b>40 980 522</b>	<b>40 980 522</b>	<b>48.55</b>	<b>52.23</b>
<b>Quebec</b>								
Brookfield EMI		P	31	31	345 019	345 019	39.82	37.17
Hydro-Quebec		P	130 371	130 371	13 186 053	13 186 053	90.07	55.86
MEHQ		P	12 379	12 379	471 986	471 986	38.13	43.92
Powerex Corp.		P	41	41	2 666	2 666	65.02	51.16
<b>Subtotal Purchased Imports: Quebec</b>			<b>142 822</b>	<b>142 822</b>	<b>14 005 724</b>	<b>14 005 724</b>	<b>85.55</b>	<b>55.42</b>
<b>Saskatchewan</b>								
Northpoint		P	26 044	26 044	1 094 823	1 094 823	42.04	35.79
<b>Subtotal Purchased Imports: Saskatchewan</b>			<b>26 044</b>	<b>26 044</b>	<b>1 094 823</b>	<b>1 094 823</b>	<b>42.04</b>	<b>35.79</b>
<b>Total Purchased Imports:</b>			<b>1 717 560</b>	<b>1 717 560</b>	<b>105 551 037</b>	<b>105 551 037</b>	<b>60.41</b>	<b>53.71</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)





**TABLE 3A**  
**Export Sales Summary Report**  
**by Destination and Source**

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		JAN08	JAN08 - JAN08	JAN08	JAN08 - JAN08	JAN08	L12M
<b>Alaska</b>	British Columbia	138	138	9 861	9 861	71.58	71.73
<b>Subtotal Exports: Alaska</b>		<b>138</b>	<b>138</b>	<b>9 861</b>	<b>9 861</b>	<b>71.58</b>	<b>71.73</b>
<b>Arizona</b>	British Columbia	11 298	11 298	1 107 143	1 107 143	97.99	77.21
<b>Subtotal Exports: Arizona</b>		<b>11 298</b>	<b>11 298</b>	<b>1 107 143</b>	<b>1 107 143</b>	<b>97.99</b>	<b>77.21</b>
<b>California</b>	British Columbia	191 982	191 982	13 357 929	13 357 929	69.58	64.18
<b>Subtotal Exports: California</b>		<b>191 982</b>	<b>191 982</b>	<b>13 357 929</b>	<b>13 357 929</b>	<b>69.58</b>	<b>64.18</b>
<b>Colorado</b>	British Columbia	162	162	15 105	15 105	93.24	88.40
<b>Subtotal Exports: Colorado</b>		<b>162</b>	<b>162</b>	<b>15 105</b>	<b>15 105</b>	<b>93.24</b>	<b>88.40</b>
<b>Idaho</b>	British Columbia	3 530	3 530	253 815	253 815	71.90	74.74
<b>Subtotal Exports: Idaho</b>		<b>3 530</b>	<b>3 530</b>	<b>253 815</b>	<b>253 815</b>	<b>71.90</b>	<b>74.74</b>
<b>Illinois</b>	Ontario	18 068	18 068	542 131	542 131	30.01	40.90
<b>Subtotal Exports: Illinois</b>		<b>18 068</b>	<b>18 068</b>	<b>542 131</b>	<b>542 131</b>	<b>30.01</b>	<b>40.90</b>
<b>Indiana</b>	Alberta	380	380	25 711	25 711	67.66	75.98
	Ontario	2 495	2 495	113 529	113 529	45.50	61.68
<b>Subtotal Exports: Indiana</b>		<b>2 875</b>	<b>2 875</b>	<b>139 239</b>	<b>139 239</b>	<b>48.43</b>	<b>63.77</b>
<b>Maine</b>	New Brunswick	111 174	111 174	8 089 807	8 089 807	69.67	67.40
<b>Subtotal Exports: Maine</b>		<b>111 174</b>	<b>111 174</b>	<b>8 089 807</b>	<b>8 089 807</b>	<b>69.67</b>	<b>67.40</b>
<b>Massachusetts</b>	Ontario	1 570	1 570	111 223	111 223	70.84	72.53
<b>Subtotal Exports: Massachusetts</b>		<b>1 570</b>	<b>1 570</b>	<b>111 223</b>	<b>111 223</b>	<b>70.84</b>	<b>72.53</b>
<b>Michigan</b>	Manitoba	32	32	1 449	1 449	45.29	47.21

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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**TABLE 3A**  
**Export Sales Summary Report**  
**by Destination and Source**

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		JAN08	JAN08 - JAN08	JAN08	JAN08 - JAN08	JAN08	L12M
<b>Michigan</b>	Ontario	310 252	310 252	14 994 685	14 994 685	48.33	55.80
	Quebec	7 615	7 615	522 908	522 908	68.67	68.67
<b>Subtotal Exports: Michigan</b>		<b>317 899</b>	<b>317 899</b>	<b>15 519 043</b>	<b>15 519 043</b>	<b>48.82</b>	<b>55.85</b>
<b>Minnesota</b>	Manitoba	80 751	80 751	5 087 328	5 087 328	63.00	54.11
	Ontario	10 750	10 750	568 646	568 646	47.38	54.61
<b>Subtotal Exports: Minnesota</b>		<b>91 501</b>	<b>91 501</b>	<b>5 655 973</b>	<b>5 655 973</b>	<b>61.17</b>	<b>54.16</b>
<b>Montana</b>	British Columbia	30 721	30 721	2 215 010	2 215 010	72.10	60.70
<b>Subtotal Exports: Montana</b>		<b>30 721</b>	<b>30 721</b>	<b>2 215 010</b>	<b>2 215 010</b>	<b>72.10</b>	<b>60.70</b>
<b>ND/Minn</b>	Manitoba	523 483	523 483	26 568 570	26 568 570	50.75	47.96
<b>Subtotal Exports: ND/Minn</b>		<b>523 483</b>	<b>523 483</b>	<b>26 568 570</b>	<b>26 568 570</b>	<b>50.75</b>	<b>47.96</b>
<b>Nevada</b>	British Columbia	2 065	2 065	177 371	177 371	85.89	81.69
<b>Subtotal Exports: Nevada</b>		<b>2 065</b>	<b>2 065</b>	<b>177 371</b>	<b>177 371</b>	<b>85.89</b>	<b>81.69</b>
<b>New England</b>	Quebec	971 177	971 177	87 174 822	87 174 822	89.51	83.89
<b>Subtotal Exports: New England</b>		<b>971 177</b>	<b>971 177</b>	<b>87 174 822</b>	<b>87 174 822</b>	<b>89.51</b>	<b>83.89</b>
<b>New Mexico</b>	British Columbia	6 487	6 487	645 844	645 844	99.56	85.62
<b>Subtotal Exports: New Mexico</b>		<b>6 487</b>	<b>6 487</b>	<b>645 844</b>	<b>645 844</b>	<b>99.56</b>	<b>85.62</b>
<b>New York</b>	Ontario	1 246 187	1 246 187	61 129 936	61 129 936	47.91	52.03
	Quebec	620 271	620 271	50 405 808	50 405 808	80.64	70.40
<b>Subtotal Exports: New York</b>		<b>1 866 458</b>	<b>1 866 458</b>	<b>111 535 744</b>	<b>111 535 744</b>	<b>58.79</b>	<b>59.87</b>
<b>North Dakota</b>	Alberta	1 350	1 350	112 748	112 748	83.52	61.26
	Saskatchewan	11 172	11 172	602 199	602 199	53.90	60.69
<b>Subtotal Exports: North Dakota</b>		<b>12 522</b>	<b>12 522</b>	<b>714 946</b>	<b>714 946</b>	<b>57.10</b>	<b>60.70</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



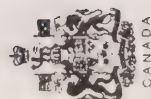
# TABLE 3A

## Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		JAN08	JAN08 - JAN08	JAN08	JAN08 - JAN08	JAN08	L12M
Oregon	British Columbia	81 278	81 278	5 673 572	5 673 572	69.80	65.87
Subtotal Exports: Oregon		81 278	81 278	5 673 572	5 673 572	69.80	65.87
Pennsylvania	Ontario	47 377	47 377	2 428 316	2 428 316	51.26	57.83
Subtotal Exports: Pennsylvania		47 377	47 377	2 428 316	2 428 316	51.26	57.83
Texas	Ontario	132 213	132 213	6 741 402	6 741 402	50.99	54.66
Subtotal Exports: Texas		132 213	132 213	6 741 402	6 741 402	50.99	54.66
Utah	British Columbia	1 136	1 136	114 051	114 051	100.40	80.70
Subtotal Exports: Utah		1 136	1 136	114 051	114 051	100.40	80.70
Vermont	Quebec	198 693	198 693	12 720 816	12 720 816	32.45	33.73
Subtotal Exports: Vermont		198 693	198 693	12 720 816	12 720 816	32.45	33.73
Washington	Alberta	32 873	32 873	1 996 149	1 996 149	60.72	51.21
Subtotal Exports: Washington	British Columbia	177 738	177 738	10 449 254	10 449 254	58.79	52.26
Wyoming	British Columbia	2 325	2 325	237 433	237 433	102.12	87.53
Subtotal Exports: Wyoming		2 325	2 325	237 433	237 433	102.12	87.53
Total Exports		4 836 741	4 836 741	314 194 570	314 194 570	63.15	59.59

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 3B Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		JAN08	JAN08 - JAN08	JAN08	JAN08 - JAN08	JAN08	L12M
<b>Arizona</b>	British Columbia	19 195	19 195	906 495	906 495	47.23	36.14
<b>Subtotal Imports: Arizona</b>		<b>19 195</b>	<b>19 195</b>	<b>906 495</b>	<b>906 495</b>	<b>47.23</b>	<b>36.14</b>
<b>California</b>	British Columbia	64 502	64 502	4 811 715	4 811 715	74.60	62.96
<b>Subtotal Imports: California</b>		<b>64 502</b>	<b>64 502</b>	<b>4 811 715</b>	<b>4 811 715</b>	<b>74.60</b>	<b>62.96</b>
<b>Colorado</b>	British Columbia	300	300	12 134	12 134	40.45	40.45
<b>Subtotal Imports: Colorado</b>		<b>300</b>	<b>300</b>	<b>12 134</b>	<b>12 134</b>	<b>40.45</b>	<b>40.45</b>
<b>Idaho</b>	British Columbia	5 528	5 528	241 880	241 880	43.76	30.79
<b>Subtotal Imports: Idaho</b>		<b>5 528</b>	<b>5 528</b>	<b>241 880</b>	<b>241 880</b>	<b>43.76</b>	<b>30.79</b>
<b>Indiana</b>	Alberta	2 051	2 051	75 921	75 921	37.02	31.10
	British Columbia	656	656	22 654	22 654	34.53	25.88
	Ontario	6 010	6 010	294 036	294 036	48.92	47.93
<b>Subtotal Imports: Indiana</b>		<b>8 717</b>	<b>8 717</b>	<b>392 611</b>	<b>392 611</b>	<b>45.04</b>	<b>43.10</b>
<b>Maine</b>	New Brunswick	44 468	44 468	3 451 218	3 451 218	77.61	72.28
<b>Subtotal Imports: Maine</b>		<b>44 468</b>	<b>44 468</b>	<b>3 451 218</b>	<b>3 451 218</b>	<b>77.61</b>	<b>72.28</b>
<b>Massachusetts</b>	Ontario	1 308	1 308	119 036	119 036	91.01	77.51
	Quebec	4	4	185	185	46.34	74.76
<b>Subtotal Imports: Massachusetts</b>		<b>1 312</b>	<b>1 312</b>	<b>119 222</b>	<b>119 222</b>	<b>90.87</b>	<b>77.49</b>
<b>Michigan</b>	Manitoba	11	11	1 019	1 019	92.61	56.10
	Ontario	134 115	134 115	7 520 562	7 520 562	56.08	48.41
<b>Subtotal Imports: Michigan</b>		<b>134 126</b>	<b>134 126</b>	<b>7 521 581</b>	<b>7 521 581</b>	<b>56.08</b>	<b>48.41</b>
<b>Minnesota</b>	Alberta	5 328	5 328	725 772	725 772	136.22	103.87

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the



# TABLE 3B Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		JAN08	JAN08 - JAN08	JAN08	JAN08 - JAN08	JAN08	L12M
<b>Minnesota</b>	Ontario	86 192	86 192	5 441 311	5 441 311	63.13	55.20
<b>Subtotal Imports: Minnesota</b>		<b>91 520</b>	<b>91 520</b>	<b>6 167 083</b>	<b>6 167 083</b>	<b>67.39</b>	<b>55.59</b>
<b>Montana</b>	British Columbia	23 920	23 920	1 389 255	1 389 255	58.08	48.18
<b>Subtotal Imports: Montana</b>		<b>23 920</b>	<b>23 920</b>	<b>1 389 255</b>	<b>1 389 255</b>	<b>58.08</b>	<b>48.18</b>
<b>ND/Minn</b>	Manitoba	6 128	6 128	381 771	381 771	62.30	47.23
<b>Subtotal Imports: ND/Minn</b>		<b>6 128</b>	<b>6 128</b>	<b>381 771</b>	<b>381 771</b>	<b>62.30</b>	<b>47.23</b>
<b>Nebraska</b>	British Columbia	21	21	0	0	0.00	0.00
<b>Subtotal Imports: Nebraska</b>		<b>21</b>	<b>21</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
<b>Nevada</b>	British Columbia	3 533	3 533	168 512	168 512	47.70	33.31
<b>Subtotal Imports: Nevada</b>		<b>3 533</b>	<b>3 533</b>	<b>168 512</b>	<b>168 512</b>	<b>47.70</b>	<b>33.31</b>
<b>New England</b>	Quebec	3 562	3 562	164 303	164 303	46.13	54.34
<b>Subtotal Imports: New England</b>		<b>3 562</b>	<b>3 562</b>	<b>164 303</b>	<b>164 303</b>	<b>46.13</b>	<b>54.34</b>
<b>New Mexico</b>	British Columbia	11 635	11 635	494 653	494 653	42.51	31.23
<b>Subtotal Imports: New Mexico</b>		<b>11 635</b>	<b>11 635</b>	<b>494 653</b>	<b>494 653</b>	<b>42.51</b>	<b>31.23</b>
<b>New York</b>	Nova Scotia	1 680	1 680	130 089	130 089	77.43	77.43
	Ontario	611 384	611 384	27 283 313	27 283 313	44.63	53.24
	Quebec	139 256	139 256	13 841 235	13 841 235	86.56	56.01
<b>Subtotal Imports: New York</b>		<b>752 320</b>	<b>752 320</b>	<b>41 254 637</b>	<b>41 254 637</b>	<b>52.46</b>	<b>54.83</b>
<b>North Dakota</b>	Alberta	2 095	2 095	114 451	114 451	54.63	52.90
	Saskatchewan	26 044	26 044	1 094 823	1 094 823	42.04	35.79
<b>Subtotal Imports: North Dakota</b>		<b>28 139</b>	<b>28 139</b>	<b>1 209 274</b>	<b>1 209 274</b>	<b>42.98</b>	<b>36.12</b>

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).



# TABLE 3B

## Import Purchases Summary Report

### by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		JAN08	JAN08 - JAN08	JAN08	JAN08 - JAN08	JAN08	L12M
<b>Oregon</b>	British Columbia	9 416	9 416	544 689	544 689	57.85	42.59
<b>Subtotal Imports: Oregon</b>		<b>9 416</b>	<b>9 416</b>	<b>544 689</b>	<b>544 689</b>	<b>57.85</b>	<b>42.59</b>
<b>Pennsylvania</b>	Nova Scotia	16 113	16 113	1 499 288	1 499 288	93.05	87.70
	Ontario	3 473	3 473	237 747	237 747	68.46	61.28
<b>Subtotal Imports: Pennsylvania</b>		<b>19 586</b>	<b>19 586</b>	<b>1 737 035</b>	<b>1 737 035</b>	<b>88.69</b>	<b>82.19</b>
<b>Texas</b>	Ontario	1 550	1 550	84 518	84 518	54.53	73.37
<b>Subtotal Imports: Texas</b>		<b>1 550</b>	<b>1 550</b>	<b>84 518</b>	<b>84 518</b>	<b>54.53</b>	<b>73.37</b>
<b>Utah</b>	British Columbia	394	394	15 305	15 305	38.84	40.37
<b>Subtotal Imports: Utah</b>		<b>394</b>	<b>394</b>	<b>15 305</b>	<b>15 305</b>	<b>38.84</b>	<b>40.37</b>
<b>Washington</b>	Alberta	36 851	36 851	2 619 881	2 619 881	71.09	60.98
	British Columbia	443 908	443 908	31 622 068	31 622 068	71.24	54.36
<b>Subtotal Imports: Washington</b>		<b>480 759</b>	<b>480 759</b>	<b>34 241 949</b>	<b>34 241 949</b>	<b>71.22</b>	<b>54.76</b>
<b>Wyoming</b>	British Columbia	6 929	6 929	241 199	241 199	34.81	27.32
<b>Subtotal Imports: Wyoming</b>		<b>6 929</b>	<b>6 929</b>	<b>241 199</b>	<b>241 199</b>	<b>34.81</b>	<b>27.32</b>
<b>Total Imports</b>		<b>1 717 560</b>	<b>1 717 560</b>	<b>105 551 037</b>	<b>105 551 037</b>	<b>60.41</b>	<b>53.71</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the



## TABLE 4 Source of Production Report Canadian Exports

Fuel Type	JAN08			CAN\$/MW.h
	Energy (MW.h)	Revenue (CAN\$)		
Canadian Coal	1 621	129 647		79.97
Hydraulic	2 159 759	155 027 255		71.78
Imported Coal	13 592	940 245		69.18
Imported Oil	22 814	2 084 166		91.35
Natural Gas	333	16 874		50.75
Other	1 521 506	87 427 985		57.46
<b>Total</b>	<b>3 719 624</b>	<b>245 626 171</b>		<b>66.04</b>

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.





# TABLE 5

## Source of Production Report

### by Exporter

Exporter	Fuel Type	Authorization	JAN08		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
2001 RBCP	Other	Permit 315	84 148	3 936 258	46.78
		Subtotal	84 148	3 936 258	46.78
	Subtotal		84 148	3 936 258	46.78
Allete, Inc.	Other	Permit 261	1 628	61 322	37.67
		Subtotal	1 628	61 322	37.67
	Subtotal		1 628	61 322	37.67
BC Hydro	Hydraulic	Permit 192	744	0	0.00
		Permit 298	138	9 861	71.58
		Treaty 0	24 940	0	0.00
		Subtotal	25 822	9 861	0.38
	Subtotal		25 822	9 861	0.38
Brookfield EMI	Hydraulic	Permit 303	55 842	4 956 618	88.76
		Subtotal	55 842	4 956 618	88.76
	Other	Permit 303	174 113	10 716 832	61.55
		Subtotal	174 113	10 716 832	61.55
	Subtotal		229 955	15 673 450	68.16
Bruce Power	Other	Permit 299	33 679	1 867 930	55.46
		Subtotal	33 679	1 867 930	55.46
	Subtotal		33 679	1 867 930	55.46

Footnotes:  
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



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**TABLE 5**  
**Source of Production Report**  
**by Exporter**

JAN08					
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Cargill Trading	Other	Permit 204	452	25 406	56.21
	Subtotal		452	25 406	56.21
CITIGROUP	Other	Permit 308	100	5 233	52.33
	Subtotal		100	5 233	52.33
Conectiv Energy	Other	Permit 212	3 125	99 743	31.92
	Subtotal		3 125	99 743	31.92
Direct EM Inc.	Other	Permit 200	20 398	749 867	36.76
	Subtotal		20 398	749 867	36.76
DTE Energy Trad	Other	Permit 206	29 665	1 375 099	46.35
	Subtotal		29 665	1 375 099	46.35
Emera Energy	Other	Permit 216	26 878	2 210 724	82.25
	Subtotal		26 878	2 210 724	82.25
	Other	Permit 217	34 086	2 626 315	77.05
	Subtotal		34 086	2 626 315	77.05
	Other	Permit 218	60 964	4 837 039	79.34
	Subtotal		60 964	4 837 039	79.34



# TABLE 5 Source of Production Report by Exporter

		JAN08			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h
ENMAX Energy Ma	Canadian Coal	Permit 278	675	43 218	64.03
		Subtotal	675	43 218	64.03
	Subtotal		675	43 218	64.03
Hydro-Quebec	Hydraulic	Licence 180	111 692	3 529 118	31.60
		Licence 181	18 659	589 566	31.60
		Licence 182	16 983	536 610	31.60
		Licence 183	30 212	954 605	31.60
		Licence 184	19 146	604 954	31.60
		Permit 64	1 293 620	112 438 132	86.92
	Subtotal		1 490 312	118 652 984	79.62
Integrus	Subtotal		1 490 312	118 652 984	79.62
	Other	Permit 250	9 735	451 812	46.41
	Subtotal		9 735	451 812	46.41
MAG Energy Sol.	Subtotal		9 735	451 812	46.41
	Other	Permit 255	38 606	2 177 402	56.40
	Subtotal		38 606	2 177 402	56.40
Manitoba Hydro	Subtotal		38 606	2 177 402	56.40
	Hydraulic	Permit 144	17 928	1 340 812	74.79
		Permit 155	21 709	1 083 627	49.92
		Permit 224	174 627	8 931 745	51.15
		Permit 269	299 369	14 709 021	49.13
	Subtotal		513 633	26 065 206	50.75

Footnotes:  
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

**TABLE 5**  
**Source of Production Report**  
**by Exporter**

Exporter	Fuel Type	Authorization	JAN08		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Manitoba Hydro	Imported Coal	Permit 144	259	19 377	74.79
		Permit 155	314	15 660	49.92
		Permit 224	2 524	129 076	51.15
		Permit 269	4 326	212 565	49.13
		<b>Subtotal</b>	<b>7 423</b>	<b>376 678</b>	<b>50.75</b>
	Natural Gas	Permit 144	12	868	74.79
		Permit 155	14	702	49.92
		Permit 224	113	5 782	51.15
		Permit 269	194	9 522	49.13
		<b>Subtotal</b>	<b>333</b>	<b>16 874</b>	<b>50.75</b>
	Other	Permit 144	36	2 678	74.79
		Permit 155	43	2 164	49.92
		Permit 224	349	17 837	51.15
		Permit 269	598	29 374	49.13
		<b>Subtotal</b>	<b>1 026</b>	<b>52 053</b>	<b>50.75</b>
	<b>Subtotal</b>		<b>522 414</b>	<b>26 510 810</b>	<b>50.75</b>
Merrill-Lynch	Other	Permit 227	891	11 015	12.36
	<b>Subtotal</b>		<b>891</b>	<b>11 015</b>	<b>12.36</b>
Morgan Stanley	<b>Subtotal</b>		<b>891</b>	<b>11 015</b>	<b>12.36</b>
	Other	Permit 180	90 784	4 595 500	50.62
	<b>Subtotal</b>	<b>Subtotal</b>	<b>90 784</b>	<b>4 595 500</b>	<b>50.62</b>
			<b>90 784</b>	<b>4 595 500</b>	<b>50.62</b>

# TABLE 5

## Source of Production Report

### by Exporter

Exporter	Fuel Type	Authorization	JAN08		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
<b>NB Power Gen.</b>	Canadian Coal	Permit 295	946	86 429	91.35
		Subtotal	946	86 429	91.35
	Imported Coal	Permit 295	6 169	563 567	91.35
		Subtotal	6 169	563 567	91.35
	Imported Oil	Permit 295	22 814	2 084 166	91.35
		Subtotal	22 814	2 084 166	91.35
<b>Ont Power Gen</b>	Other	Permit 295	19 861	1 814 387	91.35
		Subtotal	19 861	1 814 387	91.35
	Subtotal		49 791	4 548 549	91.35
	Other	Permit 24	19	761	41.06
		Subtotal	19	761	41.06
<b>OPG/OETIC</b>	Other	Permit 284	378 151	19 064 737	50.42
		Subtotal	378 151	19 064 737	50.42
	Subtotal		378 151	19 064 737	50.42
	Hydraulic	Permit 119	35 350	2 544 038	71.97
		Subtotal	35 350	2 544 038	71.97
<b>Powerex Corp.</b>	Other	Permit 116	77 196	4 098 302	53.09
		Permit 118	434 572	28 903 941	66.51
	Subtotal		511 768	33 002 243	64.49
			547 118	35 546 281	64.97
	Subtotal				

Footnotes:  
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



**TABLE 5**  
**Source of Production Report**  
**by Exporter**

Exporter	Fuel Type	Authorization	JAN08		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Rainbow	Other	Permit 263	35 123	1 041 413	29.65
		Subtotal	35 123	1 041 413	29.65
	Subtotal		35 123	1 041 413	29.65
Saracen Merchant	Other	Permit 276	2 182	232 106	106.37
		Subtotal	2 182	232 106	106.37
	Subtotal		2 182	232 106	106.37
SIG-H LLC	Other	Permit 291	11 038	479 808	43.47
		Subtotal	11 038	479 808	43.47
	Subtotal		11 038	479 808	43.47
Silverhill	Other	Permit 279	7 431	448 631	60.37
		Subtotal	7 431	448 631	60.37
	Subtotal		7 431	448 631	60.37
Teck Cominco	Hydraulic	Permit 244	38 800	2 798 548	72.13
		Subtotal	38 800	2 798 548	72.13
	Subtotal		38 800	2 798 548	72.13
TransCan ULC	Other	Permit 271	6 619	381 387	57.62
		Subtotal	6 619	381 387	57.62
	Subtotal		6 619	381 387	57.62
Total All Exporters			3 719 624	245 626 171	66.04

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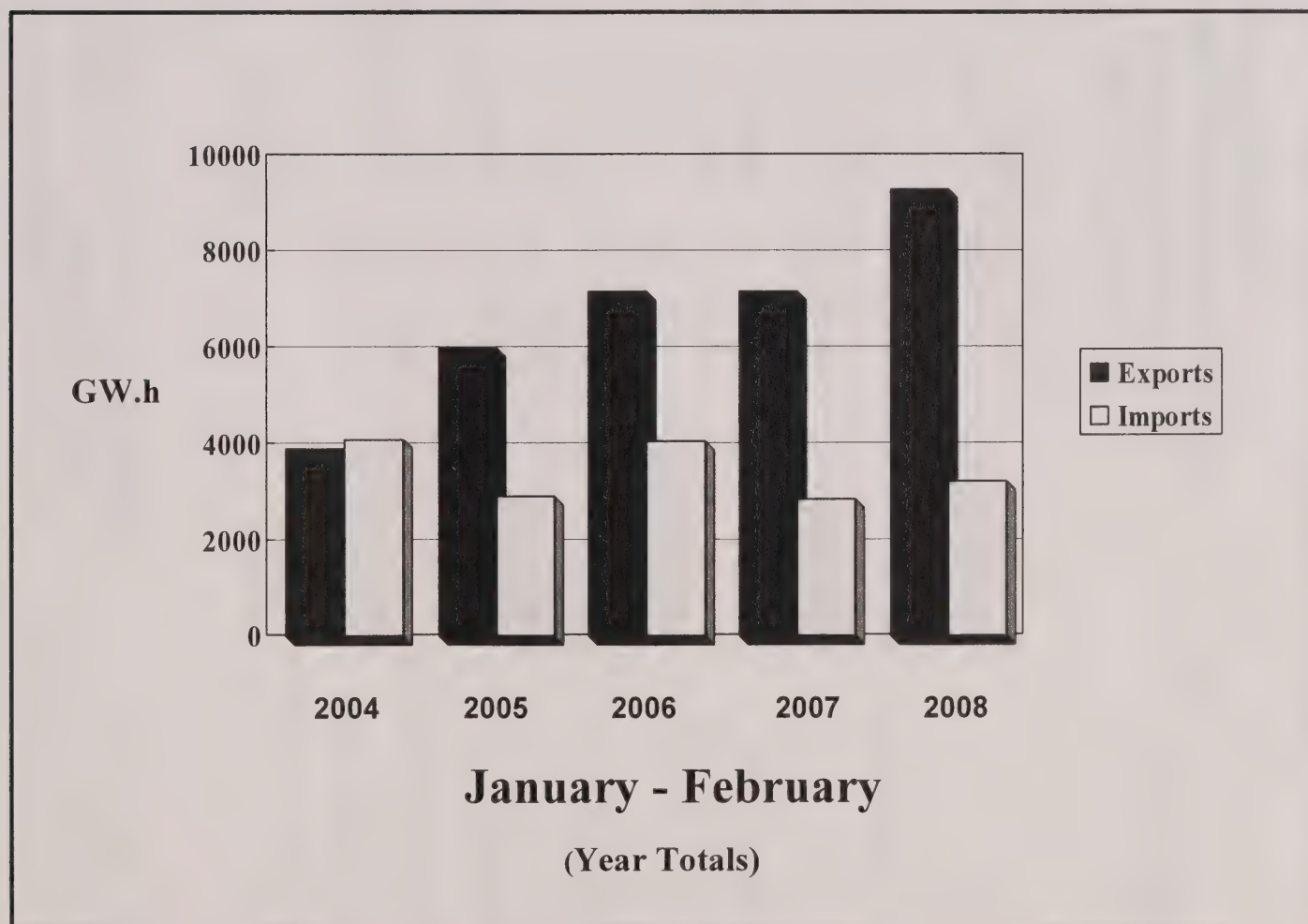
# Electricity Exports and Imports

Monthly Statistics for

**February 2008**

Exports: 4440 GW.h

Imports: 1496 GW.h



Canada

# TABLE 1

## Exports and Imports of Electricity

### Summary: Canada

### FEBRUARY 2008

Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
	FEB08	JAN08 - FEB08	FEB08	JAN08 - FEB08	FEB08	L12M
<b>Exports of Electric Energy</b>						
Firm	1 321 036	2 761 887	82 917 993	163 240 408	57.62	53.52
Interruptible	3 118 860	6 514 755	201 085 889	434 958 044	64.00	60.18
Non-Revenue/Inadvertent	- 328 962	- 750 695	0	0	0.00	0.00
Service	51 487	103 027	3 010 081	5 897 937	58.46	55.21
<b>Total Exports</b>	<b>4 162 421</b>	<b>8 628 974</b>	<b>287 013 963</b>	<b>604 096 389</b>	<b>66.97</b>	<b>67.47</b>
Total Sales - Firm and Interruptible	4 439 896	9 276 642	284 003 882	598 198 452	62.10	58.43
<b>Imports of Electric Energy</b>						
Non-Revenue/Inadvertent	- 355 735	- 752 174	0	0	0.00	0.00
Purchase	1 496 264	3 213 824	94 895 112	200 478 788	62.80	53.84
Service	122 278	139 055	5 762 013	6 348 574	47.12	30.54
<b>Total Imports</b>	<b>1 262 806</b>	<b>2 600 705</b>	<b>100 657 124</b>	<b>206 827 362</b>	<b>78.97</b>	<b>72.50</b>
<b>Excess of Exports Over Imports</b>	<b>2 899 615</b>	<b>6 028 270</b>	<b>186 356 839</b>	<b>397 269 027</b>		
<b>Number of Export Licences:</b>	<b>7</b>					
<b>Number of Export Permits/Orders:</b>	<b>178</b>					
	<b>185</b>					

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertent)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

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National Energy Board  
(403) 299-3706



# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			FEB08	JAN08 - FEB08	FEB08	JAN08 - FEB08	FEB08	L12M
Alberta								
Enmax Marketing	Permit 278	I	110	785	7 113	50 331	64.67	48.73
EPCOR Merchant	Permit 186	I	7 973	19 166	458 723	1 105 795	57.53	50.27
Northpoint	Permit 282	I	28 847	41 650	2 030 042	2 872 646	70.37	65.12
Powerex Corp.	Permit 116	I	347	727	37 065	62 775	106.81	77.48
TransAlta Ener	Permit 168	F	1 467	4 400	91 603	286 219	62.44	51.09
TransCan ULC	Permit 271	I	3 471	10 090	201 517	582 903	58.06	51.56
Subtotal Firm and Interruptible Exports: Alberta			42 215	76 818	2 826 062	4 960 670	66.94	55.85
British Columbia								
BC Hydro	Permit 127	N	- 359 179	- 861 026	0	0	0.00	0.00
		S	8 776	15 931	0	0	0.00	0.00
	Permit 192	N	696	1 440	0	0	0.00	0.00
	Permit 298	F	125	263	8 933	18 794	71.58	71.73
	Treaty	N	21 930	46 870	0	0	0.00	0.00
Powerex Corp.	Permit 118	I	369 027	803 599	25 551 234	54 455 175	69.24	61.09

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			FEB08	JAN08 - FEB08	FEB08	JAN08 - FEB08	FEB08	L12M
Powerex Corp.	Permit 119	F	34 800	70 150	2 476 468	5 020 506	71.16	73.72
Teck Cominco	Permit 244	F	24 560	63 360	1 744 680	4 543 228	71.04	57.15
<b>Subtotal Firm and Interruptible Exports: British Columbia</b>			<b>428 511</b>	<b>937 371</b>	<b>29 781 315</b>	<b>64 037 703</b>	<b>69.50</b>	<b>61.39</b>
<b>Manitoba</b>								
Detroit Edison	Permit 205	F	0	32	0	1 449	0.00	47.21
Manitoba Hydro	Permit 144	F	16 775	35 010	1 237 277	2 601 011	73.76	78.48
	Permit 155	F	20 160	42 240	1 011 055	2 113 208	50.15	52.22
	Permit 224	F	156 869	334 481	8 208 468	17 292 908	52.33	53.35
	Permit 259	F	1 028	2 097	57 263	115 024	55.71	59.63
	Permit 269	I	383 256	768 494	23 722 911	43 770 721	61.90	45.99
<b>Subtotal Firm and Interruptible Exports: Manitoba</b>			<b>578 088</b>	<b>1 182 354</b>	<b>34 236 974</b>	<b>65 894 322</b>	<b>59.22</b>	<b>48.25</b>
<b>New Brunswick</b>								
Emera Energy	Permit 216	S	41 743	68 621	2 958 193	5 168 917	70.87	71.38
	Permit 217	F	32 099	66 185	2 205 551	4 831 866	68.71	62.43
Fraser Inc.	Permit 225	F	25 335	49 935	2 041 141	2 777 710	80.57	82.37

**Footnotes:**

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			FEB08	JAN08 - FEB08	FEB08	JAN08 - FEB08	FEB08	L12M
NB Power	Permit 295	I	11 833	61 624	1 175 332	5 723 881	75.26	67.68
WPS Power Dev.	Licence 177	F	4 410	7 106	302 020	480 393	68.49	49.26
Subtotal Firm and Interruptible Exports: New Brunswick			73 677	184 850	5 724 043	13 813 850	73.83	67.11
Nova Scotia								
NS Power Inc.	Permit 122	I	60	60	3 422	3 422	57.03	53.54
Subtotal Firm and Interruptible Exports: Nova Scotia			60	60	3 422	3 422	57.03	53.54
Ontario								
2001 RBCP	Permit 315	F	55 245	139 393	3 441 797	7 378 055	62.30	52.67
Allete, Inc.	Permit 261	F	0	1 628	0	61 322	0.00	57.13
Brookfield EMI	Permit 303	F	111 733	220 213	7 049 319	12 594 202	63.09	56.02
Bruce Power	Permit 299	F	8 124	41 803	500 201	2 368 131	61.57	59.78
Cargill Trading	Permit 204	F	0	452	0	25 406	0.00	58.99
CITIGROUP	Permit 308	I	100	200	4 405	9 638	44.05	76.47

#### Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			FEB08	JAN08 - FEB08	FEB08	JAN08 - FEB08	FEB08	L12M
Connectiv Energy	Permit 212	I	0	3 125	0	99 743	0.00	47.03
Constell ECG	Permit 138	I	347 360	671 807	17 435 445	32 710 400	50.19	47.13
Constell NE	Permit 264	F	11 622	29 984	730 850	1 680 452	62.89	56.82
D&W Subway	Permit 26	F	5	10	0	0	0.00	0.00
Direct EM Inc.	Permit 200	F	900	21 298	62 859	812 726	69.84	46.39
DTE Energy Trad	Permit 206	F	86 560	116 225	5 033 163	6 408 262	58.15	51.88
EPCOR Merchant	Permit 187	F	68 531	81 040	4 227 215	4 785 218	61.68	58.44
FB Energy	Permit 309	F	140 597	272 810	8 320 676	15 062 078	59.18	56.46
Ind Eic Mark Op	Permit 22	N	7 591	62 021	0	0	0.00	0.00
Integritys	Permit 250	I	5 574	15 309	263 327	715 139	47.24	44.27
Lighthouse Ener	Permit 272	F	5	5	34	34	6.82	60.86
MAG Energy Sol.	Permit 255	I	18 319	56 925	971 852	3 149 255	53.05	52.48
Merrill-Lynch	Permit 227	F	1 630	2 521	71 590	82 605	43.92	52.93
Morgan Stanley	Permit 180	I	289	91 073	13 700	4 609 200	47.40	51.99

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			FEB08	JAN08 - FEB08	FEB08	JAN08 - FEB08	FEB08	L12M
Northpoint	Permit 282	I	28 982	73 776	1 798 608	4 404 995	62.06	54.78
Ont Power Gen	Permit 24	F	18	36	938	1 698	52.33	25.54
OPGI/OHIM	Permit 284	I	216 144	594 295	12 317 499	31 382 237	51.51	50.25
		S	968	18 475	51 888	729 020	53.60	46.84
Powerex Corp.	Permit 116	I	69 817	146 633	4 170 792	8 243 384	59.74	54.70
Rainbow	Permit 263	I	11 031	46 154	541 064	1 582 477	49.05	42.12
Saracen Merchan	Permit 276	I	1 167	3 349	149 850	381 956	128.41	76.93
Sempra LLC	Permit 157	F	5 448	8 402	268 964	421 395	49.37	46.52
SESCO	Permit 249	F	340	6 071	12 965	210 429	38.13	44.96
SIG-H LLC	Permit 291	F	0	11 038	0	479 808	0.00	43.47
Silverhill	Permit 279	F	12 401	19 832	1 011 802	1 460 433	81.59	65.92
TransAlta Ener	Permit 168	F	176 978	472 429	10 034 379	23 942 484	56.70	51.48
Subtotal Firm and Interruptible Exports: Ontario			1 378 920	3 147 836	78 433 296	165 063 163	56.02	52.41

## Quebec

### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			FEB08	JAN08 - FEB08	FEB08	JAN08 - FEB08	FEB08	L12M
Brookfield EMI	Permit 303	F	140 458	261 933	10 860 284	20 988 852	73.02	70.43
Hydro-Quebec	Licence 180	F	103 609	215 301	6 851 552	14 040 795	31.22	32.15
	Licence 181	F	17 624	36 283	1 056 785	2 158 967	31.22	32.14
	Licence 182	F	15 982	32 965	954 866	1 952 830	31.22	32.14
	Licence 183	F	27 593	57 805	1 826 176	3 757 038	31.22	32.17
	Licence 184	F	18 006	37 152	1 217 116	2 484 871	31.22	32.14
	Permit 64	I	1 385 425	2 679 045	92 614 744	205 052 876	66.85	75.53
MEHQ	Permit 129	I	220 427	406 396	17 134 611	32 904 262	77.73	60.23
Subtotal Firm and Interruptible Exports: Quebec			1 929 124	3 726 880	132 516 136	283 340 491	65.17	67.68
Saskatchewan								
Northpoint	Permit 282	I	9 301	20 473	482 632	1 084 831	51.89	56.54
Subtotal Firm and Interruptible Exports: Saskatchewan			9 301	20 473	482 632	1 084 831	51.89	56.54
Total Firm and Interruptible Exports:			4 439 896	9 276 642	284 003 882	598 198 452	62.10	58.43

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			FEB08	JAN08 - FEB08	FEB08	JAN08 - FEB08	FEB08	L12M
Alberta								
Candela Energy	-	P	350	705	45 909	94 184	131.17	109.88
Cargill Trading		P	4 976	10 304	444 347	1 170 120	89.30	102.07
CITIGROUP		P	1 286	2 949	88 919	223 940	69.14	73.21
Constell ECG		P	50	50	3 874	3 874	77.49	77.49
Enmax Marketing		P	3 115	4 409	229 752	319 529	73.76	66.88
EPCOR Merchant		P	2 015	7 960	148 065	619 975	73.48	58.12
Morgan Stanley		P	21	21	1 831	1 831	87.19	68.63
Northpoint		P	48 201	72 390	3 015 094	4 503 947	62.55	61.79
Powerex Corp.		P	0	2 051	0	75 921	0.00	31.10
TransAlta Ener		P	120	771	7 504	53 931	62.53	54.56
TransCan ULC		P	1 586	6 435	129 116	583 185	81.41	79.03
Subtotal Purchased Imports: Alberta			61 720	108 045	4 114 411	7 650 437	66.66	62.39

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



**TABLE 2B**  
**Import Summary Report**  
**by Destination, Authorization and Exchange Type**

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			FEB08	JAN08 - FEB08	FEB08	JAN08 - FEB08	FEB08	L12M
British Columbia								
BC Hydro	-	N	- 352 861	- 717 500	0	0	0.00	0.00
		S	8 776	15 931	0	0	0.00	0.00
FortisBC		P	120	185	9 945	16 850	82.88	50.96
Powerex Corp.		P	649 695	1 238 267	40 574 376	80 949 485	62.45	52.99
Teck Cominco		P	3 149	4 449	222 859	311 404	70.77	69.99
Subtotal Purchased Imports: British Columbia			652 964	1 242 901	40 807 180	81 277 739	62.50	53.00
Manitoba								
Detroit Edison		P	0	11	0	1 019	0.00	56.90
Manitoba Hydro		N	1 612	6 244	0	0	0.00	0.00
		P	8 535	14 663	609 766	1 024 176	71.44	41.90
Subtotal Purchased Imports: Manitoba			8 535	14 674	609 766	1 025 194	71.44	41.91
New Brunswick								
Emera Energy		P	51 594	86 431	3 594 253	6 446 797	69.66	69.36

**Footnotes:**

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			FEB08	JAN08 - FEB08	FEB08	JAN08 - FEB08	FEB08	L12M
NB Power	-	P	4 833	13 795	228 369	782 803	47.25	84.12
WPS Power Dev.		P	484	1 153	33 155	77 395	68.49	51.16
Subtotal Purchased Imports: New Brunswick			56 911	101 379	3 855 777	7 306 995	67.75	71.23
<b>Nova Scotia</b>								
Brookfield EMI		P	0	1 680	0	130 089	0.00	77.43
NS Power Inc.		P	27 327	43 440	2 210 173	3 709 461	80.88	84.58
Subtotal Purchased Imports: Nova Scotia			27 327	45 120	2 210 173	3 839 550	80.88	84.46
<b>Ontario</b>								
2001 RBCP		P	29 665	67 288	1 416 090	2 776 019	47.74	40.85
Allete, Inc.		P	1 152	2 136	88 512	156 357	76.81	64.05
Brookfield EMI		P	5 817	11 830	108 383	250 427	18.63	44.08
Cargill Trading		P	31 802	33 327	2 661 810	2 742 854	83.70	56.55
CITIGROUP		P	851	926	35 598	40 112	41.83	58.05

## Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			FEB08	JAN08 - FEB08	FEB08	JAN08 - FEB08	FEB08	L12M
Connect Energy	-	P	0	293	0	8 116	0.00	27.70
Constell ECG		P	85 549	538 313	4 245 411	25 811 092	49.63	48.94
Constell NE		P	3 898	14 144	189 477	594 470	48.61	49.07
DTE Energy Trad		P	38 216	42 167	2 750 801	2 984 748	71.98	54.60
EPCOR Merchant		P	31 108	63 757	1 771 458	3 564 365	56.95	56.14
FB Energy		P	3 901	5 451	330 455	414 972	84.71	73.98
Ind Eic Mark Op		N	-4 486	-40 918	0	0	0.00	0.00
Integrlys		P	15 253	27 768	858 343	1 397 037	56.27	50.35
MAG Energy Sol.		P	52 744	82 424	4 008 414	5 724 845	76.00	72.84
Manitoba Hydro		P	200 616	362 118	13 266 834	22 629 306	66.13	50.54
Merrill-Lynch		P	525	1 811	33 723	68 664	64.23	64.43
Northpoint		P	7 039	15 374	377 362	806 192	53.61	49.74
OPGI/OHIM		P	15 940	28 695	626 226	1 010 709	39.29	39.03
		S	113 502	123 124	5 762 013	6 348 574	50.77	50.84
Powerex Corp.		P	23 714	57 390	1 181 295	1 863 160	49.81	43.56

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			FEB08	JAN08 - FEB08	FEB08	JAN08 - FEB08	FEB08	L12M
Rainbow	-	P	1 500	1 500	144 066	144 066	96.04	72.52
Sempra LLC		P	997	1 277	66 558	86 169	66.76	64.50
SESCO		P	7 333	8 895	651 580	721 805	88.86	78.06
Silverhill		P	18 361	41 000	1 151 528	2 454 036	62.72	57.63
TransAlta Ener		P	7 569	19 699	483 408	1 178 329	63.87	55.38
<b>Subtotal Purchased Imports: Ontario</b>			<b>583 550</b>	<b>1 427 583</b>	<b>36 447 330</b>	<b>77 427 852</b>	<b>62.46</b>	<b>52.47</b>
<b>Quebec</b>								
Brookfield EMI		P	0	31	0	345 019	0.00	37.17
Hydro-Quebec		P	8 884	139 255	1 227 522	14 413 574	32.74	55.43
MEHQ		P	38 489	50 868	2 634 017	3 106 003	68.44	50.79
Powerex Corp.		P	10	51	616	3 282	61.61	51.17
<b>Subtotal Purchased Imports: Quebec</b>			<b>47 383</b>	<b>190 205</b>	<b>3 862 155</b>	<b>17 867 879</b>	<b>61.74</b>	<b>55.15</b>
<b>Saskatchewan</b>								

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			FEB08	JAN08 - FEB08	FEB08	JAN08 - FEB08	FEB08	L12M
Northpoint	-	P	57 873	83 917	2 988 320	4 083 143	51.64	38.96
Subtotal Purchased Imports: Saskatchewan			57 873	83 917	2 988 320	4 083 143	51.64	38.96
Total Purchased Imports:			1 496 264	3 213 824	94 895 112	200 478 788	62.80	53.84

#### Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 3A

## Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		FEB08	JAN08 - FEB08	FEB08	JAN08 - FEB08	FEB08	L12M
<b>Alaska</b>	British Columbia	125	263	8 933	18 794	71.58	71.73
<b>Subtotal Exports: Alaska</b>		<b>125</b>	<b>263</b>	<b>8 933</b>	<b>18 794</b>	<b>71.58</b>	<b>71.73</b>
<b>Arizona</b>	British Columbia	6 527	17 825	588 890	1 696 034	90.22	78.13
<b>Subtotal Exports: Arizona</b>		<b>6 527</b>	<b>17 825</b>	<b>588 890</b>	<b>1 696 034</b>	<b>90.22</b>	<b>78.13</b>
<b>California</b>	British Columbia	196 127	388 109	14 328 949	27 686 878	73.06	64.30
<b>Subtotal Exports: California</b>		<b>196 127</b>	<b>388 109</b>	<b>14 328 949</b>	<b>27 686 878</b>	<b>73.06</b>	<b>64.30</b>
<b>Colorado</b>	British Columbia	65	227	13 625	28 730	209.61	93.67
<b>Subtotal Exports: Colorado</b>		<b>65</b>	<b>227</b>	<b>13 625</b>	<b>28 730</b>	<b>209.61</b>	<b>93.67</b>
<b>Idaho</b>	British Columbia	1 710	5 240	127 952	381 767	74.83	73.85
<b>Subtotal Exports: Idaho</b>		<b>1 710</b>	<b>5 240</b>	<b>127 952</b>	<b>381 767</b>	<b>74.83</b>	<b>73.85</b>
<b>Illinois</b>	Ontario	10 992	29 060	537 882	1 080 013	48.93	41.04
<b>Subtotal Exports: Illinois</b>		<b>10 992</b>	<b>29 060</b>	<b>537 882</b>	<b>1 080 013</b>	<b>48.93</b>	<b>41.04</b>
<b>Indiana</b>	Alberta	347	727	37 065	62 775	106.81	77.48
	British Columbia	2 117	2 117	184 565	184 565	87.18	74.45
	Ontario	2 201	4 696	133 683	247 212	60.74	60.62
<b>Subtotal Exports: Indiana</b>		<b>4 665</b>	<b>7 540</b>	<b>355 313</b>	<b>494 552</b>	<b>76.17</b>	<b>67.27</b>
<b>Maine</b>	New Brunswick	73 677	184 850	5 724 043	13 813 850	73.83	67.11
	Nova Scotia	60	60	3 422	3 422	57.03	53.54
<b>Subtotal Exports: Maine</b>		<b>73 737</b>	<b>184 910</b>	<b>5 727 465</b>	<b>13 817 272</b>	<b>73.81</b>	<b>66.85</b>
<b>Massachusetts</b>	Ontario	0	1 570	0	111 223	0.00	72.53
<b>Subtotal Exports: Massachusetts</b>		<b>0</b>	<b>1 570</b>	<b>0</b>	<b>111 223</b>	<b>0.00</b>	<b>72.53</b>

### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 3A

## Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		FEB08	JAN08 - FEB08	FEB08	JAN08 - FEB08	FEB08	L12M
<b>Michigan</b>	Manitoba	0	32	0	1 449	0.00	47.21
	Ontario	334 237	644 493	19 485 617	34 480 302	58.30	55.43
	Quebec	3 726	11 341	245 267	768 175	65.83	67.73
<b>Subtotal Exports: Michigan</b>		<b>337 963</b>	<b>655 866</b>	<b>19 730 883</b>	<b>35 249 926</b>	<b>58.38</b>	<b>55.49</b>
<b>Minnesota</b>	Manitoba	100 308	181 059	7 158 396	12 245 724	71.36	54.93
	Ontario	4 088	14 838	250 373	819 019	46.54	53.59
<b>Subtotal Exports: Minnesota</b>		<b>104 396</b>	<b>195 897</b>	<b>7 408 769</b>	<b>13 064 743</b>	<b>70.39</b>	<b>54.80</b>
<b>Missouri</b>	Ontario	15	15	1 005	1 005	66.97	54.89
<b>Subtotal Exports: Missouri</b>		<b>15</b>	<b>15</b>	<b>1 005</b>	<b>1 005</b>	<b>66.97</b>	<b>54.89</b>
<b>Montana</b>	British Columbia	16 082	46 803	1 160 098	3 375 107	72.14	65.02
<b>Subtotal Exports: Montana</b>		<b>16 082</b>	<b>46 803</b>	<b>1 160 098</b>	<b>3 375 107</b>	<b>72.14</b>	<b>65.02</b>
<b>ND/Minn</b>	Manitoba	477 780	1 001 263	27 078 578	53 647 148	56.68	47.37
<b>Subtotal Exports: ND/Minn</b>		<b>477 780</b>	<b>1 001 263</b>	<b>27 078 578</b>	<b>53 647 148</b>	<b>56.68</b>	<b>47.37</b>
<b>Nebraska</b>	British Columbia	57	57	0	0	0.00	0.00
	Ontario	30	30	1 680	1 680	55.99	67.25
<b>Subtotal Exports: Nebraska</b>		<b>87</b>	<b>87</b>	<b>1 680</b>	<b>1 680</b>	<b>19.31</b>	<b>65.83</b>
<b>Nevada</b>	British Columbia	1 020	3 085	78 239	255 610	76.70	81.61
<b>Subtotal Exports: Nevada</b>		<b>1 020</b>	<b>3 085</b>	<b>78 239</b>	<b>255 610</b>	<b>76.70</b>	<b>81.61</b>
<b>New England</b>	Ontario	641	641	36 473	36 473	56.90	56.90
	Quebec	1 071 537	2 042 714	76 645 569	163 820 392	71.30	79.89
<b>Subtotal Exports: New England</b>		<b>1 072 178</b>	<b>2 043 355</b>	<b>76 682 042</b>	<b>163 856 864</b>	<b>71.30</b>	<b>79.88</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



# TABLE 3A

## Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		FEB08	JAN08 - FEB08	FEB08	JAN08 - FEB08	FEB08	L12M
New Mexico	British Columbia	5 273	11 760	490 684	1 136 528	93.06	86.18
Subtotal Exports: New Mexico		<b>5 273</b>	<b>11 760</b>	<b>490 684</b>	<b>1 136 528</b>	<b>93.06</b>	<b>86.18</b>
New York	Ontario	820 489	2 066 675	45 505 269	106 635 205	54.09	51.23
	Quebec	669 016	1 289 287	43 555 453	93 961 262	64.56	66.81
Subtotal Exports: New York		<b>1 489 505</b>	<b>3 355 962</b>	<b>89 060 723</b>	<b>200 596 467</b>	<b>58.79</b>	<b>57.73</b>
North Dakota	Alberta	2 190	3 540	126 406	239 153	57.72	64.74
	Saskatchewan	9 301	20 473	482 632	1 084 831	51.89	56.54
Subtotal Exports: North Dakota		<b>11 491</b>	<b>24 013</b>	<b>609 038</b>	<b>1 323 984</b>	<b>53.00</b>	<b>56.97</b>
Oregon	British Columbia	58 359	139 637	4 722 483	10 396 055	80.92	66.46
Subtotal Exports: Oregon		<b>58 359</b>	<b>139 637</b>	<b>4 722 483</b>	<b>10 396 055</b>	<b>80.92</b>	<b>66.46</b>
Pennsylvania	Ontario	65 590	112 967	4 155 812	6 584 127	63.36	59.15
Subtotal Exports: Pennsylvania		<b>65 590</b>	<b>112 967</b>	<b>4 155 812</b>	<b>6 584 127</b>	<b>63.36</b>	<b>59.15</b>
Texas	Ontario	140 597	272 810	8 320 676	15 062 078	59.18	56.46
Subtotal Exports: Texas		<b>140 597</b>	<b>272 810</b>	<b>8 320 676</b>	<b>15 062 078</b>	<b>59.18</b>	<b>56.46</b>
Utah	British Columbia	3 522	4 658	349 064	463 115	99.11	83.65
Subtotal Exports: Utah		<b>3 522</b>	<b>4 658</b>	<b>349 064</b>	<b>463 115</b>	<b>99.11</b>	<b>83.65</b>
Vermont	Ontario	40	40	4 827	4 827	120.68	120.68
	Quebec	184 845	383 538	12 069 847	24 790 663	31.76	33.13
Subtotal Exports: Vermont		<b>184 885</b>	<b>383 578</b>	<b>12 074 674</b>	<b>24 795 490</b>	<b>31.78</b>	<b>33.13</b>
Washington	Alberta	39 678	72 551	2 662 592	4 658 741	67.10	54.43
	British Columbia	136 457	314 195	7 622 902	18 072 156	55.86	51.56
Subtotal Exports: Washington		<b>176 135</b>	<b>386 746</b>	<b>10 285 494</b>	<b>22 730 897</b>	<b>58.40</b>	<b>51.75</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



# TABLE 3A

## Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
		FEB08	JAN08 - FEB08	FEB08	JAN08 - FEB08	FEB08	L12M
Wyoming	British Columbia	1 071	3 396	104 932	342 364	97.98	87.71
Subtotal Exports; Wyoming		1 071	3 396	104 932	342 364	97.98	87.71
Total Exports		4 439 896	9 276 642	284 003 882	598 198 452	62.10	58.43

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 3B

## Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		FEB08	JAN08 - FEB08	FEB08	JAN08 - FEB08	FEB08	L12M
<b>Arizona</b>	British Columbia	30 062	49 257	1 370 022	2 276 517	45.57	37.41
<b>Subtotal Imports: Arizona</b>		<b>30 062</b>	<b>49 257</b>	<b>1 370 022</b>	<b>2 276 517</b>	<b>45.57</b>	<b>37.41</b>
<b>California</b>	Alberta	25	25	1 402	1 402	56.08	56.08
	British Columbia	36 558	101 060	2 521 401	7 333 116	68.97	64.06
<b>Subtotal Imports: California</b>		<b>36 583</b>	<b>101 085</b>	<b>2 522 803</b>	<b>7 334 518</b>	<b>68.96</b>	<b>64.06</b>
<b>Colorado</b>	British Columbia	34	334	1 190	13 324	35.00	35.99
<b>Subtotal Imports: Colorado</b>		<b>34</b>	<b>334</b>	<b>1 190</b>	<b>13 324</b>	<b>35.00</b>	<b>35.99</b>
<b>Idaho</b>	British Columbia	6 516	12 044	319 212	561 092	48.99	32.60
<b>Subtotal Imports: Idaho</b>		<b>6 516</b>	<b>12 044</b>	<b>319 212</b>	<b>561 092</b>	<b>48.99</b>	<b>32.60</b>
<b>Illinois</b>	Ontario	50	50	5 950	5 950	118.99	70.46
<b>Subtotal Imports: Illinois</b>		<b>50</b>	<b>50</b>	<b>5 950</b>	<b>5 950</b>	<b>118.99</b>	<b>70.46</b>
<b>Indiana</b>	Alberta	0	2 051	0	75 921	0.00	31.10
	British Columbia	1 706	2 362	63 714	86 369	37.35	28.24
	Ontario	6 421	12 431	373 260	667 296	58.13	49.30
<b>Subtotal Imports: Indiana</b>		<b>8 127</b>	<b>16 844</b>	<b>436 974</b>	<b>829 586</b>	<b>53.77</b>	<b>44.75</b>
<b>Maine</b>	New Brunswick	56 911	101 379	3 855 777	7 306 995	67.75	71.23
<b>Subtotal Imports: Maine</b>		<b>56 911</b>	<b>101 379</b>	<b>3 855 777</b>	<b>7 306 995</b>	<b>67.75</b>	<b>71.23</b>
<b>Massachusetts</b>	Ontario	510	1 818	39 004	158 040	76.48	77.10
	Quebec	0	4	0	185	0.00	74.76
<b>Subtotal Imports: Massachusetts</b>		<b>510</b>	<b>1 822</b>	<b>39 004</b>	<b>158 225</b>	<b>76.48</b>	<b>77.08</b>
<b>Michigan</b>	Manitoba	0	11	0	1 019	0.00	56.90

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 3B Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		FEB08	JAN08 - FEB08	FEB08	JAN08 - FEB08	FEB08	L12M
<b>Michigan</b>	Ontario	226 739	360 854	14 133 622	21 654 184	62.33	49.26
<b>Subtotal Imports: Michigan</b>		<b>226 739</b>	<b>360 865</b>	<b>14 133 622</b>	<b>21 655 203</b>	<b>62.33</b>	<b>49.26</b>
<b>Minnesota</b>	Alberta	4 976	10 304	444 347	1 170 120	89.30	102.07
	Ontario	136 209	222 402	10 067 175	15 508 486	73.91	55.54
<b>Subtotal Imports: Minnesota</b>		<b>141 185</b>	<b>232 706</b>	<b>10 511 522</b>	<b>16 678 605</b>	<b>74.45</b>	<b>55.96</b>
<b>Montana</b>	British Columbia	48 449	72 369	2 206 349	3 595 604	45.54	46.66
<b>Subtotal Imports: Montana</b>		<b>48 449</b>	<b>72 369</b>	<b>2 206 349</b>	<b>3 595 604</b>	<b>45.54</b>	<b>46.66</b>
<b>ND/Minn</b>	Manitoba	8 535	14 663	609 766	1 024 176	71.44	41.90
<b>Subtotal Imports: ND/Minn</b>		<b>8 535</b>	<b>14 663</b>	<b>609 766</b>	<b>1 024 176</b>	<b>71.44</b>	<b>41.90</b>
<b>Nebraska</b>	British Columbia	52	73	1 100	1 100	21.15	6.39
<b>Subtotal Imports: Nebraska</b>		<b>52</b>	<b>73</b>	<b>1 100</b>	<b>1 100</b>	<b>21.15</b>	<b>6.39</b>
<b>Nevada</b>	British Columbia	4 387	7 920	211 404	379 916	48.19	34.74
<b>Subtotal Imports: Nevada</b>		<b>4 387</b>	<b>7 920</b>	<b>211 404</b>	<b>379 916</b>	<b>48.19</b>	<b>34.74</b>
<b>New England</b>	Quebec	2 211	5 773	93 002	257 305	42.06	54.32
<b>Subtotal Imports: New England</b>		<b>2 211</b>	<b>5 773</b>	<b>93 002</b>	<b>257 305</b>	<b>42.06</b>	<b>54.32</b>
<b>New Mexico</b>	British Columbia	9 732	21 367	331 455	826 108	34.06	30.74
<b>Subtotal Imports: New Mexico</b>		<b>9 732</b>	<b>21 367</b>	<b>331 455</b>	<b>826 108</b>	<b>34.06</b>	<b>30.74</b>
<b>New York</b>	Alberta	21	21	1 831	1 831	87.19	68.63
	Nova Scotia	0	1 680	0	130 089	0.00	77.43
	Ontario	204 527	815 911	11 160 880	38 444 193	54.57	52.12
	Quebec	45 172	184 428	3 769 153	17 610 388	62.71	55.62
<b>Subtotal Imports: New York</b>		<b>249 720</b>	<b>1 002 040</b>	<b>14 931 863</b>	<b>56 186 500</b>	<b>56.04</b>	<b>54.07</b>

## Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



# TABLE 3B

## Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		FEB08	JAN08 - FEB08	FEB08	JAN08 - FEB08	FEB08	L12M
<b>North Dakota</b>	Alberta	14 141	16 236	617 434	731 885	43.66	52.60
	Saskatchewan	57 873	83 917	2 988 320	4 083 143	51.64	38.96
<b>Subtotal Imports: North Dakota</b>		<b>72 014</b>	<b>100 153</b>	<b>3 605 754</b>	<b>4 815 028</b>	<b>50.07</b>	<b>42.09</b>
<b>Oregon</b>	British Columbia	20 391	29 807	1 041 087	1 585 776	51.06	42.59
<b>Subtotal Imports: Oregon</b>		<b>20 391</b>	<b>29 807</b>	<b>1 041 087</b>	<b>1 585 776</b>	<b>51.06</b>	<b>42.59</b>
<b>Pennsylvania</b>	British Columbia	613	613	18 807	18 807	30.68	37.16
	Nova Scotia	27 327	43 440	2 210 173	3 709 461	80.88	84.58
	Ontario	5 073	8 546	327 824	565 571	64.62	62.14
<b>Subtotal Imports: Pennsylvania</b>		<b>33 013</b>	<b>52 599</b>	<b>2 556 804</b>	<b>4 293 839</b>	<b>77.45</b>	<b>79.58</b>
<b>Texas</b>	Ontario	3 901	5 451	330 455	414 972	84.71	73.98
<b>Subtotal Imports: Texas</b>		<b>3 901</b>	<b>5 451</b>	<b>330 455</b>	<b>414 972</b>	<b>84.71</b>	<b>73.98</b>
<b>Utah</b>	British Columbia	2 362	2 756	118 892	134 196	50.34	40.87
<b>Subtotal Imports: Utah</b>		<b>2 362</b>	<b>2 756</b>	<b>118 892</b>	<b>134 196</b>	<b>50.34</b>	<b>40.87</b>
<b>Vermont</b>	Ontario	120	120	9 161	9 161	76.34	81.09
<b>Subtotal Imports: Vermont</b>		<b>120</b>	<b>120</b>	<b>9 161</b>	<b>9 161</b>	<b>76.34</b>	<b>81.09</b>
<b>Washington</b>	Alberta	42 557	79 408	3 049 397	5 669 278	71.65	63.02
	British Columbia	484 213	928 121	32 304 894	63 926 962	66.72	54.58
<b>Subtotal Imports: Washington</b>		<b>526 770</b>	<b>1 007 529</b>	<b>35 354 290</b>	<b>69 596 240</b>	<b>67.12</b>	<b>55.25</b>
<b>Wyoming</b>	British Columbia	7 889	14 818	297 654	538 853	37.73	28.14
<b>Subtotal Imports: Wyoming</b>		<b>7 889</b>	<b>14 818</b>	<b>297 654</b>	<b>538 853</b>	<b>37.73</b>	<b>28.14</b>
<b>Total Imports</b>		<b>1 496 264</b>	<b>3 213 824</b>	<b>94 895 112</b>	<b>200 478 788</b>	<b>62.80</b>	<b>53.84</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).





**TABLE 4**  
**Source of Production Report**  
**Canadian Exports**

Fuel Type	FEB08		
	Energy (MW.h)	Revenue (CAN\$)	CAN\$/MW.h
Canadian Coal	315	27 476	87.22
Hydraulic	2 197 331	135 496 277	61.66
Imported Coal	11 491	662 268	57.63
Imported Oil	3 935	390 844	99.33
Other	1 044 558	67 560 443	64.68
<b>Total</b>	<b>3 257 630</b>	<b>204 137 309</b>	<b>62.66</b>

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.





# TABLE 5

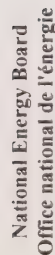
## Source of Production Report

### by Exporter

Exporter	Fuel Type	Authorization	FEB08		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h <sup>1</sup>
2001 RBCP	Other	Permit 315	55 245	3 441 797	62.30
		Subtotal	55 245	3 441 797	62.30
	Subtotal		55 245	3 441 797	62.30
BC Hydro	Hydraulic	Permit 192	696	0	0.00
		Permit 298	125	8 933	71.58
		Treaty 0	21 930	0	0.00
		Subtotal	22 751	8 933	0.39
	Subtotal		22 751	8 933	0.39
Brookfield EMI	Hydraulic	Permit 303	82 859	6 638 191	80.11
		Subtotal	82 859	6 638 191	80.11
	Other	Permit 303	169 332	11 271 412	66.56
		Subtotal	169 332	11 271 412	66.56
	Subtotal		252 191	17 909 603	71.02
Bruce Power	Other	Permit 299	8 124	500 201	61.57
		Subtotal	8 124	500 201	61.57
	Subtotal		8 124	500 201	61.57
CITIGROUP	Other	Permit 308	100	4 405	44.05
		Subtotal	100	4 405	44.05
	Subtotal		100	4 405	44.05

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



Footnotes:  
1. Revenue figures are for illustrative purposes only and

# TABLE 5

## Source of Production Report

### by Exporter

		FEB08			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Integrus	Other	Permit 250	5 574	263 327	47.24
		Subtotal	5 574	263 327	47.24
	Subtotal		5 574	263 327	47.24
Lighthouse Ener	Other	Permit 272	5	34	6.82
		Subtotal	5	34	6.82
	Subtotal		5	34	6.82
MAG Energy Sol.	Other	Permit 255	18 319	971 852	53.05
		Subtotal	18 319	971 852	53.05
	Subtotal		18 319	971 852	53.05
Manitoba Hydro	Hydraulic	Permit 144	16 331	1 204 499	73.76
		Permit 155	19 626	984 270	50.15
		Permit 224	152 713	7 991 009	52.33
		Permit 269	275 452	16 125 686	58.54
		Subtotal	464 122	26 305 465	56.68
	Imported Coal	Permit 144	395	29 154	73.76
		Permit 155	475	23 823	50.15
		Permit 224	3 696	193 414	52.33
		Permit 269	6 667	390 304	58.54
		Subtotal	11 234	636 695	56.68
	Other	Permit 144	49	3 624	73.76
		Permit 155	59	2 962	50.15
		Permit 224	460	24 046	52.33

Footnotes:  
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

**TABLE 5**  
**Source of Production Report**  
**by Exporter**

Exporter	Fuel Type	Authorization	FEB08		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Manitoba Hydro	Other	Permit 269	829	48 524	58.54
		Subtotal	1 397	79 156	56.68
	Subtotal		476 752	27 021 315	56.68
Merrill-Lynch	Other	Permit 227	1 630	71 590	43.92
		Subtotal	1 630	71 590	43.92
	Subtotal		1 630	71 590	43.92
Morgan Stanley	Other	Permit 180	289	13 700	47.40
		Subtotal	289	13 700	47.40
	Subtotal		289	13 700	47.40
NB Power Gen.	Canadian Coal	Permit 295	205	20 363	99.33
		Subtotal	205	20 363	99.33
	Imported Coal	Permit 295	257	25 574	99.33
		Subtotal	257	25 574	99.33
	Imported Oil	Permit 295	3 935	390 844	99.33
		Subtotal	3 935	390 844	99.33
Ont Power Gen	Other	Permit 295	7 436	738 551	99.33
		Subtotal	7 436	738 551	99.33
	Subtotal		11 833	1 175 332	99.33
	Other	Permit 24	18	938	52.33
		Subtotal	18	938	52.33
	Subtotal		18	938	52.33

Footnotes:  
1 Revenue figures are for illustrative purposes only and



# TABLE 5

## Source of Production Report

### by Exporter

Exporter	Fuel Type	Authorization	FEB08		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
OPG/OETIC	Other	Permit 284	216 144	12 317 499	56.99
		Subtotal	216 144	12 317 499	56.99
	Subtotal		216 144	12 317 499	56.99
Powerex Corp.	Hydraulic	Permit 119	34 800	2 476 468	71.16
		Subtotal	34 800	2 476 468	71.16
	Other	Permit 116	2 548	170 748	67.01
		Permit 118	369 027	25 551 234	69.24
		Subtotal	371 575	25 721 982	69.22
	Subtotal		406 375	28 198 451	69.39
Rainbow	Other	Permit 263	11 031	541 064	49.05
		Subtotal	11 031	541 064	49.05
	Subtotal		11 031	541 064	49.05
Saracen Merchan	Other	Permit 276	1 167	149 850	128.41
		Subtotal	1 167	149 850	128.41
	Subtotal		1 167	149 850	128.41
Silverhill	Other	Permit 279	12 401	1 011 802	81.59
		Subtotal	12 401	1 011 802	81.59
	Subtotal		12 401	1 011 802	81.59
Teck Cominco	Hydraulic	Permit 244	24 560	1 744 680	71.04
		Subtotal	24 560	1 744 680	71.04
	Subtotal		24 560	1 744 680	71.04

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



**TABLE 5**  
**Source of Production Report**  
**by Exporter**

Exporter	Fuel Type	Authorization	FEB08		
			Energy (MW.h)	Revenue (CANS) <sup>1</sup>	CANS/MW.h <sup>1</sup>
TransCan ULC	Other	Permit 271	3 471	201 517	58.06
		Subtotal	3 471	201 517	58.06
	Subtotal		3 471	201 517	58.06
Total All Exporters			3 257 630	204 137 309	62.66

Footnotes:  
1. Revenue figures are for illustrative purposes only and

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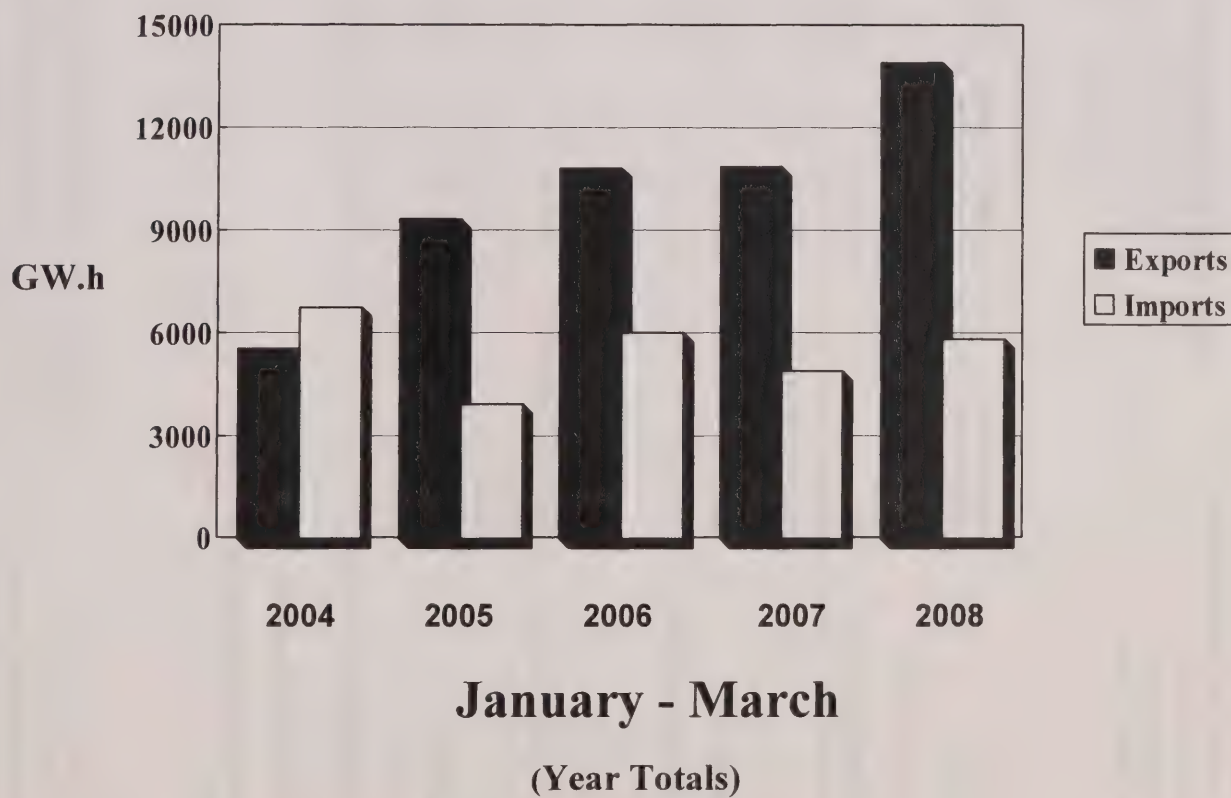
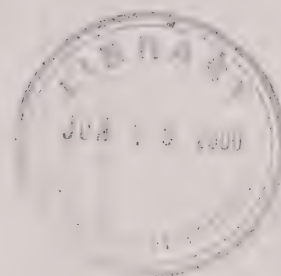
# Electricity Exports and Imports

Monthly Statistics for

**March 2008**

Exports: **4653** GW.h

Imports: **2605** GW.h





National Energy Board  
Office national de l'énergie

# TABLE 1

## Exports and Imports of Electricity

### Summary: Canada

### MARCH 2008

Page 1  
08/05/09

Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
	MAR08	JAN08 - MAR08	MAR08	JAN08 - MAR08	MAR08	L12M
<b>Exports of Electric Energy</b>						
Firm	1 222 650	3 984 537	80 593 806	245 395 209	60.32	54.33
Interruptible	3 430 581	9 946 256	229 396 042	664 870 931	65.32	60.21
Non-Revenue/Inadvertent	- 266 132	-1 016 827	0	0	0.00	0.00
Service	39 704	142 731	2 625 592	8 523 529	66.13	55.59
<b>Total Exports</b>	<b>4 426 802</b>	<b>13 056 697</b>	<b>312 615 440</b>	<b>918 789 669</b>	<b>67.87</b>	<b>66.82</b>
Total Sales - Firm and Interruptible	4 653 230	13 930 793	309 989 847	910 266 140	64.00	58.67
<b>Imports of Electric Energy</b>						
Non-Revenue/Inadvertent	- 492 848	-1 245 022	0	0	0.00	0.00
Purchase	2 605 349	5 819 172	172 010 204	372 488 992	66.02	56.25
Service	4 566	143 621	0	6 348 574	0.00	30.47
<b>Total Imports</b>	<b>2 117 067</b>	<b>4 717 772</b>	<b>172 010 204</b>	<b>378 837 566</b>	<b>81.25</b>	<b>74.34</b>
<b>Excess of Exports Over Imports</b>	<b>2 309 735</b>	<b>8 338 925</b>	<b>140 605 236</b>	<b>539 952 104</b>		
<b>Number of Export Licences:</b>	<b>7</b>					
<b>Number of Export Permits/Orders:</b>	<b>178</b>					
	<b>185</b>					

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertent)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Footnotes:  
1. Includes capacity and energy charges.  
2. Average value for the month and the last 12 months (excludes capacity charge).

For further information, contact:  
**Mary-Jane Sam**  
Statistical Research Officer,  
Commodities Business Unit  
National Energy Board  
(403) 299-3706





# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAR08	JAN08 - MAR08	MAR08	JAN08 - MAR08	MAR08	L12M
Alberta								
Cargill Trading	Permit 204	F	75	75	2 867	2 867	38.23	37.55
CITIGROUP	Permit 308	I	150	150	21 481	21 481	143.21	68.60
Constell ECG	Permit 138	I	75	75	7 215	7 215	96.19	96.19
Enmax Marketing	Permit 278	I	175	960	12 120	62 451	69.26	47.01
EPCOR Merchant	Permit 186	I	16 080	35 246	1 027 873	2 133 668	63.92	52.61
Northpoint	Permit 282	I	2 870	44 520	178 732	3 051 378	62.28	65.04
Powerex Corp.	Permit 116	I	380	1 107	26 387	89 162	69.44	77.08
TransAlta Ener	Permit 168	F	2 632	7 032	162 186	448 405	61.62	51.70
TransCan ULC	Permit 271	I	1 458	11 548	92 147	675 051	63.20	52.05
Subtotal Firm and Interruptible Exports: Alberta			23 895	100 713	1 531 007	6 491 677	64.07	56.40
British Columbia								
BC Hydro	Permit 127	N	- 464 319	-1 325 345	0	0	0.00	0.00
		S	4 566	20 497	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAR08	JAN08 - MAR08	MAR08	JAN08 - MAR08	MAR08	L12M
BC Hydro	Permit 192	N	159 769	161 209	0	0	0.00	0.00
	Permit 298	F	144	407	10 308	29 102	71.58	71.73
	Treaty	N	7 041	53 911	0	0	0.00	0.00
Powerex Corp.	Permit 118	I	179 696	983 294	12 167 999	67 031 820	67.71	62.13
	Permit 119	F	33 448	103 598	2 386 446	7 406 952	71.35	73.57
	Permit 244	F	86 076	149 436	6 151 119	10 694 346	71.46	61.52
Teck Cominco								
Subtotal Firm and Interruptible Exports: British Columbia			299 364	1 236 735	20 715 872	85 162 220	69.20	62.62
<b>Manitoba</b>								
Detroit Edison	Permit 205	F	89	121	4 756	6 205	53.43	50.30
Manitoba Hydro	Permit 144	F	16 116	51 126	1 252 533	3 853 544	77.72	77.37
	Permit 155	F	19 301	61 541	1 029 495	3 142 703	53.34	51.94
	Permit 224	F	158 376	492 857	8 662 724	25 955 633	54.70	53.05
	Permit 259	F	910	3 006	51 899	166 923	57.06	59.79
	Permit 269	I	521 357	1 289 851	37 299 009	81 069 730	71.54	46.72
		N	1 057	1 057	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Manitoba			716 149	1 898 502	48 300 415	114 194 737	67.44	48.67

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertent)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAR08	JAN08 - MAR08	MAR08	JAN08 - MAR08	MAR08	L12M
New Brunswick								
Emera Energy	Permit 216	S	30 805	99 426	2 323 251	7 492 168	75.42	71.35
	Permit 217	F	8 513	74 698	570 828	5 402 693	67.05	62.44
Fraser Inc.	Permit 225	F	33 570	83 505	2 635 179	6 973 884	78.50	87.36
NB Power	Permit 295	I	7 560	69 184	1 039 471	6 763 352	97.97	68.49
WPS Power Dev.	Licence 177	F	3 160	10 266	182 332	662 725	57.70	50.67
Subtotal Firm and Interruptible Exports: New Brunswick			52 803	237 653	4 427 809	19 802 654	78.20	68.84
Nova Scotia								
NS Power Inc.	Permit 122	I	140	200	11 484	14 906	82.03	53.46
Subtotal Firm and Interruptible Exports: Nova Scotia			140	200	11 484	14 906	82.03	53.46
Ontario								
2001 RBCP	Permit 315	F	90 146	229 539	5 161 198	12 539 253	57.25	53.98
Allete, Inc.	Permit 261	F	690	2 318	44 727	106 049	64.82	57.58

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAR08	JAN08 - MAR08	MAR08	JAN08 - MAR08	MAR08	L12M
Brookfield EMI	Permit 303	F	66 564	286 777	4 165 297	16 759 499	62.58	56.59
Bruce Power	Permit 299	F	4 325	46 128	260 198	2 628 329	60.16	59.81
Cargill Trading	Permit 204	F	0	452	0	25 406	0.00	58.99
CITIGROUP	Permit 308	I	27 539	27 739	1 673 113	1 682 751	60.75	66.51
Connectiv Energy	Permit 212	I	0	3 125	0	99 743	0.00	46.49
Constell ECG	Permit 138	I	640 507	1 312 314	35 175 679	67 886 079	54.92	49.61
Constell NE	Permit 264	F	12 715	42 699	759 829	2 440 281	59.76	57.30
D&W Subway	Permit 26	F	0	10	0	0	0.00	0.00
Direct EM Inc.	Permit 200	F	800	22 098	71 682	884 408	89.60	41.79
DTE Energy Trad	Permit 206	F	96 899	213 124	6 382 794	12 791 056	65.87	54.53
EPCOR Merchant	Permit 187	F	69 585	150 625	5 058 701	9 843 919	72.70	59.97
FB Energy	Permit 309	F	6 020	278 830	490 366	15 552 444	81.46	56.87
Ind Eic Mark Op	Permit 22	N	30 320	92 341	0	0	0.00	0.00
Integrty	Permit 250	I	3 182	18 491	214 795	929 934	67.50	45.11

**Footnotes:**

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAR08	JAN08 - MAR08	MAR08	JAN08 - MAR08	MAR08	L12M
Lighthouse Ener	Permit 272	F	5	10	34	68	6.82	6.82
MAG Energy Sol.	Permit 255	I	32 023	88 948	1 894 282	5 043 536	59.15	52.56
Merrill-Lynch	Permit 227	F	1 499	4 020	96 008	178 613	64.05	50.43
Morgan Stanley	Permit 180	I	108	91 181	4 823	4 614 023	44.66	52.10
Northpoint	Permit 282	I	38 256	112 032	2 701 376	7 106 371	70.61	55.49
NRG Power Mktg	Permit 171	I	1 451	1 451	61 007	61 007	42.05	48.06
Ont Power Gen	Permit 24	F	19	55	1 061	2 759	56.34	30.81
OPGI/OHIM	Permit 284	I	202 587	796 882	11 748 467	43 130 703	54.16	50.65
		S	4 333	22 808	302 341	1 031 361	69.78	47.50
Powerex Corp.	Permit 116	I	82 234	228 867	5 345 923	13 589 307	65.01	55.37
Rainbow	Permit 263	I	1 972	48 126	110 397	1 692 874	55.98	40.77
Saracen Merchan	Permit 276	I	0	4 270	0	490 157	0.00	77.16
Sempra LLC	Permit 157	F	3 120	11 522	147 659	569 054	47.33	46.70
SESCO	Permit 249	F	740	6 811	32 229	242 658	43.55	44.77
SIG-H LLC	Permit 291	F	0	11 038	0	479 808	0.00	43.47

#### Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h <sup>2</sup>	
			MAR08	JAN08 - MAR08	MAR08	JAN08 - MAR08	MAR08	L12M
Silverhill	Permit 279	F	18 300	38 132	1 356 419	2 816 852	74.12	66.11
TransAlta Ener	Permit 168	F	177 804	650 233	10 794 379	34 736 863	60.71	52.29
Subtotal Firm and Interruptible Exports: Ontario			1 579 090	4 727 846	93 752 443	258 923 807	58.88	53.15
<b>Quebec</b>								
Brookfield EMI	Permit 303	F	140 274	402 207	11 084 375	32 073 226	74.58	71.08
DC Energy	Permit 314	I	1	1	65	65	65.13	99.36
Hydro-Quebec	Licence 180	F	96 136	311 437	6 633 907	20 674 702	31.28	31.78
	Licence 181	F	16 498	52 781	1 024 425	3 183 392	31.30	31.76
	Licence 182	F	14 752	47 717	919 005	2 871 835	31.30	31.79
	Licence 183	F	26 132	83 937	1 783 503	5 540 542	31.23	31.77
	Licence 184	F	16 629	53 781	1 177 396	3 662 267	31.30	31.78
	Permit 20	F	588	588	45 944	45 944	78.11	80.45
	Permit 64	I	1 351 320	4 030 365	94 420 710	299 473 586	66.73	74.10
MEHQ	Permit 129	I	317 152	723 548	23 988 948	56 893 210	75.64	62.54
Powerex Corp.	Permit 116	I	26	26	3 142	3 142	120.84	73.28
Subtotal Firm and Interruptible Exports: Quebec			1 979 508	5 706 388	141 081 419	424 421 910	65.67	66.94

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAR08	JAN08 - MAR08	MAR08	JAN08 - MAR08	MAR08	L12M
Saskatchewan								
Northpoint	Permit 282	I	2 282	22 755	169 398	1 254 229	74.23	56.67
Subtotal Firm and Interruptible Exports: Saskatchewan			2 282	22 755	169 398	1 254 229	74.23	56.67
Total Firm and Interruptible Exports:			4 653 230	13 930 793	309 989 847	910 266 140	64.00	58.67

**Footnotes:**

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

**TABLE 2B**  
**Import Summary Report**  
**by Destination, Authorization and Exchange Type**

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAR08	JAN08 - MAR08	MAR08	JAN08 - MAR08	MAR08	L12M
Alberta								
Candela Energy	-	P	425	1 130	51 624	145 808	121.47	116.65
Cargill Trading		P	5 326	15 630	654 382	1 824 502	122.87	107.09
CITIGROUP		P	3 654	6 603	283 317	507 257	77.54	75.10
Constell ECG		P	50	100	3 409	7 283	68.18	72.83
Enmax Marketing		P	1 285	5 694	96 126	415 655	74.81	67.99
EPCOR Merchant		P	0	7 960	0	619 975	0.00	60.09
Morgan Stanley		P	0	21	0	1 831	0.00	64.18
Northpoint		P	26 668	99 058	1 815 031	6 318 978	68.06	63.78
Powerex Corp.		P	61	2 112	2 839	78 760	46.54	31.15
SYNERGY PMI		P	930	930	129 670	129 670	139.43	139.43
TransAlta Ener		P	1 451	2 222	95 105	149 036	65.54	62.71
TransCan ULC		P	4 013	10 448	347 340	930 525	86.55	80.53
Subtotal Purchased Imports: Alberta			43 863	151 908	3 478 844	11 129 280	79.31	65.64

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAR08	JAN08 - MAR08	MAR08	JAN08 - MAR08	MAR08	L12M
British Columbia								
BC Hydro	-	N	- 459 428	-1 176 928	0	0	0.00	0.00
		S	4 566	20 497	0	0	0.00	0.00
FortisBC		P	40	225	3 100	19 950	77.50	51.25
Powerex Corp.		P	1 085 099	2 323 366	74 803 342	155 752 827	68.94	57.73
Teck Cominco		P	11 200	15 649	778 610	1 090 014	69.52	69.65
Subtotal Purchased Imports: British Columbia			1 096 339	2 339 240	75 585 052	156 862 791	68.94	57.75
Manitoba								
Detroit Edison		P	0	11	0	1 019	0.00	58.87
Manitoba Hydro		N	0	6 244	0	0	0.00	0.00
		P	12 558	27 221	834 689	1 858 865	66.47	45.21
Subtotal Purchased Imports: Manitoba			12 558	27 232	834 689	1 859 883	66.47	45.25
New Brunswick								
Emera Energy		P	117 970	204 401	8 587 919	15 034 716	72.80	68.72

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertent)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MWh	
			MAR08	JAN08 - MAR08	MAR08	JAN08 - MAR08	MAR08	L12M
NB Power	-	P	9	13 804	259	783 062	28.78	84.11
WPS Power Dev.		P	1 261	2 414	72 739	150 134	57.70	52.55
Subtotal Purchased Imports: New Brunswick			119 240	220 619	8 660 917	15 967 912	72.63	70.48
<b>Nova Scotia</b>								
Brookfield EMI		P	0	1 680	0	130 089	0.00	77.43
NS Power Inc.		P	23 759	67 199	2 055 867	5 765 328	86.53	85.41
Subtotal Purchased Imports: Nova Scotia			23 759	68 879	2 055 867	5 895 417	86.53	85.29
<b>Ontario</b>								
2001 RBCP		P	24 716	92 004	1 400 385	4 176 403	56.66	43.99
Allete, Inc.		P	0	2 136	0	156 357	0.00	64.92
Brookfield EMI		P	2 121	13 951	155 414	405 842	73.27	39.92
Cargill Trading		P	115 775	149 102	7 715 084	10 457 938	66.64	56.33
CITIGROUP		P	70	996	3 756	43 868	53.66	57.91

**Footnotes:**

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAR08	JAN08 - MAR08	MAR08	JAN08 - MAR08	MAR08	L12M
Connectiv Energy	-	P	0	293	0	8 116	0.00	27.70
Constell ECG		P	470 409	1 008 722	26 565 234	52 376 326	56.47	51.95
Constell NE		P	5 364	19 508	300 032	894 502	55.93	48.48
DTE Energy Trad		P	120 063	162 230	7 174 266	10 159 014	59.75	54.93
EPCOR Merchant		P	27 908	91 665	1 805 323	5 369 688	64.69	56.93
FB Energy		P	35 189	40 640	2 698 294	3 113 267	76.68	74.85
Ind Eic Mark Op		N	-33 420	-74 338	0	0	0.00	0.00
Integritys		P	13 204	40 972	768 388	2 165 425	58.19	51.62
MAG Energy Sol.		P	48 915	131 339	3 747 715	9 472 561	76.62	73.30
Manitoba Hydro		P	298 208	660 326	20 357 833	42 987 138	68.27	52.54
Merrill-Lynch		P	2 197	4 008	126 021	194 685	57.36	60.47
Northpoint		P	10 547	25 921	693 233	1 499 425	65.73	51.06
OPGI/OHIM		P	17 995	46 690	707 340	1 718 050	39.31	37.49
		S	0	123 124	0	6 348 574	0.00	51.21
Powerex Corp.		P	26 362	83 752	1 522 057	3 385 218	57.74	44.71

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



**TABLE 2B**  
**Import Summary Report**  
**by Destination, Authorization and Exchange Type**

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h <sup>2</sup>	
			MAR08	JAN08 - MAR08	MAR08	JAN08 - MAR08	MAR08	L12M
Rainbow	-	P	345	1 845	21 946	166 012	63.61	71.89
Sempra LLC		P	550	1 827	34 194	120 363	62.17	63.89
SESCO		P	2 027	10 922	151 062	872 867	74.52	79.40
Silverthill		P	8 286	49 286	646 341	3 100 378	78.00	58.89
TransAlta Ener		P	3 620	23 319	183 636	1 361 965	50.73	54.58
<b>Subtotal Purchased Imports: Ontario</b>			<b>1 233 871</b>	<b>2 661 454</b>	<b>76 777 555</b>	<b>154 205 407</b>	<b>62.22</b>	<b>53.57</b>
<b>Quebec</b>								
Brookfield EMI		P	0	31	0	345 019	0.00	37.15
DC Energy		P	1	1	50	50	50.07	96.20
Hydro-Quebec		P	9 785	149 040	459 383	14 872 958	46.95	55.59
MEHQ		P	2 573	53 441	192 445	3 298 448	74.79	50.88
Powerex Corp.		P	744	795	43 756	47 038	58.81	52.28
<b>Subtotal Purchased Imports: Quebec</b>			<b>13 103</b>	<b>203 308</b>	<b>695 634</b>	<b>18 563 513</b>	<b>53.09</b>	<b>55.31</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertent)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



# TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h
			MAR08	JAN08 - MAR08	MAR08	JAN08 - MAR08	
Saskatchewan							
Northpoint	-	P	62 616	146 533	3 921 645	8 004 788	62.63
Subtotal Purchased Imports: Saskatchewan			62 616	146 533	3 921 645	8 004 788	62.63
Total Purchased Imports:			2 605 349	5 819 172	172 010 204	372 488 992	66.02
							56.25

**Footnotes:**

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



# TABLE 3A Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		MAR08	JAN08 - MAR08	MAR08	JAN08 - MAR08	MAR08	L12M
Alaska	British Columbia	144	407	10 308	29 102	71.58	71.73
Subtotal Exports: Alaska		144	407	10 308	29 102	71.58	71.73
Arizona	British Columbia	2 735	20 560	257 880	1 953 913	94.29	84.43
Subtotal Exports: Arizona		2 735	20 560	257 880	1 953 913	94.29	84.43
California	British Columbia	127 773	515 882	9 593 199	37 280 078	75.08	65.55
Subtotal Exports: California		127 773	515 882	9 593 199	37 280 078	75.08	65.55
Colorado	British Columbia	774	1 001	79 922	108 652	103.26	97.70
Subtotal Exports: Colorado		774	1 001	79 922	108 652	103.26	97.70
Idaho	British Columbia	1 688	6 928	135 152	516 919	80.07	75.03
Subtotal Exports: Idaho		1 688	6 928	135 152	516 919	80.07	75.03
Illinois	Ontario	1 947	31 007	109 465	1 189 478	56.22	40.34
Subtotal Exports: Illinois		1 947	31 007	109 465	1 189 478	56.22	40.34
Indiana	Alberta	380	1 107	26 387	89 162	69.44	77.08
	British Columbia	427	2 544	42 511	227 076	99.56	74.77
	Ontario	3 455	8 151	248 225	495 437	71.85	61.64
Subtotal Exports: Indiana		4 262	11 802	317 123	811 675	74.41	67.73
Maine	New Brunswick	52 803	237 653	4 427 809	19 802 654	78.20	68.84
	Nova Scotia	140	200	11 484	14 906	82.03	53.46
Subtotal Exports: Maine		52 943	237 853	4 439 293	19 817 560	78.21	68.55
Massachusetts	Ontario	21 199	22 769	1 526 441	1 637 664	72.01	72.12
	Quebec	27	27	3 207	3 207	118.78	73.29
Subtotal Exports: Massachusetts		21 226	22 796	1 529 648	1 640 871	72.06	72.81

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 3A Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) —		Revenue (CAN\$) <sup>1</sup> —		CAN\$/MW.h <sup>2</sup>	
		MAR08	JAN08 - MAR08	MAR08	JAN08 - MAR08	MAR08	L12M
<b>Michigan</b>	Manitoba	89	121	4 756	6 205	53.43	50.30
	Ontario	738 251	1 383 008	44 831 337	79 351 239	60.73	56.66
	Quebec	60 220	71 561	245 267	1 013 441	4.07	14.16
<b>Subtotal Exports: Michigan</b>		<b>798 560</b>	<b>1 454 690</b>	<b>45 081 359</b>	<b>80 370 885</b>	<b>56.45</b>	<b>55.60</b>
<b>Minnesota</b>	Manitoba	149 094	330 153	10 637 231	22 882 955	71.35	56.71
	Ontario	19 723	34 561	1 468 237	2 287 256	71.46	55.57
	<b>Subtotal Exports: Minnesota</b>	<b>168 817</b>	<b>364 714</b>	<b>12 105 468</b>	<b>25 170 211</b>	<b>71.36</b>	<b>56.59</b>
<b>Missouri</b>	British Columbia	15	15	0	0	0.00	0.00
	Ontario	865	880	52 581	53 586	60.79	59.82
	<b>Subtotal Exports: Missouri</b>	<b>880</b>	<b>895</b>	<b>52 581</b>	<b>53 586</b>	<b>59.75</b>	<b>58.24</b>
<b>Montana</b>	British Columbia	13 966	60 769	1 065 564	4 440 671	76.30	66.54
	<b>Subtotal Exports: Montana</b>	<b>13 966</b>	<b>60 769</b>	<b>1 065 564</b>	<b>4 440 671</b>	<b>76.30</b>	<b>66.54</b>
<b>ND/Minn</b>	Manitoba	566 966	1 568 228	37 658 429	91 305 577	66.42	47.58
	<b>Subtotal Exports: ND/Minn</b>	<b>566 966</b>	<b>1 568 228</b>	<b>37 658 429</b>	<b>91 305 577</b>	<b>66.42</b>	<b>47.58</b>
<b>Nebraska</b>	British Columbia	0	57	0	0	0.00	0.00
	Ontario	0	30	0	1 680	0.00	67.25
	<b>Subtotal Exports: Nebraska</b>	<b>0</b>	<b>87</b>	<b>0</b>	<b>1 680</b>	<b>0.00</b>	<b>65.83</b>
<b>Nevada</b>	British Columbia	1 191	4 276	101 734	357 344	85.42	82.21
	<b>Subtotal Exports: Nevada</b>	<b>1 191</b>	<b>4 276</b>	<b>101 734</b>	<b>357 344</b>	<b>85.42</b>	<b>82.21</b>
<b>New England</b>	Ontario	1 254	1 895	68 750	105 222	54.82	55.53
	Quebec	945 607	2 988 321	78 694 522	242 514 914	79.36	79.67
	<b>Subtotal Exports: New England</b>	<b>946 861</b>	<b>2 990 216</b>	<b>78 763 272</b>	<b>242 620 136</b>	<b>79.33</b>	<b>79.66</b>

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).



# TABLE 3A Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		MAR08	JAN08 - MAR08	MAR08	JAN08 - MAR08	MAR08	L12M
New Mexico	British Columbia	3 240	15 000	299 940	1 436 468	92.57	87.06
Subtotal Exports: New Mexico		3 240	15 000	299 940	1 436 468	92.57	87.06
New York	Ontario	741 673	2 809 005	41 631 726	148 335 531	55.17	51.46
	Quebec	800 295	2 089 582	50 313 620	144 274 881	61.34	65.15
Subtotal Exports: New York		1 541 968	4 898 587	91 945 345	292 610 412	58.37	57.14
North Dakota	Alberta	1 198	4 738	63 443	302 596	52.96	63.52
	Saskatchewan	2 282	22 755	169 398	1 254 229	74.23	56.67
Subtotal Exports: North Dakota		3 480	27 493	232 841	1 556 825	66.91	57.03
Oregon	British Columbia	15 028	154 665	1 445 357	11 950 057	96.17	66.98
Subtotal Exports: Oregon		15 028	154 665	1 445 357	11 950 057	96.17	66.98
Pennsylvania	British Columbia	217	217	29 627	29 627	136.53	102.89
	Ontario	44 703	157 670	3 325 316	9 909 443	74.39	61.26
Subtotal Exports: Pennsylvania		44 920	157 887	3 354 943	9 939 070	74.69	61.41
Texas	Ontario	6 020	278 830	490 366	15 552 444	81.46	56.87
Subtotal Exports: Texas		6 020	278 830	490 366	15 552 444	81.46	56.87
Utah	British Columbia	354	5 012	33 363	496 478	94.24	83.43
Subtotal Exports: Utah		354	5 012	33 363	496 478	94.24	83.43
Vermont	Ontario	0	40	0	4 827	0.00	120.68
	Quebec	173 359	556 897	11 824 803	36 615 467	32.35	32.75
Subtotal Exports: Vermont		173 359	556 937	11 824 803	36 620 294	32.35	32.75
Washington	Alberta	22 317	94 868	1 441 178	6 099 919	64.58	55.24

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



**TABLE 3A**  
**Export Sales Summary Report**  
**by Destination and Source**

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		MAR08	JAN08 - MAR08	MAR08	JAN08 - MAR08	MAR08	L12M
<b>Washington</b>	British Columbia	126 973	441 168	7 138 382	25 510 538	56.22	52.71
<b>Subtotal Exports: Washington</b>		<b>149 290</b>	<b>536 036</b>	<b>8 579 560</b>	<b>31 610 457</b>	<b>57.47</b>	<b>52.91</b>
<b>Wyoming</b>	British Columbia	4 838	8 234	482 933	825 298	99.82	89.84
<b>Subtotal Exports: Wyoming</b>		<b>4 838</b>	<b>8 234</b>	<b>482 933</b>	<b>825 298</b>	<b>99.82</b>	<b>89.84</b>
<b>Total Exports</b>		<b>4 653 230</b>	<b>13 930 793</b>	<b>309 989 847</b>	<b>910 266 140</b>	<b>64.00</b>	<b>58.67</b>

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 3B

## Import Purchases Summary Report

### by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		MAR08	JAN08 - MAR08	MAR08	JAN08 - MAR08	MAR08	L12M
<b>Arizona</b>	British Columbia	35 643	84 900	1 716 031	3 992 548	48.14	39.93
<b>Subtotal Imports: Arizona</b>		<b>35 643</b>	<b>84 900</b>	<b>1 716 031</b>	<b>3 992 548</b>	<b>48.14</b>	<b>39.93</b>
<b>California</b>	Alberta	0	25	0	1 402	0.00	56.08
	British Columbia	15 730	116 790	1 154 003	8 487 119	73.36	65.43
<b>Subtotal Imports: California</b>		<b>15 730</b>	<b>116 815</b>	<b>1 154 003</b>	<b>8 488 521</b>	<b>73.36</b>	<b>65.43</b>
<b>Colorado</b>	British Columbia	0	334	0	13 324	0.00	35.99
<b>Subtotal Imports: Colorado</b>		<b>0</b>	<b>334</b>	<b>0</b>	<b>13 324</b>	<b>0.00</b>	<b>35.99</b>
<b>Idaho</b>	British Columbia	11 725	23 769	582 247	1 143 339	49.66	35.44
<b>Subtotal Imports: Idaho</b>		<b>11 725</b>	<b>23 769</b>	<b>582 247</b>	<b>1 143 339</b>	<b>49.66</b>	<b>35.44</b>
<b>Illinois</b>	Ontario	0	50	0	5 950	0.00	68.89
<b>Subtotal Imports: Illinois</b>		<b>0</b>	<b>50</b>	<b>0</b>	<b>5 950</b>	<b>0.00</b>	<b>68.89</b>
<b>Indiana</b>	Alberta	61	2 112	2 839	78 760	46.54	31.15
	British Columbia	298	2 660	13 456	99 825	45.16	28.83
	Ontario	12 968	25 399	710 326	1 377 622	54.78	49.87
<b>Subtotal Imports: Indiana</b>		<b>13 327</b>	<b>30 171</b>	<b>726 621</b>	<b>1 556 207</b>	<b>54.52</b>	<b>45.63</b>
<b>Maine</b>	New Brunswick	119 240	220 619	8 660 917	15 967 912	72.63	70.48
<b>Subtotal Imports: Maine</b>		<b>119 240</b>	<b>220 619</b>	<b>8 660 917</b>	<b>15 967 912</b>	<b>72.63</b>	<b>70.48</b>
<b>Massachusetts</b>	Ontario	400	2 218	26 349	184 389	65.87	73.87
	Quebec	0	4	0	185	0.00	74.76
<b>Subtotal Imports: Massachusetts</b>		<b>400</b>	<b>2 222</b>	<b>26 349</b>	<b>184 574</b>	<b>65.87</b>	<b>73.87</b>
<b>Michigan</b>	Manitoba	0	11	0	1 019	0.00	58.87

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 3B Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) —		Revenue (CAN\$) <sup>1</sup> —		CAN\$/MW.h <sup>2</sup>	
		MAR08	JAN08 - MAR08	MAR08	JAN08 - MAR08	MAR08	L12M
<b>Michigan</b>	Ontario	376 922	737 776	23 486 030	45 140 214	62.31	50.72
<b>Subtotal Imports: Michigan</b>		<b>376 922</b>	<b>737 787</b>	<b>23 486 030</b>	<b>45 141 233</b>	<b>62.31</b>	<b>50.73</b>
<b>Minnesota</b>	Alberta	5 326	15 630	654 382	1 824 502	122.87	107.09
	Ontario	266 659	489 061	18 474 271	33 982 756	69.28	56.35
<b>Subtotal Imports: Minnesota</b>		<b>271 985</b>	<b>504 691</b>	<b>19 128 653</b>	<b>35 807 258</b>	<b>70.33</b>	<b>56.90</b>
<b>Montana</b>	British Columbia	44 260	116 629	2 741 063	6 336 667	61.93	50.14
<b>Subtotal Imports: Montana</b>		<b>44 260</b>	<b>116 629</b>	<b>2 741 063</b>	<b>6 336 667</b>	<b>61.93</b>	<b>50.14</b>
<b>ND/Minn</b>	Manitoba	12 558	27 221	834 689	1 858 865	66.47	45.21
<b>Subtotal Imports: ND/Minn</b>		<b>12 558</b>	<b>27 221</b>	<b>834 689</b>	<b>1 858 865</b>	<b>66.47</b>	<b>45.21</b>
<b>Nebraska</b>	British Columbia	30	103	938	2 038	31.28	7.69
<b>Subtotal Imports: Nebraska</b>		<b>30</b>	<b>103</b>	<b>938</b>	<b>2 038</b>	<b>31.28</b>	<b>7.69</b>
<b>Nevada</b>	British Columbia	6 517	14 437	320 742	700 657	49.22	37.36
<b>Subtotal Imports: Nevada</b>		<b>6 517</b>	<b>14 437</b>	<b>320 742</b>	<b>700 657</b>	<b>49.22</b>	<b>37.36</b>
<b>New England</b>	Quebec	970	6 743	54 389	311 695	56.07	54.38
<b>Subtotal Imports: New England</b>		<b>970</b>	<b>6 743</b>	<b>54 389</b>	<b>311 695</b>	<b>56.07</b>	<b>54.38</b>
<b>New Mexico</b>	British Columbia	4 438	25 805	198 587	1 024 695	44.75	31.52
<b>Subtotal Imports: New Mexico</b>		<b>4 438</b>	<b>25 805</b>	<b>198 587</b>	<b>1 024 695</b>	<b>44.75</b>	<b>31.52</b>
<b>New York</b>	Alberta	0	21	0	1 831	0.00	64.18
	Nova Scotia	0	1 680	0	130 089	0.00	77.43
	Ontario	537 884	1 353 795	31 110 146	69 554 339	57.84	53.08
	Quebec	12 133	196 561	641 245	18 251 633	52.85	55.85
<b>Subtotal Imports: New York</b>		<b>550 017</b>	<b>1 552 057</b>	<b>31 751 391</b>	<b>87 937 892</b>	<b>57.73</b>	<b>54.41</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



# TABLE 3B

## Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		MAR08	JAN08 - MAR08	MAR08	JAN08 - MAR08	MAR08	L12M
<b>North Dakota</b>	Alberta	12 003	28 239	640 621	1 372 506	53.37	53.27
	Saskatchewan	62 616	146 533	3 921 645	8 004 788	62.63	43.88
<b>Subtotal Imports: North Dakota</b>		<b>74 619</b>	<b>174 772</b>	<b>4 562 266</b>	<b>9 377 293</b>	<b>61.14</b>	<b>45.80</b>
<b>Oregon</b>	Alberta	705	705	87 094	87 094	123.54	123.54
	British Columbia	81 433	111 240	4 902 876	6 488 652	60.21	50.03
<b>Subtotal Imports: Oregon</b>		<b>82 138</b>	<b>111 945</b>	<b>4 989 969</b>	<b>6 575 746</b>	<b>60.75</b>	<b>50.29</b>
<b>Pennsylvania</b>	British Columbia	63	676	3 285	22 092	52.14	37.79
	Nova Scotia	23 759	67 199	2 055 867	5 765 328	86.53	85.41
	Ontario	3 799	12 345	268 033	833 604	70.55	63.30
<b>Subtotal Imports: Pennsylvania</b>		<b>27 621</b>	<b>80 220</b>	<b>2 327 185</b>	<b>6 621 024</b>	<b>84.25</b>	<b>80.79</b>
<b>Texas</b>	Ontario	35 189	40 640	2 698 294	3 113 267	76.68	74.85
<b>Subtotal Imports: Texas</b>		<b>35 189</b>	<b>40 640</b>	<b>2 698 294</b>	<b>3 113 267</b>	<b>76.68</b>	<b>74.85</b>
<b>Utah</b>	British Columbia	8 503	11 259	434 040	568 237	51.05	43.07
<b>Subtotal Imports: Utah</b>		<b>8 503</b>	<b>11 259</b>	<b>434 040</b>	<b>568 237</b>	<b>51.05</b>	<b>43.07</b>
<b>Vermont</b>	Ontario	50	170	4 105	13 266	82.10	81.54
<b>Subtotal Imports: Vermont</b>		<b>50</b>	<b>170</b>	<b>4 105</b>	<b>13 266</b>	<b>82.10</b>	<b>81.54</b>
<b>Washington</b>	Alberta	25 768	105 176	2 093 909	7 763 187	81.26	66.49
	British Columbia	879 271	1 807 392	63 186 963	127 113 925	71.86	59.92
<b>Subtotal Imports: Washington</b>		<b>905 039</b>	<b>1 912 568</b>	<b>65 280 872</b>	<b>134 877 112</b>	<b>72.13</b>	<b>60.41</b>
<b>Wyoming</b>	British Columbia	8 428	23 246	330 820	869 673	39.25	29.48
<b>Subtotal Imports: Wyoming</b>		<b>8 428</b>	<b>23 246</b>	<b>330 820</b>	<b>869 673</b>	<b>39.25</b>	<b>29.48</b>
<b>Total Imports</b>		<b>2 605 349</b>	<b>5 819 172</b>	<b>172 010 204</b>	<b>372 488 992</b>	<b>66.02</b>	<b>56.25</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).





## TABLE 4 Source of Production Report Canadian Exports

Fuel Type	MAR08			1
	Energy (MW.h)	Revenue (CAN\$)	CAN\$/MW.h	
Canadian Coal	402	43 360	107.80	
Hydraulic	2 445 672	147 752 435	60.41	
Imported Coal	12 851	857 963	66.76	
Imported Oil	3 604	495 571	137.50	
Natural Gas	101	6 694	66.44	
Other	910 826	58 424 296	64.14	
<b>Total</b>	<b>3 373 456</b>	<b>207 580 319</b>	<b>61.53</b>	

Footnotes:  
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.





# TABLE 5

## Source of Production Report

### by Exporter

Exporter	Fuel Type	Authorization	MAR08		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
2001 RBCP	Other	Permit 315	90 146	5 161 198	57.25
		Subtotal	90 146	5 161 198	57.25
	Subtotal		90 146	5 161 198	57.25
Allete, Inc.	Other	Permit 261	690	44 727	64.82
		Subtotal	690	44 727	64.82
	Subtotal		690	44 727	64.82
BC Hydro	Hydraulic	Permit 192	159 769	0	0.00
		Permit 298	144	10 308	71.58
		Treaty 0	7 041	0	0.00
		Subtotal	166 954	10 308	0.06
	Subtotal		166 954	10 308	0.06
Brookfield EMI	Hydraulic	Permit 303	87 053	7 130 389	81.91
		Subtotal	87 053	7 130 389	81.91
	Other	Permit 303	119 785	8 119 282	67.78
		Subtotal	119 785	8 119 282	67.78
	Subtotal		206 838	15 249 671	73.73
Bruce Power	Other	Permit 299	4 325	260 198	60.16
		Subtotal	4 325	260 198	60.16
	Subtotal		4 325	260 198	60.16

Footnotes:  
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

# TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	MAR08		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Cargill Trading	Other	Permit 204	75	2 867	38.23
	Subtotal		75	2 867	38.23
	Subtotal		75	2 867	38.23
CITIGROUP	Other	Permit 308	27 689	1 694 594	61.20
	Subtotal		27 689	1 694 594	61.20
	Subtotal		27 689	1 694 594	61.20
DC Energy	Other	Permit 314	1	65	65.13
	Subtotal		1	65	65.13
	Subtotal		1	65	65.13
Direct EM Inc.	Other	Permit 200	800	71 682	89.60
	Subtotal		800	71 682	89.60
	Subtotal		800	71 682	89.60
DTE Energy Trad	Other	Permit 206	96 899	6 382 794	65.87
	Subtotal		96 899	6 382 794	65.87
	Subtotal		96 899	6 382 794	65.87
Emera Energy	Other	Permit 216	30 805	2 323 251	75.42
	Subtotal		30 805	2 323 251	75.42
	Subtotal		30 805	2 323 251	75.42
Emera Energy	Other	Permit 217	8 513	570 828	67.05
	Subtotal		39 318	2 894 078	73.61
	Subtotal		39 318	2 894 078	73.61

**TABLE 5**  
**Source of Production Report**  
**by Exporter**

MAR08					
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h
ENMAX Energy Ma	Canadian Coal	Permit 278	175	12 120	69.26
		Subtotal	175	12 120	69.25
	Subtotal		175	12 120	69.25
Hydro-Quebec	Hydraulic	Licence 180	96 136	3 006 724	31.28
		Licence 181	16 498	516 424	31.30
		Licence 182	14 752	461 803	31.30
		Licence 183	26 132	816 032	31.23
		Licence 184	16 629	520 560	31.30
		Permit 64	1 351 320	90 168 018	66.73
	Subtotal		1 521 467	95 489 561	62.76
	Subtotal		1 521 467	95 489 561	62.76
Integrus	Other	Permit 250	3 182	214 795	67.50
		Subtotal	3 182	214 795	67.50
	Subtotal		3 182	214 795	67.50
Lighthouse Ener	Other	Permit 272	5	34	6.82
		Subtotal	5	34	6.82
	Subtotal		5	34	6.82
MAG Energy Sol.	Other	Permit 255	32 023	1 894 282	59.15
		Subtotal	32 023	1 894 282	59.15
	Subtotal		32 023	1 894 282	59.15

Footnotes:  
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

# TABLE 5

## Source of Production Report

### by Exporter

		MAR08			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Manitoba Hydro	Hydraulic	Permit 144	15 678	1 218 497	77.72
		Permit 155	18 777	1 001 519	53.34
		Permit 224	154 072	8 427 324	54.70
		Permit 269	362 147	25 937 272	71.62
		Subtotal	550 674	36 584 613	66.44
	Imported Coal	Permit 144	364	28 304	77.72
		Permit 155	436	23 264	53.34
		Permit 224	3 579	195 757	54.70
		Permit 269	8 412	602 493	71.62
		Subtotal	12 792	849 819	66.44
Natural Gas	Permit 144	3	223	77.72	
	Permit 155	3	183	53.34	
	Permit 224	28	1 542	54.70	
	Permit 269	66	4 746	71.62	
	Subtotal	101	6 694	66.44	
Other	Permit 144	71	5 509	77.72	
	Permit 155	85	4 528	53.34	
	Permit 224	697	38 101	54.70	
	Permit 269	1 637	117 266	71.62	
	Subtotal	2 490	165 404	66.44	
Subtotal		566 056	37 606 530	66.44	



# TABLE 5

## Source of Production Report

### by Exporter

MAR08					
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Merrill-Lynch	Other	Permit 227	1 499	96 008	64.05
		Subtotal	1 499	96 008	64.05
	Subtotal		1 499	96 008	64.05
Morgan Stanley	Other	Permit 180	108	4 823	44.66
		Subtotal	108	4 823	44.66
	Subtotal		108	4 823	44.66
NB Power Gen.	Canadian Coal	Permit 295	227	31 240	137.50
		Subtotal	227	31 240	137.50
	Imported Coal	Permit 295	59	8 144	137.50
		Subtotal	59	8 144	137.50
	Imported Oil	Permit 295	3 604	495 571	137.50
		Subtotal	3 604	495 571	137.50
	Other	Permit 295	3 669	504 516	137.50
		Subtotal	3 669	504 516	137.50
	Subtotal		7 560	1 039 471	137.50
NRG Power Mktg	Other	Permit 171	1 451	61 007	42.05
		Subtotal	1 451	61 007	42.05
	Subtotal		1 451	61 007	42.05
Ont Power Gen	Other	Permit 24	19	1 061	57.27
		Subtotal	19	1 061	57.27
	Subtotal		19	1 061	57.27

Footnotes:  
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

# TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	MAR08		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h <sup>1</sup>
OPG/OETIC	Other	Permit 284	202 587	11 748 467	57.99
		Subtotal	202 587	11 748 467	57.99
	Subtotal		202 587	11 748 467	57.99
Powerex Corp.	Hydraulic	Permit 119	33 448	2 386 446	71.35
		Subtotal	33 448	2 386 446	71.35
	Other	Permit 116	82 640	5 375 451	65.05
		Permit 118	179 696	12 167 999	67.71
	Subtotal		262 336	17 543 451	66.87
	Subtotal		295 784	19 929 897	67.38
Rainbow	Other	Permit 263	1 972	110 397	55.98
		Subtotal	1 972	110 397	55.98
	Subtotal		1 972	110 397	55.98
Silverhill	Other	Permit 279	18 300	1 356 419	74.12
		Subtotal	18 300	1 356 419	74.12
	Subtotal		18 300	1 356 419	74.12
Teck Cominco	Hydraulic	Permit 244	86 076	6 151 119	71.46
		Subtotal	86 076	6 151 119	71.46
	Subtotal		86 076	6 151 119	71.46
TransCan ULC	Other	Permit 271	1 458	92 147	63.20
		Subtotal	1 458	92 147	63.20
	Subtotal		1 458	92 147	63.20

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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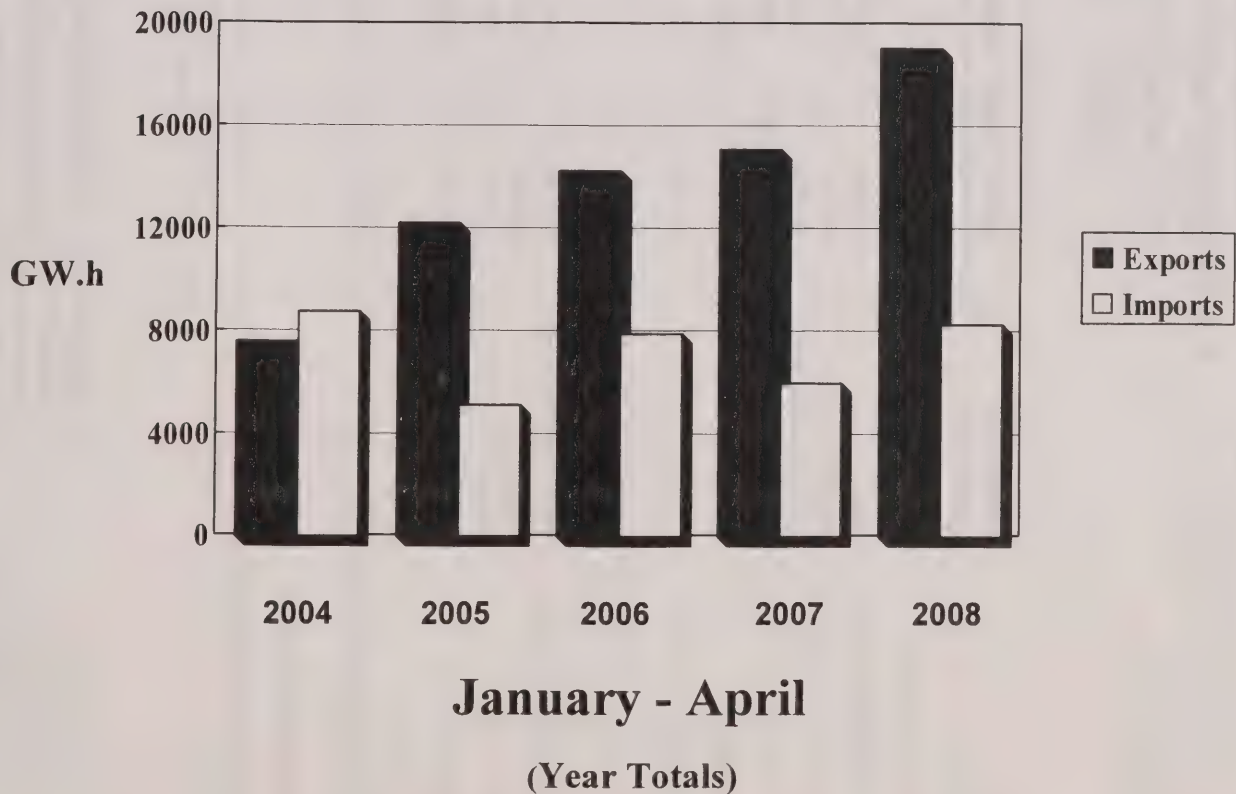
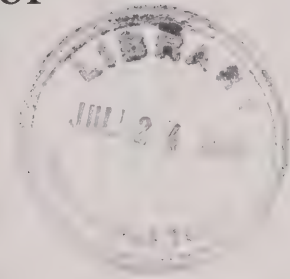
# Electricity Exports and Imports

Monthly Statistics for

**April 2008**

Exports: **5153** GW.h

Imports: **2446** GW.h



Canada



National Energy Board  
Office national de l'énergie

# TABLE 1

## Exports and Imports of Electricity

### Summary: Canada

#### APRIL 2008

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Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
	APR08	JAN08 - APR08	APR08	JAN08 - APR08	APR08	L12M
<b>Exports of Electric Energy</b>						
Firm	1 654 039	5 638 576	106 772 051	352 167 260	60.37	55.20
Interruptible	3 499 343	13 445 599	223 154 182	888 025 114	62.51	60.28
Non-Revenue/Inadvertent	- 151 374	- 1 168 201	0	0	0.00	0.00
Service	36 401	179 132	2 220 706	10 744 235	61.01	53.84
<b>Total Exports</b>	<b>5 038 408</b>	<b>18 095 105</b>	<b>332 146 940</b>	<b>1 250 936 609</b>	<b>63.67</b>	<b>66.27</b>
Total Sales - Firm and Interruptible	5 153 382	19 084 175	329 926 233	1 240 192 374	61.82	58.91
<b>Imports of Electric Energy</b>						
Non-Revenue/Inadvertent	- 352 793	- 1 597 814	0	0	0.00	0.00
Purchase	2 446 084	8 265 256	171 177 193	543 666 184	69.98	58.13
Service	6 110	149 731	28 113	6 376 687	4.60	31.48
<b>Total Imports</b>	<b>2 099 401</b>	<b>6 817 173</b>	<b>171 205 306</b>	<b>550 042 871</b>	<b>81.55</b>	<b>74.55</b>
<b>Excess of Exports Over Imports</b>	<b>2 939 007</b>	<b>11 277 932</b>	<b>160 941 634</b>	<b>700 893 738</b>		
<b>Number of Export Licences:</b>	<b>7</b>					
<b>Number of Export Permits/Orders:</b>	<b>180</b>					
	<b>187</b>					

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertent)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

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**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			APR08	JAN08 - APR08	APR08	JAN08 - APR08	APR08	L12M
Alberta								
Cargill Trading	Permit 204	F	175	250	7 635	10 502	43.63	42.01
CITIGROUP	Permit 308	I	0	150	0	21 481	0.00	68.60
Constell ECG	Permit 138	I	0	75	0	7 215	0.00	96.19
Enmax Marketing	Permit 278	I	450	1 410	31 247	93 698	69.44	48.40
EPCOR Merchant	Permit 186	I	10 255	45 501	727 265	2 860 933	70.92	54.67
Northpoint	Permit 282	I	1 333	45 853	110 230	3 161 609	82.69	65.17
Powerex Corp.	Permit 116	I	0	1 107	0	89 162	0.00	77.08
TransAlta Ener	Permit 168	F	3 022	10 054	218 781	667 186	72.40	54.18
TransCan ULC	Permit 271	I	4 256	15 804	296 045	971 095	69.56	53.94
Subtotal Firm and Interruptible Exports: Alberta			19 491	120 204	1 391 203	7 882 880	71.38	57.72
British Columbia								
BC Hydro	Permit 127	N	- 257 459	-1 582 804	0	0	0.00	0.00
		S	5 851	26 348	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			APR08	JAN08 - APR08	APR08	JAN08 - APR08	APR08	L12M
BC Hydro	Permit 192	N	720	161 929	0	0	0.00	0.00
	Permit 298	F	88	495	6 322	35 424	71.58	71.74
	Treaty	N	4 512	58 423	0	0	0.00	0.00
Northpoint	Permit 282	I	421	421	31 276	31 276	74.29	67.87
Powerex Corp.	Permit 118	I	108 257	1 091 551	8 493 190	75 525 010	78.45	63.01
	Permit 119	F	36 000	139 598	2 595 684	10 002 636	72.10	72.85
Teck Cominco	Permit 244	F	104 944	254 380	9 473 664	20 168 011	90.27	66.29
Subtotal Firm and Interruptible Exports: British Columbia			249 710	1 486 445	20 600 137	105 762 357	82.50	63.74
<b>Manitoba</b>								
Detroit Edison	Permit 205	F	0	121	0	6 205	0.00	50.30
Manitoba Hydro	Permit 144	F	17 554	68 680	1 331 013	5 184 557	75.82	76.41
	Permit 155	F	21 063	82 604	1 081 235	4 223 938	51.33	51.64
	Permit 224	F	175 438	668 295	9 140 552	35 096 185	52.10	52.72
	Permit 259	F	523	3 529	33 718	200 640	64.51	60.11
	Permit 269	I	674 057	1 963 908	38 710 758	119 780 488	57.43	46.42
		N	4 390	5 447	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Manitoba			888 635	2 787 137	50 297 276	164 492 013	56.60	48.31

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertent)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			APR08	JAN08 - APR08	APR08	JAN08 - APR08	APR08	L12M
New Brunswick								
Emera Energy	Permit 216	S	18 538	117 964	1 559 322	9 051 490	84.11	73.31
	Permit 217	F	36 897	111 595	2 721 939	8 124 632	73.77	62.80
Fraser Inc.	Permit 225	F	25 995	109 500	2 240 267	9 214 151	86.18	87.14
NB Power	Permit 295	I	31 139	100 323	2 893 845	9 657 197	84.11	69.47
WPS Power Dev.	Licence 177	F	10 140	20 407	654 581	1 317 306	64.55	55.34
Subtotal Firm and Interruptible Exports: New Brunswick			104 171	341 825	8 510 631	28 313 286	79.06	69.27
Nova Scotia								
NS Power Inc.	Permit 122	I	1 845	2 045	147 969	162 875	80.20	54.59
Subtotal Firm and Interruptible Exports: Nova Scotia			1 845	2 045	147 969	162 875	80.20	54.59
Ontario								
2001 RBCP	Permit 315	F	108 200	337 739	6 214 721	18 753 974	57.44	54.86
Allete, Inc.	Permit 261	F	572	2 890	21 123	127 172	36.93	58.05

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			APR08	JAN08 - APR08	APR08	JAN08 - APR08	APR08	L12M
Brookfield EMI	Permit 303	F	101 290	388 067	6 065 604	22 825 103	59.88	56.97
Bruce Power	Permit 299	F	5 296	51 424	402 991	3 031 320	76.09	61.22
Cargill Trading	Permit 204	F	460	912	22 086	47 493	48.01	50.54
CITIGROUP	Permit 308	I	56 185	83 924	3 749 720	5 432 471	66.74	66.64
Connectiv Energy	Permit 212	I	0	3 125	0	99 743	0.00	44.91
Constell ECG	Permit 138	I	521 455	1 833 769	26 811 051	94 697 130	51.42	50.02
Constell NE	Permit 264	F	6 794	49 493	307 983	2 748 264	45.33	56.73
D&W Subway	Permit 26	F	0	10	0	0	0.00	0.00
Direct EM Inc.	Permit 200	F	0	22 098	0	884 408	0.00	41.39
DTE Energy Trad	Permit 206	F	73 471	286 595	4 118 335	16 909 391	56.05	55.20
EPCOR Merchant	Permit 187	F	140 302	290 927	9 284 217	19 128 136	66.17	61.28
FB Energy	Permit 309	F	16 150	294 980	783 964	16 336 408	48.54	56.52
Ind Eic Mark Op	Permit 22	N	96 463	188 804	0	0	0.00	0.00
Integrty	Permit 250	I	6 967	25 458	449 647	1 379 581	64.54	46.54

## Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			APR08	JAN08 - APR08	APR08	JAN08 - APR08	APR08	L12M
Lighthouse Ener	Permit 272	F	0	10	0	68	0.00	6.82
MAG Energy Sol.	Permit 255	I	34 982	123 930	1 995 186	7 038 722	57.03	52.86
Merrill-Lynch	Permit 227	F	600	4 620	34 135	212 748	56.89	48.73
Morgan Stanley	Permit 180	I	0	91 181	0	4 614 023	0.00	51.79
Northpoint	Permit 282	I	57 049	169 081	3 691 999	10 798 370	64.72	55.66
NRG Power Mktg	Permit 171	I	0	1 451	0	61 007	0.00	48.06
Ont Power Gen	Permit 24	F	15	71	754	3 513	49.17	34.78
OPGI/OHIM	Permit 284	I	340 241	1 137 123	21 808 904	64 939 607	63.34	52.56
		S	12 012	34 820	661 384	1 692 745	55.06	48.66
Powerex Corp.	Permit 116	I	110 332	339 199	6 624 010	20 213 317	60.04	56.06
Rainbow	Permit 263	I	5 995	54 121	327 999	2 020 873	54.71	39.66
Saracen Merchan	Permit 276	I	6 347	10 617	382 197	872 354	60.22	75.87
Sempra LLC	Permit 157	F	3 120	14 642	147 659	716 713	47.33	46.81
SESCO	Permit 249	F	3 287	10 098	215 581	458 239	65.59	45.76
SIG-H LLC	Permit 291	F	0	11 038	0	479 808	0.00	43.47

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			APR08	JAN08 - APR08	APR08	JAN08 - APR08	APR08	L12M
Silverhill	Permit 279	F	14 946	53 078	1 072 687	3 889 540	71.77	67.05
Trans-Alta Ener	Permit 168	F	460 227	1 110 460	25 691 428	60 428 291	55.82	53.15
<b>Subtotal Firm and Interruptible Exports: Ontario</b>			<b>2 074 283</b>	<b>6 802 130</b>	<b>120 223 981</b>	<b>379 147 787</b>	<b>57.83</b>	<b>53.93</b>
<b>Quebec</b>								
Brookfield EMI	Permit 303	F	129 318	531 525	11 581 953	43 655 179	84.69	72.81
DC Energy	Permit 314	I	1	2	127	192	126.69	101.18
Hydro-Quebec	Licence 180	F	90 500	401 937	6 537 696	27 212 398	31.68	31.54
	Licence 181	F	14 523	67 304	974 187	4 157 578	31.68	31.55
	Licence 182	F	14 258	61 975	914 387	3 786 222	31.68	31.55
	Licence 183	F	22 891	106 828	1 704 248	7 244 790	31.68	31.54
	Licence 184	F	15 979	69 760	1 170 921	4 833 188	31.68	31.55
	Permit 20	F	0	588	0	45 944	0.00	80.45
	Permit 64	I	1 195 705	5 226 070	76 276 391	375 749 977	60.54	72.85
MEHQ	Permit 129	I	325 210	1 048 758	29 223 073	86 116 283	89.86	69.29
Powerex Corp.	Permit 116	I	0	26	0	3 142	0.00	73.28
<b>Subtotal Firm and Interruptible Exports: Quebec</b>			<b>1 808 385</b>	<b>7 514 773</b>	<b>128 382 983</b>	<b>552 804 893</b>	<b>65.02</b>	<b>66.94</b>

**Footnotes:**

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h <sup>2</sup>
			APR08	JAN08 - APR08	APR08	JAN08 - APR08	
Saskatchewan							
Northpoint	Permit 282	I	6 861	29 616	372 053	1 626 282	58.09
Subtotal Firm and Interruptible Exports: Saskatchewan			6 861	29 616	372 053	1 626 282	58.09
Total Firm and Interruptible Exports:			5 153 382	19 084 175	329 926 233	1 240 192 374	58.91

#### Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



**TABLE 2B**  
**Import Summary Report**  
**by Destination, Authorization and Exchange Type**

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) <sup>1</sup>		CANS/MW.h <sup>2</sup>	
			APR08	JAN08 - APR08	APR08	JAN08 - APR08	APR08	L12M
Alberta								
Candela Energy	-	P	478	1 608	68 765	214 573	143.86	124.98
Cargill Trading		P	6 733	22 363	1 127 342	2 951 843	167.44	121.01
CITIGROUP		P	660	7 263	58 501	565 758	88.64	76.09
Constell ECG		P	0	100	0	7 283	0.00	72.83
Enmax Marketing		P	1 115	6 809	103 068	518 723	92.44	69.92
EPCOR Merchant		P	0	7 960	0	619 975	0.00	61.33
Morgan Stanley		P	475	496	77 188	79 019	162.50	87.78
Northpoint		P	66 182	165 240	3 407 988	9 726 966	51.49	62.40
Powerex Corp.		P	2 710	4 822	136 968	215 728	50.54	33.60
SYNERGY PMI		P	1 232	2 162	163 979	293 649	133.10	135.82
TransAlta Ener		P	2 463	4 685	210 797	359 833	85.59	65.12
TransCan ULC		P	7 235	17 683	790 813	1 721 338	109.30	87.00
Subtotal Purchased Imports: Alberta			89 283	241 191	6 145 407	17 274 688	68.83	66.57

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			APR08	JAN08 - APR08	APR08	JAN08 - APR08	APR08	L12M
British Columbia								
BC Hydro	-	N	- 253 543	-1 430 471	0	0	0.00	0.00
		S	5 851	26 348	0	0	0.00	0.00
FortisBC		P	0	225	0	19 950	0.00	51.25
Powerex Corp.		P	907 210	3 230 576	75 251 757	231 004 584	82.95	61.63
Teck Cominco		P	15 540	31 189	1 183 906	2 273 920	76.18	72.91
Subtotal Purchased Imports: British Columbia			922 750	3 261 990	76 435 663	233 298 454	82.83	61.67
Manitoba								
Detroit Edison		P	18	29	526	1 545	29.23	57.06
Manitoba Hydro		N	0	6 244	0	0	0.00	0.00
		P	498	27 719	56 930	1 915 795	114.32	49.70
Subtotal Purchased Imports: Manitoba			516	27 748	57 457	1 917 340	111.35	49.73
New Brunswick								
Emera Energy		P	78 681	283 082	6 720 929	21 755 645	85.42	70.74

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertent)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



**TABLE 2B**  
**Import Summary Report**  
**by Destination, Authorization and Exchange Type**

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			APR08	JAN08 - APR08	APR08	JAN08 - APR08	APR08	L12M
NB Power	-	P	0	13 804	0	783 062	0.00	84.11
WPS Power Dev.		P	53	2 467	3 421	153 555	64.55	52.66
<b>Subtotal Purchased Imports: New Brunswick</b>			<b>78 734</b>	<b>299 353</b>	<b>6 724 350</b>	<b>22 692 262</b>	<b>85.41</b>	<b>72.08</b>
<b>Nova Scotia</b>								
Brookfield EMI		P	0	1 680	0	130 089	0.00	77.43
NS Power Inc.		P	9 271	76 470	933 777	6 699 105	100.72	86.83
<b>Subtotal Purchased Imports: Nova Scotia</b>			<b>9 271</b>	<b>78 150</b>	<b>933 777</b>	<b>6 829 194</b>	<b>100.72</b>	<b>86.70</b>
<b>Ontario</b>								
2001 RBCP		P	8 684	100 688	539 366	4 715 769	62.11	45.17
Allete, Inc.		P	1 210	3 346	47 763	204 120	39.47	61.36
Brookfield EMI		P	0	13 951	0	405 842	0.00	38.06
Cargill Trading		P	137 117	286 219	8 344 704	18 802 641	60.86	56.77
CITIGROUP		P	200	1 196	8 950	52 818	44.75	56.83

**Footnotes:**

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			APR08	JAN08 - APR08	APR08	JAN08 - APR08	APR08	L12M
Connectiv Energy	-	P	0	293	0	8 116	0.00	27.70
Constell ECG		P	447 786	1 456 508	25 604 487	77 980 813	57.18	53.43
Constell NE		P	7 851	27 359	655 200	1 549 702	83.45	49.84
DTE Energy Trad		P	112 929	275 159	7 088 191	17 247 205	62.77	55.81
EPCOR Merchant		P	46 710	138 375	2 912 563	8 282 250	62.35	57.95
FB Energy		P	37 827	78 467	3 033 191	6 146 458	80.19	76.23
Ind Elc Mark Op		N	-99 250	-173 587	0	0	0.00	0.00
Integritys		P	15 279	56 251	885 358	3 050 784	57.95	52.61
MAG Energy Sol.		P	43 477	174 816	3 072 435	12 544 996	70.67	73.09
Manitoba Hydro		P	269 974	930 300	16 734 767	59 721 905	61.99	53.38
Merrill-Lynch		P	2 889	6 897	212 490	407 175	73.55	62.03
Northpoint		P	4 834	30 755	333 886	1 833 311	69.07	51.91
OPGI/OHIM		P	19 348	66 038	802 810	2 520 860	41.49	37.51
		S	259	123 383	28 113	6 376 687	108.54	51.68
Powerex Corp.		P	23 300	107 052	1 371 468	4 756 686	58.86	45.92

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			APR08	JAN08 - APR08	APR08	JAN08 - APR08	APR08	L12M
Rainbow	-	P	13	1 858	600	166 612	46.19	70.69
Sempra LLC		P	550	2 377	34 194	154 558	62.17	63.54
SESCO		P	414	11 336	29 901	902 768	72.22	80.57
Silverhill		P	15 755	65 041	1 224 271	4 324 649	77.71	61.04
TransAlta Ener		P	88 091	111 410	4 963 659	6 325 624	56.35	55.45
<b>Subtotal Purchased Imports: Ontario</b>			<b>1 284 238</b>	<b>3 945 692</b>	<b>77 900 254</b>	<b>232 105 661</b>	<b>60.66</b>	<b>54.56</b>
<b>Quebec</b>								
Brookfield EMI		P	905	936	52 067	397 086	57.53	36.98
DC Energy		P	1	2	92	143	92.48	95.97
Hydro-Quebec		P	35 931	184 971	1 738 060	16 611 017	48.37	55.59
MEHQ		P	2 283	55 724	166 832	3 465 280	73.08	50.77
Powerex Corp.		P	82	877	6 032	53 070	73.56	61.37
<b>Subtotal Purchased Imports: Quebec</b>			<b>39 202</b>	<b>242 510</b>	<b>1 963 083</b>	<b>20 526 596</b>	<b>50.08</b>	<b>55.32</b>

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			APR08	JAN08 - APR08	APR08	JAN08 - APR08	APR08	L12M
Saskatchewan								
Northpoint	-	P	22 090	168 623	1 017 202	9 021 990	46.05	43.78
Subtotal Purchased Imports: Saskatchewan			22 090	168 623	1 017 202	9 021 990	46.05	43.78
Total Purchased Imports:			2 446 084	8 265 256	171 177 193	543 666 184	69.98	58.13

#### Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



# TABLE 3A Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		APR08	JAN08 - APR08	APR08	JAN08 - APR08	APR08	L12M
Alaska	British Columbia	88	495	6 322	35 424	71.58	71.74
Subtotal Exports: Alaska		<b>88</b>	<b>495</b>	<b>6 322</b>	<b>35 424</b>	<b>71.58</b>	<b>71.74</b>
Arizona	British Columbia	1 659	22 219	186 834	2 140 747	112.62	84.84
Subtotal Exports: Arizona		<b>1 659</b>	<b>22 219</b>	<b>186 834</b>	<b>2 140 747</b>	<b>112.62</b>	<b>84.84</b>
California	British Columbia	69 578	585 460	5 583 459	42 863 536	80.25	66.73
Subtotal Exports: California		<b>69 578</b>	<b>585 460</b>	<b>5 583 459</b>	<b>42 863 536</b>	<b>80.25</b>	<b>66.73</b>
Colorado	British Columbia	120	1 121	15 176	123 828	126.46	99.20
Subtotal Exports: Colorado		<b>120</b>	<b>1 121</b>	<b>15 176</b>	<b>123 828</b>	<b>126.46</b>	<b>99.20</b>
Idaho	British Columbia	1 439	8 367	127 836	644 755	88.84	76.01
Subtotal Exports: Idaho		<b>1 439</b>	<b>8 367</b>	<b>127 836</b>	<b>644 755</b>	<b>88.84</b>	<b>76.01</b>
Illinois	Ontario	4 946	35 953	287 836	1 477 314	58.20	40.00
Subtotal Exports: Illinois		<b>4 946</b>	<b>35 953</b>	<b>287 836</b>	<b>1 477 314</b>	<b>58.20</b>	<b>40.00</b>
Indiana	Alberta	0	1 107	0	89 162	0.00	77.08
	British Columbia	0	2 544	0	227 076	0.00	79.27
	Ontario	0	8 151	0	495 437	0.00	61.90
Subtotal Exports: Indiana		<b>0</b>	<b>11 802</b>	<b>0</b>	<b>811 675</b>	<b>0.00</b>	<b>67.94</b>
Maine	New Brunswick	104 171	341 825	8 510 631	28 313 286	79.06	69.27
	Nova Scotia	1 845	2 045	147 969	162 875	80.20	54.59
Subtotal Exports: Maine		<b>106 016</b>	<b>343 870</b>	<b>8 658 600</b>	<b>28 476 161</b>	<b>79.08</b>	<b>69.00</b>
Massachusetts	Ontario	634	23 403	48 137	1 685 801	75.93	72.21
	Quebec	1	28	127	3 334	126.69	73.29
Subtotal Exports: Massachusetts		<b>635</b>	<b>23 431</b>	<b>48 264</b>	<b>1 689 135</b>	<b>76.01</b>	<b>72.84</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



**TABLE 3A**  
**Export Sales Summary Report**  
**by Destination and Source**

Destination	Source	Energy (MW.h) —		Revenue (CAN\$) <sup>1</sup> —		CAN\$/MW.h <sup>2</sup>	
		APR08	JAN08 - APR08	APR08	JAN08 - APR08	APR08	L12M
<b>Michigan</b>	Manitoba	0	121	0	6 205	0.00	50.30
	Ontario	806 794	2 189 802	44 258 056	123 609 295	54.86	56.21
	Quebec	40 157	111 718	3 426 016	8 856 201	85.32	79.27
<b>Subtotal Exports: Michigan</b>		<b>846 951</b>	<b>2 301 641</b>	<b>47 684 072</b>	<b>132 471 701</b>	<b>56.30</b>	<b>56.95</b>
<b>Minnesota</b>	Manitoba	134 987	465 140	9 064 487	31 947 442	67.15	57.66
	Ontario	18 273	52 834	976 904	3 264 159	50.09	54.03
<b>Subtotal Exports: Minnesota</b>		<b>153 260</b>	<b>517 974</b>	<b>10 041 391</b>	<b>35 211 602</b>	<b>65.12</b>	<b>57.28</b>
<b>Missouri</b>	British Columbia	0	15	0	0	0.00	0.00
	Ontario	4 102	4 982	240 428	294 014	58.61	58.86
<b>Subtotal Exports: Missouri</b>		<b>4 102</b>	<b>4 997</b>	<b>240 428</b>	<b>294 014</b>	<b>58.61</b>	<b>58.56</b>
<b>Montana</b>	British Columbia	14 789	75 558	1 372 882	5 813 553	92.83	69.30
<b>Subtotal Exports: Montana</b>		<b>14 789</b>	<b>75 558</b>	<b>1 372 882</b>	<b>5 813 553</b>	<b>92.83</b>	<b>69.30</b>
<b>ND/Minn</b>	Manitoba	753 648	2 321 876	41 232 789	132 538 366	54.71	47.00
<b>Subtotal Exports: ND/Minn</b>		<b>753 648</b>	<b>2 321 876</b>	<b>41 232 789</b>	<b>132 538 366</b>	<b>54.71</b>	<b>47.00</b>
<b>Nebraska</b>	British Columbia	0	57	0	0	0.00	0.00
	Ontario	0	30	0	1 680	0.00	67.25
<b>Subtotal Exports: Nebraska</b>		<b>0</b>	<b>87</b>	<b>0</b>	<b>1 680</b>	<b>0.00</b>	<b>65.83</b>
<b>Nevada</b>	British Columbia	805	5 081	85 404	442 748	106.09	82.84
<b>Subtotal Exports: Nevada</b>		<b>805</b>	<b>5 081</b>	<b>85 404</b>	<b>442 748</b>	<b>106.09</b>	<b>82.84</b>
<b>New England</b>	Ontario	2 119	4 014	140 664	245 886	66.38	61.26
	Quebec	887 982	3 876 303	71 210 296	306 227 310	76.08	77.77
<b>Subtotal Exports: New England</b>		<b>890 101</b>	<b>3 880 317</b>	<b>71 350 960</b>	<b>306 473 196</b>	<b>76.05</b>	<b>77.76</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 3A

## Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		APR08	JAN08 - APR08	APR08	JAN08 - APR08	APR08	L12M
New Mexico	British Columbia	1 553	16 553	184 816	1 621 283	119.01	88.56
Subtotal Exports: New Mexico		<b>1 553</b>	<b>16 553</b>	<b>184 816</b>	<b>1 621 283</b>	<b>119.01</b>	<b>88.56</b>
New York	Ontario	1 102 592	3 911 597	65 343 961	213 679 492	59.08	52.51
	Quebec	719 921	2 809 503	42 209 298	189 565 335	57.43	65.86
Subtotal Exports: New York		<b>1 822 513</b>	<b>6 721 101</b>	<b>107 553 259</b>	<b>403 244 828</b>	<b>58.43</b>	<b>57.98</b>
North Dakota	Alberta	0	4 738	0	302 596	0.00	62.44
	Saskatchewan	6 861	29 616	372 053	1 626 282	54.23	58.09
Subtotal Exports: North Dakota		<b>6 861</b>	<b>34 354</b>	<b>372 053</b>	<b>1 928 879</b>	<b>54.23</b>	<b>58.36</b>
Oregon	British Columbia	14 933	169 598	1 844 338	13 794 395	123.51	67.89
Subtotal Exports: Oregon		<b>14 933</b>	<b>169 598</b>	<b>1 844 338</b>	<b>13 794 395</b>	<b>123.51</b>	<b>67.89</b>
Pennsylvania	British Columbia	0	217	0	29 627	0.00	102.89
	Ontario	118 673	276 343	8 144 031	18 053 474	68.63	63.30
Subtotal Exports: Pennsylvania		<b>118 673</b>	<b>276 560</b>	<b>8 144 031</b>	<b>18 083 101</b>	<b>68.63</b>	<b>63.40</b>
Texas	Ontario	16 150	294 980	783 964	16 336 408	48.54	56.52
Subtotal Exports: Texas		<b>16 150</b>	<b>294 980</b>	<b>783 964</b>	<b>16 336 408</b>	<b>48.54</b>	<b>56.52</b>
Utah	British Columbia	222	5 234	22 119	518 597	99.63	85.25
Subtotal Exports: Utah		<b>222</b>	<b>5 234</b>	<b>22 119</b>	<b>518 597</b>	<b>99.63</b>	<b>85.25</b>
Vermont	Ontario	0	40	0	4 827	0.00	120.68
	Quebec	160 324	717 221	11 537 246	48 152 713	32.73	32.51
Subtotal Exports: Vermont		<b>160 324</b>	<b>717 261</b>	<b>11 537 246</b>	<b>48 157 540</b>	<b>32.73</b>	<b>32.52</b>
Washington	Alberta	19 491	114 359	1 391 203	7 491 122	71.38	56.85

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

**TABLE 3A**  
**Export Sales Summary Report**  
**by Destination and Source**

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		APR08	JAN08 - APR08	APR08	JAN08 - APR08	APR08	L12M
<b>Washington</b>	British Columbia	143 268	584 436	11 025 009	36 535 547	76.95	54.60
<b>Subtotal Exports: Washington</b>		<b>162 759</b>	<b>698 795</b>	<b>12 416 212</b>	<b>44 026 669</b>	<b>76.29</b>	<b>54.78</b>
<b>Wyoming</b>	British Columbia	1 256	9 490	145 944	971 241	116.20	91.97
<b>Subtotal Exports: Wyoming</b>		<b>1 256</b>	<b>9 490</b>	<b>145 944</b>	<b>971 241</b>	<b>116.20</b>	<b>91.97</b>
<b>Total Exports</b>		<b>5 153 382</b>	<b>19 084 175</b>	<b>329 926 233</b>	<b>1 240 192 374</b>	<b>61.82</b>	<b>58.91</b>

## Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

**TABLE 3B**  
**Import Purchases Summary Report**  
**by Source and Destination**

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		APR08	JAN08 - APR08	APR08	JAN08 - APR08	APR08	L12M
<b>Arizona</b>	British Columbia	27 997	112 897	1 712 592	5 705 140	61.17	42.89
<b>Subtotal Imports: Arizona</b>		<b>27 997</b>	<b>112 897</b>	<b>1 712 592</b>	<b>5 705 140</b>	<b>61.17</b>	<b>42.89</b>
<b>California</b>	Alberta	0	25	0	1 402	0.00	56.08
	British Columbia	27 866	144 656	2 456 150	10 943 269	88.14	68.53
<b>Subtotal Imports: California</b>		<b>27 866</b>	<b>144 681</b>	<b>2 456 150</b>	<b>10 944 671</b>	<b>88.14</b>	<b>68.53</b>
<b>Colorado</b>	British Columbia	1 509	1 843	68 080	81 405	45.12	43.21
<b>Subtotal Imports: Colorado</b>		<b>1 509</b>	<b>1 843</b>	<b>68 080</b>	<b>81 405</b>	<b>45.12</b>	<b>43.21</b>
<b>Idaho</b>	British Columbia	7 954	31 723	461 783	1 605 122	58.06	37.96
<b>Subtotal Imports: Idaho</b>		<b>7 954</b>	<b>31 723</b>	<b>461 783</b>	<b>1 605 122</b>	<b>58.06</b>	<b>37.96</b>
<b>Illinois</b>	Ontario	13	63	600	6 550	46.19	64.79
<b>Subtotal Imports: Illinois</b>		<b>13</b>	<b>63</b>	<b>600</b>	<b>6 550</b>	<b>46.19</b>	<b>64.79</b>
<b>Indiana</b>	Alberta	2 710	4 822	136 968	215 728	50.54	33.60
	British Columbia	154	2 814	7 238	107 062	47.00	29.15
	Ontario	8 892	34 291	502 529	1 880 151	56.51	50.31
<b>Subtotal Imports: Indiana</b>		<b>11 756</b>	<b>41 927</b>	<b>646 734</b>	<b>2 202 941</b>	<b>55.01</b>	<b>46.32</b>
<b>Maine</b>	New Brunswick	78 734	299 353	6 724 350	22 692 262	85.41	72.08
<b>Subtotal Imports: Maine</b>		<b>78 734</b>	<b>299 353</b>	<b>6 724 350</b>	<b>22 692 262</b>	<b>85.41</b>	<b>72.08</b>
<b>Massachusetts</b>	Ontario	742	2 960	70 443	254 832	94.94	74.49
	Quebec	0	4	0	185	0.00	74.76
<b>Subtotal Imports: Massachusetts</b>		<b>742</b>	<b>2 964</b>	<b>70 443</b>	<b>255 017</b>	<b>94.94</b>	<b>74.50</b>
<b>Michigan</b>	Manitoba	18	29	526	1 545	29.23	57.06

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).





**TABLE 3B**  
**Import Purchases Summary Report**  
**by Source and Destination**

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		APR08	JAN08 - APR08	APR08	JAN08 - APR08	APR08	L12M
<b>Michigan</b>	Ontario	421 598	1 159 374	25 652 725	70 792 939	60.85	52.00
	Quebec	952	952	55 262	55 262	58.05	58.05
<b>Subtotal Imports: Michigan</b>		<b>422 568</b>	<b>1 160 355</b>	<b>25 708 513</b>	<b>70 849 746</b>	<b>60.84</b>	<b>52.00</b>
<b>Minnesota</b>	Alberta	6 733	22 363	1 127 342	2 951 843	167.44	121.01
	Ontario	273 661	762 722	17 480 914	51 463 670	63.88	57.08
<b>Subtotal Imports: Minnesota</b>		<b>280 394</b>	<b>785 085</b>	<b>18 608 255</b>	<b>54 415 514</b>	<b>66.36</b>	<b>57.85</b>
<b>Montana</b>	British Columbia	29 124	145 753	2 128 530	8 465 196	73.09	52.86
<b>Subtotal Imports: Montana</b>		<b>29 124</b>	<b>145 753</b>	<b>2 128 530</b>	<b>8 465 196</b>	<b>73.09</b>	<b>52.86</b>
<b>ND/Minn</b>	Manitoba	498	27 719	56 930	1 915 795	114.32	49.70
<b>Subtotal Imports: ND/Minn</b>		<b>498</b>	<b>27 719</b>	<b>56 930</b>	<b>1 915 795</b>	<b>114.32</b>	<b>49.70</b>
<b>Nebraska</b>	British Columbia	11	114	0	2 038	0.00	7.54
<b>Subtotal Imports: Nebraska</b>		<b>11</b>	<b>114</b>	<b>0</b>	<b>2 038</b>	<b>0.00</b>	<b>7.54</b>
<b>Nevada</b>	British Columbia	7 584	22 021	539 479	1 240 137	71.13	42.04
<b>Subtotal Imports: Nevada</b>		<b>7 584</b>	<b>22 021</b>	<b>539 479</b>	<b>1 240 137</b>	<b>71.13</b>	<b>42.04</b>
<b>New England</b>	Quebec	0	6 743	0	311 695	0.00	54.38
<b>Subtotal Imports: New England</b>		<b>0</b>	<b>6 743</b>	<b>0</b>	<b>311 695</b>	<b>0.00</b>	<b>54.38</b>
<b>New Mexico</b>	British Columbia	20 973	46 778	987 649	2 012 344	47.09	34.99
<b>Subtotal Imports: New Mexico</b>		<b>20 973</b>	<b>46 778</b>	<b>987 649</b>	<b>2 012 344</b>	<b>47.09</b>	<b>34.99</b>
<b>New York</b>	Alberta	475	496	77 188	79 019	162.50	87.78
	Nova Scotia	0	1 680	0	130 089	0.00	77.43
	Ontario	536 633	1 890 428	30 747 431	100 301 770	57.30	53.88

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



# TABLE 3B Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		APR08	JAN08 - APR08	APR08	JAN08 - APR08	APR08	L12M
<b>New York</b>	Quebec	38 250	234 811	1 907 820	20 159 454	49.88	55.85
<b>Subtotal Imports: New York</b>		<b>575 358</b>	<b>2 127 415</b>	<b>32 732 440</b>	<b>120 670 331</b>	<b>56.89</b>	<b>54.74</b>
<b>North Dakota</b>	Alberta	34 106	62 345	1 690 619	3 063 124	49.57	51.97
	Saskatchewan	22 090	168 623	1 017 202	9 021 990	46.05	43.78
<b>Subtotal Imports: North Dakota</b>		<b>56 196</b>	<b>230 968</b>	<b>2 707 821</b>	<b>12 085 114</b>	<b>48.19</b>	<b>45.86</b>
<b>Oregon</b>	Alberta	217	922	39 521	126 614	182.12	137.33
	British Columbia	13 445	124 685	985 205	7 473 857	73.28	51.54
<b>Subtotal Imports: Oregon</b>		<b>13 662</b>	<b>125 607</b>	<b>1 024 726</b>	<b>7 600 471</b>	<b>75.01</b>	<b>51.92</b>
<b>Pennsylvania</b>	British Columbia	568	1 244	19 134	41 226	33.69	36.66
	Nova Scotia	9 271	76 470	933 777	6 699 105	100.72	86.83
	Ontario	4 612	16 957	377 814	1 211 418	81.92	65.94
<b>Subtotal Imports: Pennsylvania</b>		<b>14 451</b>	<b>94 671</b>	<b>1 330 725</b>	<b>7 951 749</b>	<b>92.09</b>	<b>82.08</b>
<b>Texas</b>	Ontario	37 827	78 467	3 033 191	6 146 458	80.19	76.23
<b>Subtotal Imports: Texas</b>		<b>37 827</b>	<b>78 467</b>	<b>3 033 191</b>	<b>6 146 458</b>	<b>80.19</b>	<b>76.23</b>
<b>Utah</b>	British Columbia	7 117	18 376	367 354	935 591	51.62	44.31
<b>Subtotal Imports: Utah</b>		<b>7 117</b>	<b>18 376</b>	<b>367 354</b>	<b>935 591</b>	<b>51.62</b>	<b>44.31</b>
<b>Vermont</b>	Ontario	260	430	34 608	47 874	133.11	93.30
<b>Subtotal Imports: Vermont</b>		<b>260</b>	<b>430</b>	<b>34 608</b>	<b>47 874</b>	<b>133.11</b>	<b>93.30</b>
<b>Washington</b>	Alberta	45 042	150 218	3 073 771	10 836 957	68.24	67.28
	British Columbia	775 297	2 582 689	66 594 873	193 708 798	85.90	64.31
<b>Subtotal Imports: Washington</b>		<b>820 339</b>	<b>2 732 907</b>	<b>69 668 644</b>	<b>204 545 756</b>	<b>84.93</b>	<b>64.55</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

**TABLE 3B**  
**Import Purchases Summary Report**  
**by Source and Destination**

Source	Destination	Energy (MW.h) ———		Revenue (CAN\$) <sup>1</sup> ———		CAN\$/MW.h <sup>2</sup>	
		APR08	JAN08 - APR08	APR08	JAN08 - APR08	APR08	L12M
Wyoming	British Columbia	3 151	26 397	107 596	977 269	34.15	29.90
Subtotal Imports: Wyoming		3 151	26 397	107 596	977 269	34.15	29.90
Total Imports		2 446 084	8 265 256	171 177 193	543 666 184	69.98	58.13

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

**TABLE 4**  
**Source of Production Report**  
**Canadian Exports**

Fuel Type	APR08			1
	Energy (MW.h)	Revenue (CAN\$)	CAN\$/MW.h	
Canadian Coal	457	31 879	69.79	
Hydraulic	2 325 872	137 804 870	59.25	
Imported Coal	13 370	807 928	60.43	
Imported Oil	8 016	744 960	92.93	
Other	1 100 461	72 160 320	65.57	
<b>Total</b>	<b>3 448 176</b>	<b>211 549 957</b>	<b>61.35</b>	

Footnotes:  
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



# TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	APR08		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
2001 RBCP	Other	Permit 315	108 200	6 214 721	57.44
	Subtotal		108 200	6 214 721	57.44
	Subtotal		108 200	6 214 721	57.44
Allete, Inc.	Other	Permit 261	572	21 123	36.93
	Subtotal		572	21 123	36.93
	Subtotal		572	21 123	36.93
BC Hydro	Hydraulic	Permit 192	720	0	0.00
		Permit 298	88	6 322	71.58
		Treaty 0	4 512	0	0.00
	Subtotal		5 320	6 322	1.19
Brookfield EMI	Subtotal		5 320	6 322	1.19
	Hydraulic	Permit 303	84 072	7 755 733	92.25
		Subtotal	84 072	7 755 733	92.25
	Other	Permit 303	146 536	9 891 824	67.50
Bruce Power	Subtotal		146 536	9 891 824	67.50
	Subtotal		230 608	17 647 557	76.53
	Other	Permit 299	5 296	402 991	76.09
	Subtotal		5 296	402 991	76.09
	Subtotal		5 296	402 991	76.09

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



# TABLE 5

## Source of Production Report

### by Exporter

Exporter	Fuel Type	Authorization	APR08		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Cargill Trading	Other	Permit 204	635	29 721	46.81
		Subtotal	635	29 721	46.81
	Subtotal		635	29 721	46.81
CITIGROUP	Other	Permit 308	56 185	3 749 720	66.74
		Subtotal	56 185	3 749 720	66.74
	Subtotal		56 185	3 749 720	66.74
DC Energy	Other	Permit 314	1	127	126.69
		Subtotal	1	127	126.69
	Subtotal		1	127	126.69
DTE Energy Trad	Other	Permit 206	73 471	4 118 335	56.05
		Subtotal	73 471	4 118 335	56.05
	Subtotal		73 471	4 118 335	56.05
Emera Energy	Other	Permit 216	18 538	1 559 322	84.11
		Permit 217	36 897	2 721 939	73.77
	Subtotal		55 435	4 281 261	77.23
	Subtotal		55 435	4 281 261	77.23
ENMAX Energy Ma	Canadian Coal	Permit 278	450	31 247	69.44
		Subtotal	450	31 247	69.44
	Subtotal		450	31 247	69.44

Footnotes:  
1. Revenue figures are for illustrative purposes only and are not to be used for other purposes.

# TABLE 5

## Source of Production Report

### by Exporter

		APR08			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Hydro-Quebec	Hydraulic	Licence 180	90 500	2 867 436	31.68
		Licence 181	14 523	460 152	31.68
		Licence 182	14 258	451 756	31.68
		Licence 183	22 891	725 287	31.68
		Licence 184	15 979	506 285	31.68
	Subtotal	Permit 64	1 195 705	72 388 898	60.54
		Subtotal	1 353 856	77 399 814	57.17
Integrlys	Subtotal		1 353 856	77 399 814	57.17
	Other	Permit 250	6 967	449 647	64.54
	Subtotal	Subtotal	6 967	449 647	64.54
MAG Energy Sol.	Subtotal		6 967	449 647	64.54
	Other	Permit 255	34 982	1 995 186	57.03
	Subtotal	Subtotal	34 982	1 995 186	57.03
Manitoba Hydro	Subtotal		34 982	1 995 186	57.03
	Hydraulic	Permit 144	17 287	1 310 755	75.82
		Permit 155	20 742	1 064 779	51.33
		Permit 224	172 768	9 001 434	52.10
		Permit 269	530 865	29 195 058	55.00
		Subtotal	741 663	40 572 027	54.70
	Imported Coal	Permit 144	265	20 090	75.82
		Permit 155	318	16 320	51.33
		Permit 224	2 648	137 965	52.10
		Permit 269	8 137	447 472	55.00

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

**TABLE 5**  
**Source of Production Report**  
**by Exporter**

Exporter	Fuel Type	Authorization	APR08		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Manitoba Hydro	Other	Subtotal	11 367	621 846	54.70
		Permit 144	2	168	75.82
		Permit 155	3	136	51.32
		Permit 224	22	1 153	52.10
		Permit 269	68	3 741	55.00
	Subtotal		95	5 198	54.70
Merrill-Lynch	Subtotal		753 125	41 199 071	54.70
	Other	Permit 227	600	34 135	56.89
		Subtotal	600	34 135	56.89
		Subtotal	600	34 135	56.89
		Permit 295	7	632	92.93
		Subtotal	7	632	92.93
NB Power Gen.	Canadian Coal	Permit 295	7	632	92.93
		Subtotal	7	632	92.93
		Permit 295	17	1 626	92.93
	Hydraulic	Subtotal	17	1 626	92.93
		Permit 295	2 002	186 082	92.93
		Subtotal	2 002	186 082	92.93
	Imported Coal	Permit 295	8 016	744 960	92.93
		Subtotal	8 016	744 960	92.93
	Imported Oil	Permit 295	21 096	1 960 545	92.93
		Subtotal	21 096	1 960 545	92.93
	Other	Permit 295	31 139	2 893 845	92.93
		Subtotal	31 139	2 893 845	92.93

# TABLE 5

## Source of Production Report

### by Exporter

APR08					
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Ont Power Gen	Other	Permit 24	15	754	49.18
		Subtotal	15	754	49.18
	Subtotal		15	754	49.18
OPG/OETIC	Other	Permit 284	340 241	21 808 904	64.10
		Subtotal	340 241	21 808 904	64.10
	Subtotal		340 241	21 808 904	64.10
Powerex Corp.	Hydraulic	Permit 119	36 000	2 595 684	72.10
		Subtotal	36 000	2 595 684	72.10
	Other	Permit 116	110 332	6 624 010	60.04
		Permit 118	108 257	8 493 190	78.45
		Subtotal	218 589	15 117 201	69.16
	Subtotal		254 589	17 712 885	69.57
Rainbow	Other	Permit 263	5 995	327 999	54.71
		Subtotal	5 995	327 999	54.71
	Subtotal		5 995	327 999	54.71
Saracen Merchan	Other	Permit 276	6 347	382 197	60.22
		Subtotal	6 347	382 197	60.22
	Subtotal		6 347	382 197	60.22
Silverhill	Other	Permit 279	14 946	1 072 687	71.77
		Subtotal	14 946	1 072 687	71.77
	Subtotal		14 946	1 072 687	71.77

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



**TABLE 5**  
**Source of Production Report**  
**by Exporter**

Exporter	Fuel Type	Authorization	APR08		
			Energy (MW.h)	Revenue (CANS) <sup>1</sup>	CANS/MW.h
Teck Cominco	Hydraulic	Permit 244	104 944	9 473 664	90.27
		Subtotal	104 944	9 473 664	90.27
	Subtotal		104 944	9 473 664	90.27
TransCan ULC	Other	Permit 271	4 256	296 045	69.56
		Subtotal	4 256	296 045	69.56
	Subtotal		4 256	296 045	69.56
Total All Exporters			3 448 176	211 549 957	61.35

Footnotes:  
1. Revenue figures are for illustrative purposes only and



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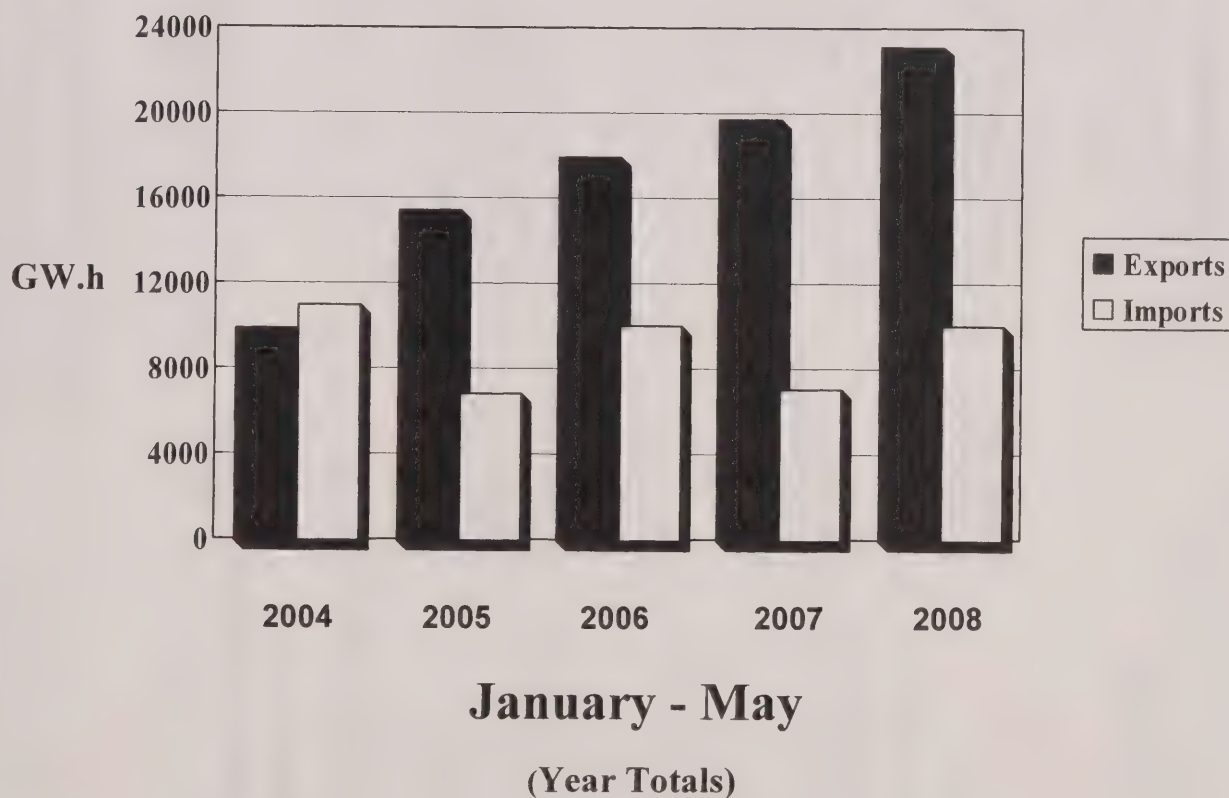
Government  
Publications

# Electricity Exports and Imports

Monthly Statistics for

**May 2008**

Exports: **5261** GW.h  
Imports: **2977** GW.h



# TABLE 1

## Exports and Imports of Electricity

### Summary: Canada

#### MAY 2008

Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h <sup>2</sup>	
	MAY08	JAN08 - MAY08	MAY08	JAN08 - MAY08	MAY08	L12M
<b>Exports of Electric Energy</b>						
Firm	2 201 539	7 840 129	119 286 026	471 453 992	51.08	54.55
Interruptible	3 059 744	15 360 442	190 868 076	1 018 437 895	59.63	60.67
Non-Revenue/Inadvertant	- 931 904	-2 100 105	0	0	0.00	0.00
Service	59 828	238 960	2 146 517	12 890 752	35.88	53.01
<b>Total Exports</b>	<b>4 389 208</b>	<b>21 339 426</b>	<b>312 300 618</b>	<b>1 502 782 639</b>	<b>67.68</b>	<b>66.81</b>
Total Sales - Firm and Interruptible	5 261 284	23 200 571	310 154 102	1 489 891 887	56.06	58.83
<b>Imports of Electric Energy</b>						
Non-Revenue/Inadvertant	- 467 204	-2 065 018	0	0	0.00	0.00
Purchase	2 976 645	10 082 117	136 387 583	619 316 025	45.82	57.23
Service	31 679	181 410	0	6 376 687	0.00	28.64
<b>Total Imports</b>	<b>2 541 120</b>	<b>8 198 508</b>	<b>136 387 583</b>	<b>625 692 712</b>	<b>53.67</b>	<b>72.27</b>
<b>Excess of Exports Over Imports</b>	<b>1 848 088</b>	<b>13 140 918</b>	<b>175 913 036</b>	<b>877 089 927</b>		
<b>Number of Export Licences:</b>	<b>7</b>					
<b>Number of Export Permits/Orders:</b>	<b>182</b>					
	<b>189</b>					

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertent)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

**For further information, contact:**

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# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAY08	JAN08 - MAY08	MAY08	JAN08 - MAY08	MAY08	L12M
Alberta								
Cargill Trading	Permit 204	F	19	269	1 446	11 948	76.13	44.42
CITIGROUP	Permit 308	I	0	150	0	21 481	0.00	68.60
Constell ECG	Permit 138	I	0	75	0	7 215	0.00	96.19
Enmax Marketing	Permit 278	I	0	1 410	0	93 698	0.00	49.36
EPCOR Merchant	Permit 186	I	4 234	49 735	289 387	3 150 320	68.35	55.31
Northpoint	Permit 282	I	3 653	49 506	64 210	3 225 819	17.58	62.45
Powerex Corp.	Permit 116	I	0	1 107	0	89 162	0.00	84.74
TransAlta Ener	Permit 168	F	1 888	11 942	125 089	792 275	66.25	56.10
TransCan ULC	Permit 271	I	1 275	17 079	84 597	1 055 692	66.35	54.33
Subtotal Firm and Interruptible Exports: Alberta			11 069	131 273	564 730	8 447 610	51.02	57.46
British Columbia								
BC Hydro	Permit 127	N	-701 995	-2 284 799	0	0	0.00	0.00
		S	31 679	58 027	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertent)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAY08	JAN08 - MAY08	MAY08	JAN08 - MAY08	MAY08	L12M
BC Hydro	Permit 192	N	744	162 673	0	0	0.00	0.00
	Permit 298	F	92	587	6 597	42 020	71.58	71.74
	Treaty	N	1 057	59 480	0	0	0.00	0.00
Northpoint	Permit 282	I	1 093	1 514	70 094	101 370	64.13	61.38
Powerex Corp.	Permit 118	I	566 113	1 657 664	35 650 241	111 174 731	62.97	63.30
	Permit 119	F	35 631	175 229	2 536 366	12 539 002	71.18	72.26
	Permit 244	F	158 392	412 772	9 274 088	29 442 099	58.55	64.79
Teck Cominco								
Subtotal Firm and Interruptible Exports: British Columbia			761 321	2 247 766	47 537 386	153 299 222	62.44	63.87
<b>Manitoba</b>								
Detroit Edison	Permit 205	F	0	121	0	6 205	0.00	50.30
Manitoba Hydro	Permit 35	F	81 724	81 724	3 401 427	3 401 427	41.62	45.34
	Permit 144	F	17 600	86 280	1 282 846	6 467 403	72.89	75.80
	Permit 155	F	21 120	103 724	1 087 816	5 311 754	51.51	51.48
	Permit 224	F	175 500	843 795	9 220 917	44 317 102	52.54	52.58
	Permit 259	F	396	3 925	28 906	229 546	73.07	60.07
	Permit 269	I	699 599	2 663 507	31 370 396	151 150 884	44.84	46.11
		N	1 568	7 015	0	0	0.00	0.00
	Permit 273	F	0	6	0	706	0.00	107.85
Subtotal Firm and Interruptible Exports: Manitoba			995 939	3 783 082	46 392 308	210 885 027	46.58	47.91

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertent)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAY08	JAN08 - MAY08	MAY08	JAN08 - MAY08	MAY08	L12M
New Brunswick								
Emera Energy	Permit 216	S	16 865	134 829	1 689 590	10 741 080	100.18	75.26
	Permit 217	F	16 423	128 018	194 901	8 319 533	11.87	61.22
Fraser Inc.	Permit 225	F	23 400	132 900	2 139 319	11 353 470	91.42	87.77
NB Power	Permit 295	I	2 010	102 333	286 474	9 943 670	142.52	71.64
WPS Power Dev.	Licence 177	F	11 276	31 683	764 119	2 081 425	67.76	60.72
Subtotal Firm and Interruptible Exports: New Brunswick			53 109	394 934	3 384 813	31 698 099	63.73	69.71
Nova Scotia								
NS Power Inc.	Permit 122	I	3 983	6 028	443 510	606 385	111.35	63.20
Subtotal Firm and Interruptible Exports: Nova Scotia			3 983	6 028	443 510	606 385	111.35	63.20
Ontario								
2001 RBCP	Permit 315	F	141 403	479 142	5 913 822	24 667 796	41.82	51.60
Allete, Inc.	Permit 261	F	970	3 860	40 625	167 797	41.90	57.66

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
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P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertent)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAY08	JAN08 - MAY08	MAY08	JAN08 - MAY08	MAY08	L12M
Brookfield EMI	Permit 303	F	63 611	451 678	3 318 144	26 143 247	52.16	56.64
Bruce Power	Permit 299	F	4 002	55 426	277 906	3 309 226	69.44	61.72
Cargill Trading	Permit 204	F	2 578	3 490	103 234	150 727	40.04	47.89
CITIGROUP	Permit 308	I	82 196	166 120	4 045 395	9 477 866	49.22	58.76
Connectiv Energy	Permit 212	I	602	3 727	26 761	126 504	44.45	46.25
Constell ECG	Permit 138	I	73 115	761 983	2 491 407	36 733 764	34.08	47.84
Constell NE	Permit 264	F	2 752	52 245	123 627	2 871 891	44.92	56.37
D&W Subway	Permit 26	F	2	20	0	0	0.00	0.00
Direct EM Inc.	Permit 200	F	0	22 098	0	884 408	0.00	42.64
DTE Energy Trad	Permit 206	F	223 821	510 416	10 473 818	27 383 209	46.80	53.07
EPCOR Merchant	Permit 187	F	156 319	447 246	7 938 576	27 066 712	50.78	59.88
FB Energy	Permit 309	F	128 469	423 449	5 933 721	22 270 128	46.19	53.89
Ind Elc Mark Op	Permit 22	N	- 233 278	-44 474	0	0	0.00	0.00
Integrus	Permit 250	I	42 568	68 026	1 284 013	2 663 594	30.16	41.46

**Footnotes:**

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertent)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAY08	JAN08 - MAY08	MAY08	JAN08 - MAY08	MAY08	L12M
Lighthouse Ener	Permit 272	F	488	498	8 528	8 596	13.88	13.74
MAG Energy Sol.	Permit 255	I	36 126	160 056	2 037 686	9 076 408	56.40	53.69
Merrill-Lynch	Permit 227	F	1 050	5 670	60 514	273 262	57.63	49.84
Morgan Stanley	Permit 180	I	0	91 181	0	4 614 023	0.00	51.52
Northpoint	Permit 282	I	50 783	219 864	2 963 507	13 761 877	58.36	57.19
NRG Power Mktg	Permit 171	I	0	1 451	0	61 007	0.00	48.06
Ont Power Gen	Permit 24	F	16	86	542	4 055	34.30	37.26
OPG/OHIM	Permit 284	I	271 767	1 408 890	13 795 241	78 734 849	50.45	52.63
		S	11 284	46 104	456 927	2 149 672	40.49	49.31
Powerex Corp.	Permit 116	I	72 795	411 994	4 267 927	24 481 245	58.63	56.46
Rainbow	Permit 263	I	2 743	56 864	115 341	2 136 214	42.05	38.76
Saraçen Merchan	Permit 276	I	2 031	12 648	82 419	954 773	40.58	75.89
Sempra LLC	Permit 157	F	803	15 445	57 572	774 284	71.70	47.93
SESCO	Permit 249	F	605	10 703	51 175	509 414	84.59	46.01
SIG-H LLC	Permit 291	F	0	11 038	0	479 808	0.00	43.47

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
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N - Non-Revenue (Non-Revenue or Inadvertent)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAY08	JAN08 - MAY08	MAY08	JAN08 - MAY08	MAY08	L12M
Silverhill	Permit 279	F	18 922	72 000	1 259 852	5 149 392	66.58	67.26
TransAlta Ener	Permit 168	F	607 790	1 718 250	26 741 899	87 170 190	44.00	51.46
Subtotal Firm and Interruptible Exports: Ontario			1 988 327	7 645 563	93 413 252	412 106 266	46.94	53.43
<b>Quebec</b>								
Brookfield EMI	Permit 303	F	163 657	695 182	16 320 684	59 975 863	95.95	76.00
DC Energy	Permit 314	I	250	252	20 941	21 133	83.76	84.75
Hydro-Quebec	Licence 180	F	78 746	480 683	6 077 107	33 289 505	31.23	31.37
	Licence 181	F	14 284	81 588	952 790	5 110 369	31.23	31.39
	Licence 182	F	12 292	74 267	839 910	4 626 132	31.23	31.38
	Licence 183	F	21 602	128 430	1 639 618	8 884 408	31.23	31.36
	Licence 184	F	13 806	83 566	1 086 310	5 919 499	31.23	31.38
	Permit 20	F	0	588	0	45 944	0.00	80.45
	Permit 64	I	841 394	6 067 464	65 071 902	440 821 879	67.44	72.83
MEHQ	Permit 129	I	291 489	1 340 247	25 968 280	112 084 563	89.09	74.18
Powerex Corp.	Permit 116	I	35	61	3 746	6 888	107.04	60.37
Silverhill	Permit 279	F	90	90	2 214	2 214	24.60	69.99
Subtotal Firm and Interruptible Exports: Quebec			1 437 645	8 952 418	117 983 504	670 788 397	71.53	67.67

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertent)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAY08	JAN08 - MAY08	MAY08	JAN08 - MAY08	MAY08	L12M
Saskatchewan								
Northpoint	Permit 282	I	9 891	39 507	434 600	2 060 882	43.94	58.23
Subtotal Firm and Interruptible Exports: Saskatchewan			9 891	39 507	434 600	2 060 882	43.94	58.23
Total Firm and Interruptible Exports:			5 261 284	23 200 571	310 154 102	1 489 891 887	56.06	58.83

**Footnotes:**

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
 I - Interruptible Sales  
 P - Purchase (Import)  
 N - Non-Revenue (Non-Revenue or Inadvertent)  
 S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

**TABLE 2B**  
**Import Summary Report**  
**by Destination, Authorization and Exchange Type**

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			MAY08	JAN08 - MAY08	MAY08	JAN08 - MAY08	MAY08	L12M
Alberta								
Candela Energy	-	P	180	1 788	19 236	233 808	106.87	125.99
Cargill Trading		P	5 299	27 662	719 255	3 671 099	135.73	123.50
CITIGROUP		P	425	7 688	31 603	597 361	74.36	76.01
Constell ECG		P	0	100	0	7 283	0.00	72.83
Enmax Marketing		P	2 106	8 915	176 286	695 009	83.71	71.34
EPCOR Merchant		P	4	7 964	340	620 315	84.95	62.68
Morgan Stanley		P	0	496	0	79 019	0.00	91.71
Northpoint		P	61 814	227 054	2 633 725	12 360 691	42.61	60.20
Powerex Corp.		P	2 735	7 557	88 874	304 602	32.50	32.51
SYNERGY PMI		P	1 036	3 198	107 470	401 119	103.74	125.43
TransAlta Ener		P	1 269	5 954	84 237	444 070	66.38	66.99
TransCan ULC		P	9 827	27 510	417 426	2 138 764	42.48	76.59
Subtotal Purchased Imports: Alberta			84 695	325 886	4 278 452	21 553 140	50.52	65.26

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertent)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



# TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAY08	JAN08 - MAY08	MAY08	JAN08 - MAY08	MAY08	L12M
British Columbia								
BC Hydro	-	N	- 696 432	-2 126 903	0	0	0.00	0.00
		S	31 679	58 027	0	0	0.00	0.00
FortisBC		P	12 348	12 573	100 396	120 346	8.13	17.89
Powerex Corp.		P	1 302 486	4 533 187	57 445 535	288 399 566	44.10	59.37
Teck Cominco		P	10 865	42 054	39 882	2 313 802	3.67	55.02
Subtotal Purchased Imports: British Columbia			1 325 699	4 587 814	57 585 813	290 833 713	43.44	59.27
Manitoba								
Detroit Edison		P	33	62	1 663	3 207	50.38	53.16
Manitoba Hydro		N	0	6 244	0	0	0.00	0.00
		P	500	28 311	47 713	1 963 509	95.43	60.28
Powerex Corp.		P	2	2	48	48	23.77	23.77
Subtotal Purchased Imports: Manitoba			535	28 375	49 424	1 966 763	92.38	60.23

## Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAY08	JAN08 - MAY08	MAY08	JAN08 - MAY08	MAY08	L12M
New Brunswick								
Emera Energy	-	P	137 129	420 211	12 098 605	33 854 250	88.23	74.07
NB Power		P	497	14 301	60 040	843 102	120.80	84.31
WPS Power Dev.		P	90	2 557	6 126	159 681	67.76	52.78
Subtotal Purchased Imports: New Brunswick			137 716	437 069	12 164 771	34 857 032	88.33	74.86
Nova Scotia								
Brookfield EMI		P	0	1 680	0	130 089	0.00	77.43
NS Power Inc.		P	29 853	106 323	3 220 796	9 919 901	107.89	91.32
Subtotal Purchased Imports: Nova Scotia			29 853	108 003	3 220 796	10 049 990	107.89	91.16
Ontario								
2001 RBCP		P	45 473	146 161	1 711 784	6 427 553	37.64	43.26
Allete, Inc.		P	0	3 346	0	204 120	0.00	63.84
Brookfield EMI		P	0	13 951	0	405 842	0.00	43.06

**Footnotes:**

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
 I - Interruptible Sales  
 P - Purchase (Import)  
 N - Non-Revenue (Non-Revenue or Inadvertent)  
 S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAY08	JAN08 - MAY08	MAY08	JAN08 - MAY08	MAY08	L12M
Cargill Trading	-	P	15 307	301 526	894 871	19 697 513	58.46	56.75
CTIGROUP		P	0	1 196	0	52 818	0.00	56.83
Connectiv Energy		P	0	293	0	8 116	0.00	27.70
Constell ECG		P	25 054	321 560	1 811 895	19 105 519	72.32	57.32
Constell NE		P	2 578	29 937	138 973	1 688 675	53.91	49.40
DTE Energy Trad		P	271 774	546 933	11 744 302	28 991 507	43.21	53.22
EPCOR Merchant		P	78 945	217 320	2 757 306	11 039 557	34.93	53.62
FB Energy		P	161 955	240 422	7 065 295	13 211 753	43.63	59.10
Ind Elc Mark Op		N	229 228	55 641	0	0	0.00	0.00
Integritys		P	8 235	64 486	465 571	3 516 355	56.54	52.92
MAG Energy Sol.		P	32 369	207 185	1 484 899	14 029 894	45.87	71.30
Manitoba Hydro		P	324 426	1 254 726	13 772 596	73 494 501	42.45	52.75
Merrill-Lynch		P	501	7 398	39 381	446 556	78.61	61.78
Northpoint		P	1 785	32 540	96 233	1 929 545	53.91	55.44

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

**TABLE 2B**  
**Import Summary Report**  
**by Destination, Authorization and Exchange Type**

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAY08	JAN08 - MAY08	MAY08	JAN08 - MAY08	MAY08	L12M
OPGI/OHIM	-	P	8 625	74 663	187 053	2 707 913	21.69	37.30
		S	0	123 383	0	6 376 687	0.00	51.68
Powerex Corp.		P	28 269	135 321	536 906	5 293 591	18.99	43.63
Rainbow		P	1 104	2 962	46 291	212 904	41.93	66.73
Sempre LLC		P	275	2 652	16 871	171 429	61.35	63.33
SESCO		P	163	11 499	9 052	911 820	55.53	80.39
Silverhill		P	15 875	80 916	849 290	5 173 939	53.50	62.02
TransAlta Ener		P	297 491	408 901	12 099 733	18 425 357	40.67	46.06
<b>Subtotal Purchased Imports: Ontario</b>			<b>1 320 204</b>	<b>4 105 894</b>	<b>55 728 302</b>	<b>227 146 775</b>	<b>42.21</b>	<b>53.44</b>
<b>Quebec</b>								
Brookfield EMI		P	557	1 493	2 191	399 277	3.93	36.31
DC Energy		P	250	252	12 366	12 509	49.47	52.26
Hydro-Quebec		P	56 876	241 847	2 723 530	19 334 547	47.89	55.85
MEHQ		P	547	56 271	28 988	3 494 268	52.99	53.24

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

**TABLE 2B**  
**Import Summary Report**  
**by Destination, Authorization and Exchange Type**

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAY08	JAN08 - MAY08	MAY08	JAN08 - MAY08	MAY08	L12M
Powerex Corp.	-	P	101	978	4 050	57 120	40.10	63.47
Silverhill		P	144	144	6 092	6 092	42.30	49.82
<b>Subtotal Purchased Imports: Quebec</b>			<b>58 475</b>	<b>300 985</b>	<b>2 777 217</b>	<b>23 303 813</b>	<b>47.49</b>	<b>55.72</b>
<b>Saskatchewan</b>								
Northpoint		P	19 179	187 802	576 943	9 598 932	30.08	43.01
Powerex Corp.		P	3	3	71	71	23.76	26.40
TransAlta Ener		P	286	286	5 795	5 795	20.26	20.26
<b>Subtotal Purchased Imports: Saskatchewan</b>			<b>19 468</b>	<b>188 091</b>	<b>582 809</b>	<b>9 604 799</b>	<b>29.94</b>	<b>42.98</b>
<b>Total Purchased Imports:</b>			<b>2 976 645</b>	<b>10 082 117</b>	<b>136 387 583</b>	<b>619 316 025</b>	<b>45.82</b>	<b>57.23</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertent)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)





# TABLE 3A

## Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		MAY08	JAN08 - MAY08	MAY08	JAN08 - MAY08	MAY08	L12M
<b>Alaska</b>	British Columbia	92	587	6 597	42 020	71.58	71.74
<b>Subtotal Exports: Alaska</b>		<b>92</b>	<b>587</b>	<b>6 597</b>	<b>42 020</b>	<b>71.58</b>	<b>71.74</b>
<b>Arizona</b>	British Columbia	4 887	27 106	444 580	2 585 328	90.97	83.53
<b>Subtotal Exports: Arizona</b>		<b>4 887</b>	<b>27 106</b>	<b>444 580</b>	<b>2 585 328</b>	<b>90.97</b>	<b>83.53</b>
<b>California</b>	British Columbia	442 687	1 028 147	30 004 568	72 868 104	67.78	66.92
<b>Subtotal Exports: California</b>		<b>442 687</b>	<b>1 028 147</b>	<b>30 004 568</b>	<b>72 868 104</b>	<b>67.78</b>	<b>66.92</b>
<b>Colorado</b>	British Columbia	95	1 216	10 698	134 526	112.61	99.73
<b>Subtotal Exports: Colorado</b>		<b>95</b>	<b>1 216</b>	<b>10 698</b>	<b>134 526</b>	<b>112.61</b>	<b>99.73</b>
<b>Idaho</b>	British Columbia	2 298	10 665	210 386	855 141	91.55	77.47
<b>Subtotal Exports: Idaho</b>		<b>2 298</b>	<b>10 665</b>	<b>210 386</b>	<b>855 141</b>	<b>91.55</b>	<b>77.47</b>
<b>Illinois</b>	Ontario	2 548	38 501	108 643	1 585 956	42.64	38.83
<b>Subtotal Exports: Illinois</b>		<b>2 548</b>	<b>38 501</b>	<b>108 643</b>	<b>1 585 956</b>	<b>42.64</b>	<b>38.83</b>
<b>Indiana</b>	Alberta	0	1 107	0	89 162	0.00	84.74
	British Columbia	609	3 153	31 399	258 475	51.56	78.26
	Ontario	1 464	9 615	91 941	587 378	62.80	65.31
<b>Subtotal Exports: Indiana</b>		<b>2 073</b>	<b>13 875</b>	<b>123 341</b>	<b>935 015</b>	<b>59.50</b>	<b>70.24</b>
<b>Maine</b>	New Brunswick	53 109	394 934	3 384 813	31 698 099	63.73	69.71
	Nova Scotia	3 983	6 028	443 510	606 385	111.35	63.20
<b>Subtotal Exports: Maine</b>		<b>57 092</b>	<b>400 962</b>	<b>3 828 323</b>	<b>32 304 484</b>	<b>67.05</b>	<b>69.57</b>
<b>Massachusetts</b>	Ontario	6 338	29 741	603 550	2 289 351	95.23	75.98
	Quebec	250	278	20 941	24 274	83.76	73.36
<b>Subtotal Exports: Massachusetts</b>		<b>6 588</b>	<b>30 019</b>	<b>624 491</b>	<b>2 313 626</b>	<b>94.79</b>	<b>74.56</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

**TABLE 3A**  
**Export Sales Summary Report**  
**by Destination and Source**

Destination	Source	Energy (MW.h) —		Revenue (CAN\$) <sup>1</sup> —		CAN\$/MW.h <sup>2</sup>	
		MAY08	JAN08 - MAY08	MAY08	JAN08 - MAY08	MAY08	L12M
<b>Michigan</b>	Manitoba	0	121	0	6 205	0.00	50.30
	Ontario	857 997	2 247 111	39 252 194	118 928 395	45.75	54.16
	Quebec	8 829	120 547	701 854	9 558 055	79.49	79.29
<b>Subtotal Exports: Michigan</b>		<b>866 826</b>	<b>2 367 779</b>	<b>39 954 048</b>	<b>128 492 655</b>	<b>46.09</b>	<b>55.08</b>
<b>Minnesota</b>	Manitoba	162 213	627 353	7 507 361	39 454 804	46.28	56.66
	Ontario	1 524	54 357	68 489	3 332 542	44.96	54.57
<b>Subtotal Exports: Minnesota</b>		<b>163 737</b>	<b>681 710</b>	<b>7 575 851</b>	<b>42 787 345</b>	<b>46.27</b>	<b>56.47</b>
<b>Missouri</b>	British Columbia	0	15	0	0	0.00	0.00
	Ontario	1 475	6 457	81 114	375 127	54.99	57.99
<b>Subtotal Exports: Missouri</b>		<b>1 475</b>	<b>6 472</b>	<b>81 114</b>	<b>375 127</b>	<b>54.99</b>	<b>57.77</b>
<b>Montana</b>	British Columbia	24 940	100 498	1 417 608	7 230 642	56.84	68.41
<b>Subtotal Exports: Montana</b>		<b>24 940</b>	<b>100 498</b>	<b>1 417 608</b>	<b>7 230 642</b>	<b>56.84</b>	<b>68.41</b>
<b>ND/Minn</b>	Manitoba	833 726	3 155 608	38 884 946	171 424 019	46.64	46.65
<b>Subtotal Exports: ND/Minn</b>		<b>833 726</b>	<b>3 155 608</b>	<b>38 884 946</b>	<b>171 424 019</b>	<b>46.64</b>	<b>46.65</b>
<b>Nebraska</b>	British Columbia	39	96	0	0	0.00	0.00
	Ontario	0	30	0	1 680	0.00	67.25
<b>Subtotal Exports: Nebraska</b>		<b>39</b>	<b>126</b>	<b>0</b>	<b>1 680</b>	<b>0.00</b>	<b>65.57</b>
<b>Nevada</b>	British Columbia	11 894	16 975	1 161 072	1 603 821	97.62	82.28
<b>Subtotal Exports: Nevada</b>		<b>11 894</b>	<b>16 975</b>	<b>1 161 072</b>	<b>1 603 821</b>	<b>97.62</b>	<b>82.28</b>
<b>New England</b>	Ontario	10 592	14 606	858 631	1 104 518	81.06	75.62
	Quebec	945 025	4 821 328	85 773 654	392 000 964	86.51	78.70
<b>Subtotal Exports: New England</b>		<b>955 617</b>	<b>4 835 934</b>	<b>86 632 286</b>	<b>393 105 481</b>	<b>86.45</b>	<b>78.69</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 3A Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		MAY08	JAN08 - MAY08	MAY08	JAN08 - MAY08	MAY08	L12M
New Mexico	British Columbia	1 497	18 050	152 250	1 773 533	101.70	89.43
Subtotal Exports: New Mexico		1 497	18 050	152 250	1 773 533	101.70	89.43
New York	Ontario	870 451	4 437 844	40 196 169	237 354 089	46.08	52.55
	Quebec	340 558	3 150 061	20 654 412	210 219 747	46.18	65.68
Subtotal Exports: New York		1 211 009	7 587 905	60 850 581	447 573 836	46.11	57.74
North Dakota	Alberta	0	4 738	0	302 596	0.00	60.29
	Saskatchewan	9 891	39 507	434 600	2 060 882	43.94	58.23
Subtotal Exports: North Dakota		9 891	44 245	434 600	2 363 478	43.94	58.35
Oregon	British Columbia	21 334	190 932	1 633 242	15 427 637	76.56	67.98
Subtotal Exports: Oregon		21 334	190 932	1 633 242	15 427 637	76.56	67.98
Pennsylvania	British Columbia	0	217	0	29 627	0.00	102.89
	Ontario	107 469	383 812	6 218 800	24 272 274	57.87	62.39
Subtotal Exports: Pennsylvania		107 469	384 029	6 218 800	24 301 901	57.87	62.48
Texas	Ontario	128 469	423 449	5 933 721	22 270 128	46.19	53.89
Subtotal Exports: Texas		128 469	423 449	5 933 721	22 270 128	46.19	53.89
Utah	British Columbia	350	5 584	34 407	553 002	98.31	86.29
Subtotal Exports: Utah		350	5 584	34 407	553 002	98.31	86.29
Vermont	Ontario	0	40	0	4 827	0.00	120.68
	Quebec	142 983	860 204	10 832 643	58 985 356	32.40	32.36
Subtotal Exports: Vermont		142 983	860 244	10 832 643	58 990 183	32.40	32.36
Washington	Alberta	11 069	125 428	564 730	8 055 852	51.02	56.95

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



# TABLE 3A

## Export Sales Summary Report

### by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		MAY08	JAN08 - MAY08	MAY08	JAN08 - MAY08	MAY08	L12M
<b>Washington</b>	British Columbia	248 284	832 720	12 227 874	48 763 420	49.25	54.91
<b>Subtotal Exports: Washington</b>		<b>259 353</b>	<b>958 148</b>	<b>12 792 603</b>	<b>56 819 272</b>	<b>49.33</b>	<b>55.07</b>
<b>Wyoming</b>	British Columbia	2 315	11 805	202 705	1 173 947	87.56	92.10
<b>Subtotal Exports: Wyoming</b>		<b>2 315</b>	<b>11 805</b>	<b>202 705</b>	<b>1 173 947</b>	<b>87.56</b>	<b>92.10</b>
<b>Total Exports</b>		<b>5 261 284</b>	<b>23 200 571</b>	<b>310 154 102</b>	<b>1 489 891 887</b>	<b>56.06</b>	<b>58.83</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



## TABLE 3B

### Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW,h) —		Revenue (CAN\$) <sup>1</sup> —		CAN\$/MW.h <sup>2</sup>	
		MAY08	JAN08 - MAY08	MAY08	JAN08 - MAY08	MAY08	L12M
<b>Arizona</b>	British Columbia	8 605	121 502	414 733	6 119 872	48.20	43.43
<b>Subtotal Imports: Arizona</b>		<b>8 605</b>	<b>121 502</b>	<b>414 733</b>	<b>6 119 872</b>	<b>48.20</b>	<b>43.43</b>
<b>California</b>	Alberta	0	25	0	1 402	0.00	56.08
	British Columbia	573	145 229	41 551	10 984 820	72.52	68.56
<b>Subtotal Imports: California</b>		<b>573</b>	<b>145 254</b>	<b>41 551</b>	<b>10 986 222</b>	<b>72.52</b>	<b>68.56</b>
<b>Colorado</b>	British Columbia	1 339	3 182	47 098	128 503	35.17	39.90
<b>Subtotal Imports: Colorado</b>		<b>1 339</b>	<b>3 182</b>	<b>47 098</b>	<b>128 503</b>	<b>35.17</b>	<b>39.90</b>
<b>Idaho</b>	British Columbia	3 307	35 030	111 521	1 716 639	33.72	37.83
<b>Subtotal Imports: Idaho</b>		<b>3 307</b>	<b>35 030</b>	<b>111 521</b>	<b>1 716 639</b>	<b>33.72</b>	<b>37.83</b>
<b>Illinois</b>	Ontario	979	1 042	39 822	46 372	40.68	60.20
<b>Subtotal Imports: Illinois</b>		<b>979</b>	<b>1 042</b>	<b>39 822</b>	<b>46 372</b>	<b>40.68</b>	<b>60.20</b>
<b>Indiana</b>	Alberta	2 735	7 557	88 874	304 602	32.50	32.51
	British Columbia	78	2 892	1 210	108 272	15.51	29.03
	Ontario	2 974	37 265	139 871	2 020 022	47.03	50.35
	Saskatchewan	286	286	5 795	5 795	20.26	20.26
<b>Subtotal Imports: Indiana</b>		<b>6 073</b>	<b>48 000</b>	<b>235 750</b>	<b>2 438 691</b>	<b>38.82</b>	<b>46.06</b>
<b>Maine</b>	New Brunswick	137 716	437 069	12 164 771	34 857 032	88.33	74.86
<b>Subtotal Imports: Maine</b>		<b>137 716</b>	<b>437 069</b>	<b>12 164 771</b>	<b>34 857 032</b>	<b>88.33</b>	<b>74.86</b>
<b>Massachusetts</b>	Ontario	0	2 960	0	254 832	0.00	75.41
	Quebec	0	4	0	185	0.00	74.76
<b>Subtotal Imports: Massachusetts</b>		<b>0</b>	<b>2 964</b>	<b>0</b>	<b>255 017</b>	<b>0.00</b>	<b>75.40</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 3B

## Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		MAY08	JAN08 - MAY08	MAY08	JAN08 - MAY08	MAY08	L12M
<b>Michigan</b>	Manitoba	33	62	1 663	3 207	50.38	53.16
	Ontario	592 111	1 751 859	25 790 856	96 629 812	43.56	51.13
	Quebec	0	952	0	55 262	0.00	58.05
<b>Subtotal Imports: Michigan</b>		<b>592 144</b>	<b>1 752 873</b>	<b>25 792 519</b>	<b>96 688 282</b>	<b>43.56</b>	<b>51.14</b>
<b>Minnesota</b>	Alberta	5 299	27 662	719 255	3 671 099	135.73	123.50
	Ontario	177 520	940 252	8 402 233	59 867 336	47.33	56.64
<b>Subtotal Imports: Minnesota</b>		<b>182 819</b>	<b>967 914</b>	<b>9 121 488</b>	<b>63 538 435</b>	<b>49.89</b>	<b>57.53</b>
<b>Montana</b>	British Columbia	32 028	177 781	1 164 129	9 567 942	36.35	50.98
<b>Subtotal Imports: Montana</b>		<b>32 028</b>	<b>177 781</b>	<b>1 164 129</b>	<b>9 567 942</b>	<b>36.35</b>	<b>50.98</b>
<b>ND/Minn</b>	Manitoba	500	28 311	47 713	1 963 509	95.43	60.28
<b>Subtotal Imports: ND/Minn</b>		<b>500</b>	<b>28 311</b>	<b>47 713</b>	<b>1 963 509</b>	<b>95.43</b>	<b>60.28</b>
<b>Nebraska</b>	British Columbia	0	114	0	2 038	0.00	7.54
<b>Subtotal Imports: Nebraska</b>		<b>0</b>	<b>114</b>	<b>0</b>	<b>2 038</b>	<b>0.00</b>	<b>7.54</b>
<b>Nevada</b>	British Columbia	3 308	25 329	164 968	1 405 106	49.87	42.70
<b>Subtotal Imports: Nevada</b>		<b>3 308</b>	<b>25 329</b>	<b>164 968</b>	<b>1 405 106</b>	<b>49.87</b>	<b>42.70</b>
<b>New England</b>	Quebec	133	6 876	7 700	319 395	57.90	54.40
<b>Subtotal Imports: New England</b>		<b>133</b>	<b>6 876</b>	<b>7 700</b>	<b>319 395</b>	<b>57.90</b>	<b>54.40</b>
<b>New Mexico</b>	British Columbia	11 435	58 213	542 511	2 554 855	47.44	36.47
<b>Subtotal Imports: New Mexico</b>		<b>11 435</b>	<b>58 213</b>	<b>542 511</b>	<b>2 554 855</b>	<b>47.44</b>	<b>36.47</b>
<b>New York</b>	Alberta	0	496	0	79 019	0.00	91.71
	Nova Scotia	0	1 680	0	130 089	0.00	77.43

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 3B

## Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) —		Revenue (CAN\$) <sup>1</sup> —		CAN\$/MW.h <sup>2</sup>	
		MAY08	JAN08 - MAY08	MAY08	JAN08 - MAY08	MAY08	L12M
<b>New York</b>	Ontario	373 693	1 103 735	13 806 495	53 373 627	36.95	52.14
	Quebec	58 342	293 153	2 769 516	22 928 970	47.47	56.49
<b>Subtotal Imports: New York</b>		<b>432 035</b>	<b>1 399 064</b>	<b>16 576 011</b>	<b>76 511 704</b>	<b>38.37</b>	<b>54.41</b>
<b>North Dakota</b>	Alberta	2 775	65 120	107 374	3 170 498	38.69	51.81
	Saskatchewan	19 179	187 802	576 943	9 598 932	30.08	43.01
<b>Subtotal Imports: North Dakota</b>		<b>21 954</b>	<b>252 922</b>	<b>684 316</b>	<b>12 769 430</b>	<b>31.17</b>	<b>45.16</b>
<b>Oregon</b>	Alberta	378	1 300	40 126	166 740	106.15	128.26
	British Columbia	25 564	150 249	1 826 910	9 300 767	71.46	53.83
<b>Subtotal Imports: Oregon</b>		<b>25 942</b>	<b>151 549</b>	<b>1 867 035</b>	<b>9 467 507</b>	<b>71.97</b>	<b>54.24</b>
<b>Pennsylvania</b>	British Columbia	299	1 543	6 494	47 720	21.72	34.78
	Manitoba	2	2	48	48	23.77	23.77
	Nova Scotia	29 853	106 323	3 220 796	9 919 901	107.89	91.32
	Ontario	10 972	27 929	483 730	1 695 148	44.09	60.14
	Saskatchewan	3	3	71	71	23.76	26.40
<b>Subtotal Imports: Pennsylvania</b>		<b>41 129</b>	<b>135 800</b>	<b>3 711 139</b>	<b>11 662 887</b>	<b>90.23</b>	<b>84.19</b>
<b>Texas</b>	Ontario	161 955	240 422	7 065 295	13 211 753	43.63	59.10
<b>Subtotal Imports: Texas</b>		<b>161 955</b>	<b>240 422</b>	<b>7 065 295</b>	<b>13 211 753</b>	<b>43.63</b>	<b>59.10</b>
<b>Utah</b>	British Columbia	503	18 879	23 488	959 061	46.70	44.31
<b>Subtotal Imports: Utah</b>		<b>503</b>	<b>18 879</b>	<b>23 488</b>	<b>959 061</b>	<b>46.70</b>	<b>44.31</b>
<b>Vermont</b>	Ontario	0	430	0	47 874	0.00	93.30
<b>Subtotal Imports: Vermont</b>		<b>0</b>	<b>430</b>	<b>0</b>	<b>47 874</b>	<b>0.00</b>	<b>93.30</b>
<b>Washington</b>	Alberta	73 508	223 726	3 322 824	14 159 781	45.20	64.90

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 3B Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) —		Revenue (CAN\$) <sup>1</sup> —		CAN\$/MW.h <sup>2</sup>	
		MAY08	JAN08 - MAY08	MAY08	JAN08 - MAY08	MAY08	L12M
Washington	British Columbia	1 235 352	3 818 166	53 147 715	246 867 364	43.02	61.28
Subtotal Imports: Washington		1 308 860	4 041 892	56 470 539	261 027 145	43.14	61.56
Wyoming	British Columbia	3 308	29 705	93 484	1 070 753	28.26	29.91
Subtotal Imports: Wyoming		3 308	29 705	93 484	1 070 753	28.26	29.91
Total Imports		2 976 645	10 082 117	136 387 583	619 316 025	45.82	57.23

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 4 Source of Production Report Canadian Exports

Fuel Type	MAY08		
	Energy (MW.h)	Revenue (CAN\$)	CAN\$/MW.h
Hydraulic	2 110 495	121 922 811	57.77
Imported Oil	1 002	142 821	142.52
Other	1 634 838	91 115 639	55.73
<b>Total</b>	<b>3 746 336</b>	<b>213 181 271</b>	<b>56.90</b>

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.





# TABLE 5

## Source of Production Report

### by Exporter

Exporter	Fuel Type	Authorization	MAY'08		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
2001 RBCP	Other	Permit 315	141 403	5 913 822	41.82
	Subtotal		141 403	5 913 822	41.82
	Subtotal		141 403	5 913 822	41.82
Allte, Inc.	Other	Permit 261	970	40 625	41.90
	Subtotal		970	40 625	41.90
	Subtotal		970	40 625	41.90
BC Hydro	Hydraulic	Permit 192	744	0	0.00
		Permit 298	92	6 597	71.58
		Treaty 0	1 057	0	0.00
	Subtotal		1 893	6 597	3.48
	Subtotal		1 893	6 597	3.48
Brookfield EMI	Hydraulic	Permit 303	98 741	10 115 409	102.44
	Subtotal		98 741	10 115 409	102.44
	Other	Permit 303	128 527	9 523 419	74.10
	Subtotal		128 527	9 523 419	74.10
	Subtotal		227 268	19 638 828	86.41
Bruce Power	Other	Permit 299	4 002	277 906	69.44
	Subtotal		4 002	277 906	69.44
	Subtotal		4 002	277 906	69.44

Footnotes:  
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

**TABLE 5**  
**Source of Production Report**  
**by Exporter**

Exporter	Fuel Type	Authorization	MAY08		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Cargill Trading	Other	Permit 204	2 597	104 681	40.31
	Subtotal		2 597	104 681	40.31
CITIGROUP	Other	Permit 308	82 196	4 045 395	49.22
	Subtotal		82 196	4 045 395	49.22
Conectiv Energy	Other	Permit 212	602	26 761	44.45
	Subtotal		602	26 761	44.45
DC Energy	Other	Permit 314	250	20 941	83.76
	Subtotal		250	20 941	83.76
DTE Energy Trad	Other	Permit 206	223 821	10 473 818	46.80
	Subtotal		223 821	10 473 818	46.80
Emera Energy	Other	Permit 216	16 865	1 689 590	100.18
	Subtotal		16 865	1 689 590	100.18
	Other	Permit 217	16 423	194 901	11.87
	Subtotal		33 288	1 884 491	56.61
	Other	Permit 217	16 423	194 901	11.87
	Subtotal		33 288	1 884 491	56.61

Footnotes:  
1. Revenue figures are for illustrative purposes only and

# TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	MAY08		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Hydro-Quebec	Hydraulic	Licence 180	78 746	2 459 336	31.23
		Licence 181	14 284	446 107	31.23
		Licence 182	12 292	383 895	31.23
		Licence 183	21 602	674 657	31.23
		Licence 184	13 806	431 179	31.23
		Permit 64	841 394	56 746 404	67.44
		Subtotal	982 124	61 141 578	62.25
	Subtotal		982 124	61 141 578	62.25
Integrlys	Other	Permit 250	42 568	1 284 013	30.16
	Subtotal		42 568	1 284 013	30.16
Lighthouse Ener	Other	Permit 272	488	8 526	17.47
	Subtotal		488	8 526	17.47
MAG Energy Sol.	Other	Permit 255	36 126	2 037 686	56.41
	Subtotal		36 126	2 037 686	56.40
Manitoba Hydro	Hydraulic	Permit 35	81 709	3 400 791	41.62
		Permit 144	17 597	1 282 606	72.89
		Permit 155	21 116	1 087 612	51.51
		Permit 224	175 467	9 219 192	52.54
		Permit 269	537 285	23 858 572	44.41

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

**TABLE 5**  
**Source of Production Report**  
**by Exporter**

Exporter	Fuel Type	Authorization	MAY08		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Manitoba Hydro	Other	Subtotal	833 174	38 848 773	46.63
		Permit 35	15	636	41.62
		Permit 144	3	240	72.88
		Permit 155	4	203	51.51
		Permit 224	33	1 725	52.54
		Permit 269	101	4 463	44.41
	Subtotal		156	7 267	46.63
	Subtotal		833 330	38 856 040	46.63
Merrill-Lynch	Other	Permit 227	1 050	60 514	57.63
	Subtotal		1 050	60 514	57.63
	Subtotal		1 050	60 514	57.63
NB Power Gen.	Imported Oil	Permit 295	1 002	142 821	142.52
		Subtotal	1 002	142 821	142.52
	Other	Permit 295	1 008	143 653	142.52
		Subtotal	1 008	143 653	142.52
	Subtotal		2 010	286 474	142.52
Ont Power Gen	Other	Permit 24	16	542	34.30
	Subtotal		16	542	34.30
	Subtotal		16	542	34.30
OPG/OETIC	Other	Permit 284	271 767	13 795 241	50.76
		Subtotal	271 767	13 795 241	50.76
	Subtotal		271 767	13 795 241	50.76

Footnotes:  
1. Revenue figures are for illustrative purposes only and



# TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	MAY/08		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h <sup>1</sup>
Powerex Corp.	Hydraulic	Permit 119	35 631	2 536 366	71.18
		Subtotal	35 631	2 536 366	71.18
	Other	Permit 116	72 830	4 271 674	58.65
		Permit 118	566 113	35 650 241	62.97
	Subtotal	638 943	39 921 915	62.48	62.94
Rainbow	Other	Permit 263	2 743	115 341	42.05
		Subtotal	2 743	115 341	42.05
	Subtotal	2 743	115 341	42.05	42.05
		Other	Permit 276	2 031	82 419
	Subtotal		2 031	82 419	40.58
Silverhill	Subtotal	2 031	82 419	40.58	40.58
		Other	Permit 279	19 012	1 262 067
	Subtotal		19 012	1 262 067	66.38
	Subtotal	19 012	1 262 067	66.38	66.38
		Hydraulic	Permit 244	158 932	9 274 088
Subtotal	158 932		9 274 088	58.35	58.35
Teck Cominco	Subtotal	158 932	9 274 088	58.35	58.35
		Other	Permit 271	1 275	84 597
	Subtotal		1 275	84 597	66.35
	Subtotal	1 275	84 597	66.35	66.35

Footnotes:  
 1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



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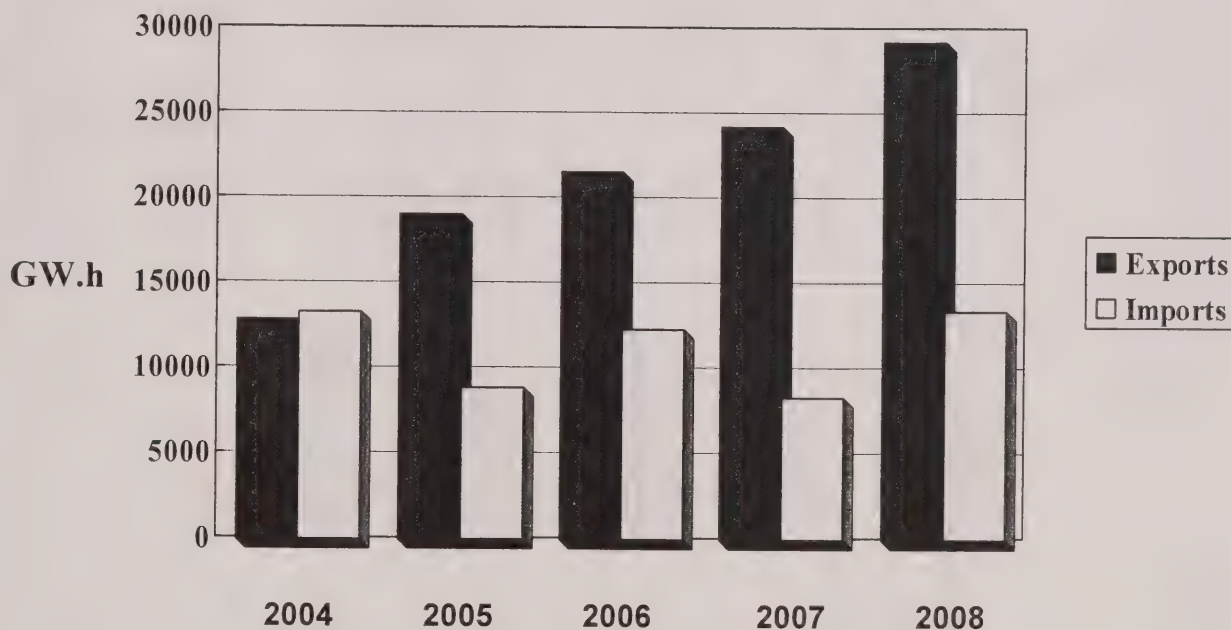
# Electricity Exports and Imports

Monthly Statistics for

**June 2008**

Exports: **6065** GW.h

Imports: **3313** GW.h



**January - June**

(Year Totals)

Canada



# TABLE 1

## Exports and Imports of Electricity

### Summary: Canada

#### JUNE 2008

Exchange Type	Energy (MW.h) —		Revenue (CAN\$) <sup>1</sup> —		CAN\$/MW.h <sup>2</sup>	
	JUN08	JAN08 - JUN08	JUN08	JAN08 - JUN08	JUN08	L12M
<b>Exports of Electric Energy</b>						
Firm	2 093 420	9 985 820	142 395 948	618 026 936	64.64	55.82
Interruptible	3 971 945	19 280 117	298 768 921	1 313 030 373	72.85	61.96
Non-Revenue/Inadvertent	-1 312 440	-3 412 545	0	0	0.00	0.00
Service	65 061	304 021	2 999 967	15 890 719	46.11	52.99
<b>Total Exports</b>	<b>4 817 987</b>	<b>26 157 413</b>	<b>444 164 837</b>	<b>1 946 948 028</b>	<b>88.77</b>	<b>68.98</b>
Total Sales - Firm and Interruptible	6 065 366	29 265 937	441 164 870	1 931 057 309	70.02	60.01
<b>Imports of Electric Energy</b>						
Non-Revenue/Inadvertent	-1 245 190	-3 310 208	0	0	0.00	0.00
Purchase	3 313 435	13 395 552	134 972 214	754 080 932	40.73	55.20
Service	29 414	210 824	32 436	6 409 123	1.10	26.43
<b>Total Imports</b>	<b>2 097 659</b>	<b>10 296 167</b>	<b>135 004 650</b>	<b>760 490 055</b>	<b>64.36</b>	<b>70.60</b>
<b>Excess of Exports Over Imports</b>	<b>2 720 328</b>	<b>15 861 246</b>	<b>309 160 187</b>	<b>1 186 457 973</b>		

Number of Export Licences: 7

Number of Export Permits/Orders: 182

189

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



For further information, contact:

Mary-Jane Sam  
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National Energy Board  
(403) 299-3706



# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUN08	JAN08 - JUN08	JUN08	JAN08 - JUN08	JUN08	L12M
Alberta								
Cargill Trading	Permit 204	F	0	269	0	11 948	0.00	44.42
CITIGROUP	Permit 308	I	0	150	0	21 481	0.00	68.60
Constell ECG	Permit 138	I	0	75	0	7 215	0.00	96.19
Enmax Marketing	Permit 278	I	0	1 410	0	93 698	0.00	52.56
EPCOR Merchant	Permit 186	I	0	49 735	0	3 150 320	0.00	56.90
Northpoint	Permit 282	I	49	49 555	6 794	3 232 613	138.66	63.44
Powerex Corp.	Permit 116	I	602	1 709	23 596	112 758	39.20	78.01
TransAlta Ener	Permit 168	F	10	11 952	10	792 285	1.00	56.98
TransCan ULC	Permit 271	I	0	17 079	0	1 055 692	0.00	54.33
Subtotal Firm and Interruptible Exports: Alberta			661	131 934	30 400	8 478 010	45.99	58.56
British Columbia								
BC Hydro	Permit 127	N	-1 284 644	-3 569 443	0	0	0.00	0.00
		S	28 634	86 661	0	0	0.00	0.00

#### Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUN08	JAN08 - JUN08	JUN08	JAN08 - JUN08	JUN08	L12M
BC Hydro	Permit 192	N	720	163 393	0	0	0.00	0.00
	Permit 298	F	71	658	5 051	47 071	71.58	71.74
	Treaty	N	0	59 480	0	0	0.00	0.00
Northpoint	Permit 282	I	90	1 604	4 633	106 004	51.48	64.83
Powerex Corp.	Permit 118	I	1 155 624	2 761 016	78 582 344	185 580 630	68.00	64.09
	Permit 119	F	52 317	279 817	2 946 615	19 662 613	56.32	71.12
Teck Cominco	Permit 244	F	99 948	512 720	3 782 785	33 224 884	37.85	61.85
Subtotal Firm and Interruptible Exports: British Columbia			1 308 049	3 555 815	85 321 428	238 621 202	65.23	64.24
<b>Manitoba</b>								
Detroit Edison	Permit 205	F	0	121	0	6 205	0.00	50.30
Manitoba Hydro	Permit 33	F	19 490	19 490	697 220	697 220	35.77	35.89
	Permit 34	F	14 617	14 617	522 897	522 897	35.77	35.89
	Permit 35	F	73 902	155 626	3 379 308	6 780 735	45.73	44.20
	Permit 144	F	16 407	102 687	1 233 972	7 701 375	75.21	75.41
	Permit 155	F	19 866	123 590	1 068 185	6 379 939	53.77	51.43
	Permit 224	F	162 001	1 005 796	8 977 792	53 294 894	55.42	52.56
	Permit 259	F	475	4 399	31 630	261 176	66.66	61.15
	Permit 269	I	494 860	3 158 367	24 520 507	175 671 391	49.55	46.52

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUN08	JAN08 - JUN08	JUN08	JAN08 - JUN08	JUN08	L12M
Manitoba Hydro	Permit 269	N	2 770	9 785	0	0	0.00	0.00
	Permit 273	F	0	6	0	706	0.00	110.42
Subtotal Firm and Interruptible Exports: Manitoba			801 618	4 584 699	40 431 511	251 316 538	50.44	47.86
<b>New Brunswick</b>								
Energia Energy	Permit 216	S	15 706	150 535	1 760 104	12 501 183	112.07	77.80
	Permit 217	F	55 698	183 716	5 877 660	14 197 193	105.53	64.83
Fraser Inc.	Permit 225	F	30 060	162 960	2 543 044	13 896 514	84.60	87.10
NB Power	Permit 295	I	9 352	111 685	972 939	10 916 610	104.04	74.38
WPS Power Dev.	Licence 177	F	3 347	35 030	218 890	2 300 315	65.40	61.71
Subtotal Firm and Interruptible Exports: New Brunswick			98 457	493 391	9 612 534	41 310 632	97.63	72.09
<b>Nova Scotia</b>								
NS Power Inc.	Permit 122	I	2 345	8 373	179 034	785 419	76.35	67.18
Subtotal Firm and Interruptible Exports: Nova Scotia			2 345	8 373	179 034	785 419	76.35	67.18

**Footnotes:**

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUN08	JAN08 - JUN08	JUN08	JAN08 - JUN08	JUN08	I.12M
Ontario								
2001 RBCP	Permit 315	F	105 153	584 295	6 413 857	31 081 653	61.00	53.07
Allete, Inc.	Permit 261	F	400	4 260	22 190	189 987	55.47	54.67
Brookfield EMI	Permit 303	F	117 188	568 866	8 242 432	34 385 679	70.34	58.18
Bruce Power	Permit 299	F	1 124	56 550	75 495	3 384 721	67.17	61.82
Cargill Trading	Permit 204	F	0	3 490	0	150 727	0.00	47.89
CITIGROUP	Permit 308	I	152 454	318 574	12 480 077	21 957 943	81.86	69.30
Connectiv Energy	Permit 212	I	0	3 727	0	126 504	0.00	47.69
Constell ECG	Permit 138	I	71 146	833 129	4 784 543	41 518 306	67.25	49.37
Constell NE	Permit 264	F	12 411	64 656	682 329	3 554 220	54.98	59.14
D&W Subway	Permit 26	F	4	23	0	0	0.00	0.00
Direct EM Inc.	Permit 200	F	0	22 098	0	884 408	0.00	44.77
DTE Energy Trad	Permit 206	F	101 781	612 197	8 258 547	35 641 756	81.14	57.26
EPCOR Merchant	Permit 187	F	142 773	590 019	10 453 125	37 519 837	73.22	62.03

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUN08	JAN08 - JUN08	JUN08	JAN08 - JUN08	JUN08	L12M
FB Energy	Permit 309	F	160 692	584 141	9 262 784	31 532 912	57.64	54.80
Ind Ele Mark Op	Permit 22	N	-31 286	-75 760	0	0	0.00	0.00
Integritys	Permit 250	I	11 258	79 284	463 974	3 127 568	41.21	41.44
Lighthouse Ener	Permit 272	F	235	733	9 061	17 657	34.15	20.28
MAG Energy Sol.	Permit 255	I	53 375	213 431	3 989 781	13 066 189	74.75	56.26
Merrill-Lynch	Permit 227	F	3 079	8 749	144 436	417 698	46.91	49.54
Morgan Stanley	Permit 180	I	0	91 181	0	4 614 023	0.00	51.52
Northpoint	Permit 282	I	49 245	269 109	3 320 142	17 082 019	67.42	58.44
NRG Power Mktg	Permit 171	I	0	1 451	0	61 007	0.00	48.06
Ont Power Gen	Permit 24	F	14	100	777	4 831	55.16	41.11
OPGI/OHIM	Permit 284	I	250 215	1 659 105	18 248 332	96 983 181	72.46	54.78
		S	20 721	66 825	1 239 863	3 389 536	59.84	51.66
Powerex Corp.	Permit 116	I	101 810	513 804	6 944 880	31 426 125	68.21	57.89
Rainbow	Permit 263	I	428	57 292	22 668	2 158 882	52.96	38.03
Saracen Merchan	Permit 276	I	0	12 648	0	954 773	0.00	77.07

**Footnotes:**

1. Includes capacity and energy charges.

2. Average value for the month and the

last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUN08	JAN08 - JUN08	JUN08	JAN08 - JUN08	JUN08	L12M
Sempra LLC	Permit 157	F	9 050	24 495	561 946	1 336 230	62.09	52.70
SESCO	Permit 249	F	150	10 853	15 277	524 691	101.85	47.14
Shell Energy NA	Permit 174	F	615	615	29 617	29 617	48.16	48.16
SIG-H LLC	Permit 291	F	0	11 038	0	479 808	0.00	43.47
Silverhill	Permit 279	F	20 033	92 033	1 907 314	7 056 706	95.21	70.45
TransAlta Ener	Permit 168	F	530 246	2 248 496	34 541 698	121 711 888	65.14	53.95
Subtotal Firm and Interruptible Exports: Ontario			1 894 878	9 540 441	130 875 281	542 981 547	69.00	55.70
Quebec								
Brookfield EMI	Permit 303	F	153 480	848 662	16 938 510	76 914 372	105.35	79.37
DC Energy	Permit 314	I	27	279	1 952	23 084	72.28	83.60
Hydro-Quebec	Licence 180	F	93 368	574 051	6 646 872	39 936 378	31.77	31.32
	Licence 181	F	16 165	97 753	1 029 047	6 139 415	31.77	31.33
	Licence 182	F	13 868	88 135	904 521	5 530 653	31.77	31.32
	Licence 183	F	27 192	155 622	1 845 605	10 730 013	31.77	31.30
	Licence 184	F	15 610	99 176	1 162 431	7 081 930	31.77	31.32
	Permit 20	F	241	829	20 011	65 955	83.08	81.22

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			JUN08	JAN08 - JUN08	JUN08	JAN08 - JUN08	JUN08	L12M
Hydro-Quebec	Permit 64	I	1 280 068	7 347 532	111 711 231	552 533 110	80.02	72.58
	Permit 65	F	20 341	20 341	1 943 007	1 943 007	95.52	69.96
MEHQ	Permit 129	I	275 899	1 616 146	27 839 066	139 923 629	100.90	79.63
Powerex Corp.	Permit 116	I	19 388	19 449	2 226 985	2 233 873	114.86	66.95
Silverhill	Permit 279	F	0	90	0	2 214	0.00	69.99
Subtotal Firm and Interruptible Exports: Quebec			1 915 647	10 868 065	172 269 238	843 057 634	81.39	68.78
<b>Saskatchewan</b>								
Northpoint	Permit 282	I	43 711	83 218	2 445 444	4 506 326	55.95	59.45
Subtotal Firm and Interruptible Exports: Saskatchewan			43 711	83 218	2 445 444	4 506 326	55.95	59.45
<b>Total Firm and Interruptible Exports:</b>			6 065 366	29 265 937	441 164 870	1 931 057 309	70.02	60.01

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUN08	JAN08 - JUN08	JUN08	JAN08 - JUN08	JUN08	L12M
Alberta								
Candela Energy		P	0	1 788	0	233 808	0.00	125.78
Cargill Trading		P	10 307	37 969	831 554	4 502 653	80.68	115.25
CITIGROUP		P	0	7 688	0	597 361	0.00	76.01
Constell ECG		P	0	100	0	7 283	0.00	72.83
Enmax Marketing		P	50	8 965	1 023	696 031	20.45	71.07
EPCOR Merchant		P	924	8 888	15 951	636 265	17.26	62.03
Morgan Stanley		P	0	496	0	79 019	0.00	97.24
Northpoint		P	47 015	274 069	2 042 416	14 403 107	43.44	58.95
Powerex Corp.		P	872	8 429	47 877	352 479	54.91	33.48
SYNERGY PMI		P	65	3 263	3 826	404 945	58.86	124.10
TransAlta Ener		P	945	6 899	3 573	447 643	3.78	67.37
TransCan ULC		P	21 086	48 596	441 554	2 580 318	20.94	58.00
Subtotal Purchased Imports: Alberta			81 264	407 150	3 387 773	24 940 912	41.69	63.30

## Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

**TABLE 2B**  
**Import Summary Report**  
**by Destination, Authorization and Exchange Type**

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUN08	JAN08 - JUN08	JUN08	JAN08 - JUN08	JUN08	L12M
British Columbia								
BC Hydro	-	N	-1 275 254	-3 402 157	0	0	0.00	0.00
		S	28 634	86 661	0	0	0.00	0.00
FortisBC		P	12 969	25 542	154 976	275 322	11.95	15.23
Powerex Corp.		P	2 026 446	6 559 633	50 261 987	338 454 246	24.80	52.39
Teck Cominco		P	36 562	78 616	69 766	2 383 568	1.91	30.32
Subtotal Purchased Imports: British Columbia			2 075 977	6 663 791	50 486 729	341 113 135	24.32	52.10
Manitoba								
Detroit Edison		P	194	256	3 265	6 472	16.83	39.40
Manitoba Hydro		N	0	6 244	0	0	0.00	0.00
		P	4 897	33 208	744 598	2 708 106	152.05	68.38
Powerex Corp.		P	0	2	0	48	0.00	23.77
Subtotal Purchased Imports: Manitoba			5 091	33 466	747 863	2 714 626	146.90	68.10

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUN08	JAN08 - JUN08	JUN08	JAN08 - JUN08	JUN08	L12M
New Brunswick								
Enera Energy	-	P	98 301	518 512	9 144 188	42 998 437	93.02	76.68
NB Power		P	0	14 301	0	843 102	0.00	84.31
WPS Power Dev.		P	2 050	4 607	134 056	293 737	65.40	55.62
Subtotal Purchased Imports: New Brunswick			100 351	537 420	9 278 244	44 135 276	92.46	77.15
Nova Scotia								
Brookfield EMI		P	0	1 680	0	130 089	0.00	77.43
NS Power Inc.		P	10 325	116 648	1 017 231	10 937 132	98.52	92.02
Subtotal Purchased Imports: Nova Scotia			10 325	118 328	1 017 231	11 067 221	98.52	91.86
Ontario								
2001 RBCP		P	10 325	156 486	719 361	7 146 914	69.67	44.70
Allete, Inc.		P	400	3 746	18 899	223 019	47.25	65.33
Brookfield EMI		P	0	13 951	0	405 842	0.00	41.29

**Footnotes:**

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
 I - Interruptible Sales  
 P - Purchase (Import)  
 N - Non-Revenue (Non-Revenue or Inadvertent)  
 S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



**TABLE 2B**  
**Import Summary Report**  
**by Destination, Authorization and Exchange Type**

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			JUN08	JAN08 - JUN08	JUN08	JAN08 - JUN08	JUN08	L12M
Cargill Trading		P	78 868	380 394	5 042 674	24 740 187	63.94	57.06
CITIGROUP		P	0	1 196	0	52 818	0.00	56.83
Connectiv Energy		P	0	293	0	8 116	0.00	27.70
Constell ECG		P	13 928	335 488	1 406 992	20 512 511	101.02	58.67
Constell NE		P	3 545	33 482	346 075	2 034 750	97.62	48.98
DTE Energy Trad		P	159 715	706 648	11 588 375	40 579 882	72.56	55.09
EPCOR Merchant		P	60 558	277 878	3 735 304	14 774 860	61.68	54.59
FB Energy		P	182 594	423 016	11 785 703	24 997 456	64.55	61.13
Ind Ele Mark Op		N	30 064	85 705	0	0	0.00	0.00
Integritys		P	7 215	71 701	483 373	3 999 727	67.00	53.82
MAG Energy Sol.		P	70 720	277 905	5 189 333	19 219 228	73.38	71.31
Manitoba Hydro		P	0	1 254 726	0	73 494 501	0.00	53.15
Merrill-Lynch		P	1 350	8 748	79 874	526 430	59.17	61.53
Northpoint		P	7 808	40 348	581 860	2 511 405	74.52	55.69

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h <sup>2</sup>	
			JUN08	JAN08 - JUN08	JUN08	JAN08 - JUN08	JUN08	I.12M
OFG/OHIM	-	P	19 017	93 680	444 516	3 152 429	23.37	37.19
		S	780	124 163	32 436	6 409 123	41.58	51.62
Powerex Corp.		P	19 372	154 693	1 298 027	6 591 619	67.01	45.01
Rainbow		P	937	3 899	96 901	309 804	103.42	70.33
Sempra LLC		P	250	2 902	20 861	192 289	83.44	64.91
SESCO		P	4 942	16 441	219 654	1 131 474	44.45	71.60
Shell Energy NA		P	38	38	3 269	3 269	86.03	86.03
Silverhill		P	16 586	97 502	1 429 025	6 602 964	86.16	64.42
TransAlta Ener		P	308 221	717 122	21 293 599	39 718 956	69.09	55.24
<b>Subtotal Purchased Imports: Ontario</b>			<b>966 389</b>	<b>5 072 283</b>	<b>65 783 674</b>	<b>292 930 449</b>	<b>68.07</b>	<b>54.91</b>
<b>Quebec</b>								
Brookfield EMI		P	0	1 493	0	399 277	0.00	40.75
DC Energy		P	27	279	1 190	13 699	44.08	51.51
Hydro Quebec		P	59 095	300 942	3 413 250	22 747 797	57.76	56.80

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUN08	JAN08 - JUN08	JUN08	JAN08 - JUN08	JUN08	L12M
MEHQ	-	P	5 172	61 443	481 006	3 975 274	93.00	54.62
Powerex Corp.		P	849	1 827	54 776	111 896	64.52	65.25
Silverhill		P	0	144	0	6 092	0.00	49.82
<b>Subtotal Purchased Imports: Quebec</b>			<b>65 143</b>	<b>366 128</b>	<b>3 950 222</b>	<b>27 254 035</b>	<b>60.64</b>	<b>56.70</b>
<b>Saskatchewan</b>								
Northpoint		P	8 823	196 625	312 396	9 911 329	35.41	42.79
Powerex Corp.		P	0	3	0	71	0.00	26.19
TransAlta Ener		P	72	358	8 083	13 878	112.26	38.77
<b>Subtotal Purchased Imports: Saskatchewan</b>			<b>8 895</b>	<b>196 986</b>	<b>320 479</b>	<b>9 925 278</b>	<b>36.03</b>	<b>42.78</b>
<b>Total Purchased Imports:</b>			<b>3 313 435</b>	<b>13 395 552</b>	<b>134 972 214</b>	<b>754 080 932</b>	<b>40.73</b>	<b>55.20</b>

## Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



# TABLE 3A

## Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) —		Revenue (CAN\$) <sup>1</sup> —		CAN\$/MW.h <sup>2</sup>	
		JUN08	JAN08 - JUN08	JUN08	JAN08 - JUN08	JUN08	L12M
<b>Alaska</b>	British Columbia	71	658	5 051	47 071	71.58	71.74
<b>Subtotal Exports: Alaska</b>		<b>71</b>	<b>658</b>	<b>5 051</b>	<b>47 071</b>	<b>71.58</b>	<b>71.74</b>
<b>Arizona</b>	British Columbia	6 768	33 874	577 407	3 162 735	85.31	84.61
<b>Subtotal Exports: Arizona</b>		<b>6 768</b>	<b>33 874</b>	<b>577 407</b>	<b>3 162 735</b>	<b>85.31</b>	<b>84.61</b>
<b>California</b>	British Columbia	1 017 750	2 057 549	74 998 431	148 983 504	73.69	68.83
<b>Subtotal Exports: California</b>		<b>1 017 750</b>	<b>2 057 549</b>	<b>74 998 431</b>	<b>148 983 504</b>	<b>73.69</b>	<b>68.83</b>
<b>Colorado</b>	British Columbia	0	1 216	0	134 526	0.00	99.73
<b>Subtotal Exports: Colorado</b>		<b>0</b>	<b>1 216</b>	<b>0</b>	<b>134 526</b>	<b>0.00</b>	<b>99.73</b>
<b>Idaho</b>	British Columbia	1 397	12 062	97 303	952 444	69.65	76.77
<b>Subtotal Exports: Idaho</b>		<b>1 397</b>	<b>12 062</b>	<b>97 303</b>	<b>952 444</b>	<b>69.65</b>	<b>76.77</b>
<b>Illinois</b>	Ontario	250	38 751	15 957	1 601 913	63.83	38.71
<b>Subtotal Exports: Illinois</b>		<b>250</b>	<b>38 751</b>	<b>15 957</b>	<b>1 601 913</b>	<b>63.83</b>	<b>38.71</b>
<b>Indiana</b>	Alberta	602	1 709	23 596	112 758	39.20	78.01
	British Columbia	944	4 097	82 313	340 788	87.20	78.74
	Ontario	509	10 124	35 603	622 982	69.95	64.09
<b>Subtotal Exports: Indiana</b>		<b>2 055</b>	<b>15 930</b>	<b>141 511</b>	<b>1 076 527</b>	<b>68.86</b>	<b>69.86</b>
<b>Maine</b>	New Brunswick	98 457	493 391	9 612 534	41 310 632	97.63	72.09
	Nova Scotia	2 345	8 373	179 034	785 419	76.35	67.18
<b>Subtotal Exports: Maine</b>		<b>100 802</b>	<b>501 764</b>	<b>9 791 568</b>	<b>42 096 051</b>	<b>97.14</b>	<b>72.00</b>
<b>Massachusetts</b>	Ontario	6 736	36 477	618 129	2 907 480	91.76	78.62
	Quebec	19 412	19 690	2 228 771	2 253 046	114.81	87.05
<b>Subtotal Exports: Massachusetts</b>		<b>26 148</b>	<b>56 167</b>	<b>2 846 900</b>	<b>5 160 526</b>	<b>108.88</b>	<b>83.62</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



# Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		JUN08	JAN08 - JUN08	JUN08	JAN08 - JUN08	JUN08	L12M
<b>Michigan</b>	Manitoba	0	121	0	6 205	0.00	50.30
	Ontario	636 909	2 884 020	43 031 684	161 960 080	67.56	56.47
	Quebec	48 738	169 285	5 805 473	15 363 528	119.12	90.76
<b>Subtotal Exports: Michigan</b>		<b>685 647</b>	<b>3 053 426</b>	<b>48 837 157</b>	<b>177 329 813</b>	<b>71.23</b>	<b>58.00</b>
<b>Minnesota</b>	Manitoba	0	627 353	0	39 454 804	0.00	56.98
	Ontario	11 371	65 728	565 734	3 898 276	46.69	53.03
	<b>Subtotal Exports: Minnesota</b>	<b>11 371</b>	<b>693 081</b>	<b>565 734</b>	<b>43 353 079</b>	<b>46.69</b>	<b>56.60</b>
<b>Missouri</b>	British Columbia	0	15	0	0	0.00	0.00
	Ontario	11 214	17 671	415 420	790 548	37.04	44.82
	<b>Subtotal Exports: Missouri</b>	<b>11 214</b>	<b>17 686</b>	<b>415 420</b>	<b>790 548</b>	<b>37.04</b>	<b>44.76</b>
<b>Montana</b>	British Columbia	20 090	108 936	564 770	6 678 995	28.11	62.25
	<b>Subtotal Exports: Montana</b>	<b>20 090</b>	<b>108 936</b>	<b>564 770</b>	<b>6 678 995</b>	<b>28.11</b>	<b>62.25</b>
<b>ND/Minn</b>	Manitoba	801 618	3 957 225	40 431 511	211 855 530	50.44	46.66
	<b>Subtotal Exports: ND/Minn</b>	<b>801 618</b>	<b>3 957 225</b>	<b>40 431 511</b>	<b>211 855 530</b>	<b>50.44</b>	<b>46.66</b>
<b>Nebraska</b>	British Columbia	106	202	0	0	0.00	0.00
	Ontario	0	30	0	1 680	0.00	67.25
	<b>Subtotal Exports: Nebraska</b>	<b>106</b>	<b>232</b>	<b>0</b>	<b>1 680</b>	<b>0.00</b>	<b>64.87</b>
<b>Nevada</b>	British Columbia	12 216	29 191	1 268 481	2 872 302	103.84	83.27
	<b>Subtotal Exports: Nevada</b>	<b>12 216</b>	<b>29 191</b>	<b>1 268 481</b>	<b>2 872 302</b>	<b>103.84</b>	<b>83.27</b>
<b>New England</b>	Ontario	2 271	16 877	217 566	1 322 083	95.80	78.34
	Quebec	965 770	5 787 098	96 687 305	488 688 268	94.91	79.87
	<b>Subtotal Exports: New England</b>	<b>968 041</b>	<b>5 803 975</b>	<b>96 904 871</b>	<b>490 010 352</b>	<b>94.91</b>	<b>79.86</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 3A Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h <sup>2</sup>	
		JUN08	JAN08 - JUN08	JUN08	JAN08 - JUN08	JUN08	L12M
<b>New Mexico</b>	British Columbia	66	18 116	3 189	1 776 722	48.32	89.40
<b>Subtotal Exports: New Mexico</b>		<b>66</b>	<b>18 116</b>	<b>3 189</b>	<b>1 776 722</b>	<b>48.32</b>	<b>89.40</b>
<b>New York</b>	Ontario	960 004	5 397 848	68 593 771	305 947 859	71.36	54.87
	Quebec	712 951	3 863 012	55 665 023	265 884 770	71.04	65.55
<b>Subtotal Exports: New York</b>		<b>1 672 955</b>	<b>9 260 860</b>	<b>124 258 793</b>	<b>571 832 629</b>	<b>71.22</b>	<b>59.08</b>
<b>North Dakota</b>	Alberta	36	4 774	6 220	308 816	172.78	60.60
	Saskatchewan	43 711	83 218	2 445 444	4 506 326	55.95	59.45
<b>Subtotal Exports: North Dakota</b>		<b>43 747</b>	<b>87 992</b>	<b>2 451 664</b>	<b>4 815 142</b>	<b>56.04</b>	<b>59.53</b>
<b>Oregon</b>	British Columbia	29 389	220 321	2 456 789	17 884 426	83.60	68.59
<b>Subtotal Exports: Oregon</b>		<b>29 389</b>	<b>220 321</b>	<b>2 456 789</b>	<b>17 884 426</b>	<b>83.60</b>	<b>68.59</b>
<b>Pennsylvania</b>	British Columbia	0	217	0	29 627	0.00	102.89
	Ontario	104 923	488 735	8 118 634	32 390 908	77.38	64.89
<b>Subtotal Exports: Pennsylvania</b>		<b>104 923</b>	<b>488 952</b>	<b>8 118 634</b>	<b>32 420 535</b>	<b>77.38</b>	<b>64.96</b>
<b>Texas</b>	Ontario	160 692	584 141	9 262 784	31 532 912	57.64	54.80
<b>Subtotal Exports: Texas</b>		<b>160 692</b>	<b>584 141</b>	<b>9 262 784</b>	<b>31 532 912</b>	<b>57.64</b>	<b>54.80</b>
<b>Utah</b>	British Columbia	0	5 584	0	553 002	0.00	90.85
<b>Subtotal Exports: Utah</b>		<b>0</b>	<b>5 584</b>	<b>0</b>	<b>553 002</b>	<b>0.00</b>	<b>90.85</b>
<b>Vermont</b>	Ontario	0	40	0	4 827	0.00	120.68
	Quebec	168 776	1 028 980	11 882 667	70 868 022	33.03	32.31
<b>Subtotal Exports: Vermont</b>		<b>168 776</b>	<b>1 029 020</b>	<b>11 882 667</b>	<b>70 872 849</b>	<b>33.03</b>	<b>32.31</b>
<b>Washington</b>	Alberta	23	125 451	584	8 056 436	25.40	58.11

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 3A

## Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		JUN08	JAN08 - JUN08	JUN08	JAN08 - JUN08	JUN08	L12M
Washington	British Columbia	218 991	1 051 711	5 248 401	54 011 821	23.97	53.45
Subtotal Exports: Washington		219 014	1 177 162	5 248 985	62 068 257	23.97	53.77
Wyoming	British Columbia	261	12 066	19 294	1 193 240	73.92	94.57
Subtotal Exports: Wyoming		261	12 066	19 294	1 193 240	73.92	94.57
Total Exports		6 065 366	29 265 937	441 164 870	1 931 057 309	70.02	60.01

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

**TABLE 3B**  
**Import Purchases Summary Report**  
**by Source and Destination**

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		JUN08	JAN08 - JUN08	JUN08	JAN08 - JUN08	JUN08	L12M
<b>Arizona</b>	British Columbia	94	121 596	19 756	6 139 629	210.17	44.24
<b>Subtotal Imports: Arizona</b>		<b>94</b>	<b>121 596</b>	<b>19 756</b>	<b>6 139 629</b>	<b>210.17</b>	<b>44.24</b>
<b>California</b>	Alberta	0	25	0	1 402	0.00	56.08
	British Columbia	225	145 454	16 710	11 001 530	74.27	68.57
<b>Subtotal Imports: California</b>		<b>225</b>	<b>145 479</b>	<b>16 710</b>	<b>11 002 932</b>	<b>74.27</b>	<b>68.57</b>
<b>Colorado</b>	British Columbia	0	3 182	0	128 503	0.00	39.90
<b>Subtotal Imports: Colorado</b>		<b>0</b>	<b>3 182</b>	<b>0</b>	<b>128 503</b>	<b>0.00</b>	<b>39.90</b>
<b>Idaho</b>	British Columbia	2 324	37 354	7 595	1 724 221	3.27	37.14
<b>Subtotal Imports: Idaho</b>		<b>2 324</b>	<b>37 354</b>	<b>7 595</b>	<b>1 724 221</b>	<b>3.27</b>	<b>37.14</b>
<b>Illinois</b>	Ontario	353	1 395	25 649	72 021	72.66	58.11
<b>Subtotal Imports: Illinois</b>		<b>353</b>	<b>1 395</b>	<b>25 649</b>	<b>72 021</b>	<b>72.66</b>	<b>58.11</b>
<b>Indiana</b>	Alberta	872	8 429	47 877	352 479	54.91	33.48
	British Columbia	0	2 892	0	108 272	0.00	29.03
	Ontario	9 535	46 800	813 858	2 833 880	85.35	52.83
	Saskatchewan	72	358	8 083	13 878	112.26	38.77
<b>Subtotal Imports: Indiana</b>		<b>10 479</b>	<b>58 479</b>	<b>869 818</b>	<b>3 308 509</b>	<b>83.01</b>	<b>48.54</b>
<b>Maine</b>	New Brunswick	100 351	537 420	9 278 244	44 135 276	92.46	77.15
<b>Subtotal Imports: Maine</b>		<b>100 351</b>	<b>537 420</b>	<b>9 278 244</b>	<b>44 135 276</b>	<b>92.46</b>	<b>77.15</b>
<b>Massachusetts</b>	Ontario	0	2 960	0	254 832	0.00	75.41
	Quebec	1	5	81	267	81.31	76.63
<b>Subtotal Imports: Massachusetts</b>		<b>1</b>	<b>2 965</b>	<b>81</b>	<b>255 099</b>	<b>81.31</b>	<b>75.42</b>

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).



# TABLE 3B

## Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) —		Revenue (CAN\$) <sup>1</sup> —		CAN\$/MW.h <sup>2</sup>	
		JUN08	JAN08 - JUN08	JUN08	JAN08 - JUN08	JUN08	L12M
<b>Michigan</b>	Manitoba	194	256	3 265	6 472	16.83	39.40
	Ontario	342 151	2 094 011	23 949 094	120 578 907	70.00	52.89
	Quebec	491	1 443	30 114	85 376	61.33	59.17
<b>Subtotal Imports: Michigan</b>		<b>342 836</b>	<b>2 095 710</b>	<b>23 982 473</b>	<b>120 670 755</b>	<b>69.95</b>	<b>52.89</b>
<b>Minnesota</b>	Alberta	10 307	37 969	831 554	4 502 653	80.68	115.25
	Ontario	84 848	1 025 100	5 522 277	65 389 613	65.08	57.00
	Subtotal Imports: Minnesota	<b>95 155</b>	<b>1 063 069</b>	<b>6 353 831</b>	<b>69 892 265</b>	<b>66.77</b>	<b>57.98</b>
<b>Montana</b>	British Columbia	38 665	216 446	901 260	10 261 906	23.31	45.84
	Subtotal Imports: Montana	<b>38 665</b>	<b>216 446</b>	<b>901 260</b>	<b>10 261 906</b>	<b>23.31</b>	<b>45.84</b>
<b>ND/Minn</b>	Manitoba	4 897	33 208	744 598	2 708 106	152.05	68.38
	Subtotal Imports: ND/Minn	<b>4 897</b>	<b>33 208</b>	<b>744 598</b>	<b>2 708 106</b>	<b>152.05</b>	<b>68.38</b>
<b>Nebraska</b>	British Columbia	0	114	0	2 038	0.00	9.95
	Subtotal Imports: Nebraska	<b>0</b>	<b>114</b>	<b>0</b>	<b>2 038</b>	<b>0.00</b>	<b>9.95</b>
<b>Nevada</b>	British Columbia	180	25 509	28 003	1 433 108	155.57	43.73
	Subtotal Imports: Nevada	<b>180</b>	<b>25 509</b>	<b>28 003</b>	<b>1 433 108</b>	<b>155.57</b>	<b>43.73</b>
<b>New England</b>	Quebec	530	7 406	28 023	347 418	52.87	54.98
	Subtotal Imports: New England	<b>530</b>	<b>7 406</b>	<b>28 023</b>	<b>347 418</b>	<b>52.87</b>	<b>54.98</b>
<b>New Mexico</b>	British Columbia	90	58 303	12 812	2 567 666	142.35	36.87
	Subtotal Imports: New Mexico	<b>90</b>	<b>58 303</b>	<b>12 812</b>	<b>2 567 666</b>	<b>142.35</b>	<b>36.87</b>
<b>New York</b>	Alberta	0	496	0	79 019	0.00	97.24
	Nova Scotia	0	1 680	0	130 089	0.00	77.43

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



**TABLE 3B**  
**Import Purchases Summary Report**  
**by Source and Destination**

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		JUN08	JAN08 - JUN08	JUN08	JAN08 - JUN08	JUN08	L12M
<b>New York</b>	Ontario	332 425	1 436 160	22 996 052	76 369 679	69.18	54.49
	Quebec	64 121	357 274	3 892 004	26 820 974	60.70	57.68
<b>Subtotal Imports: New York</b>		<b>396 546</b>	<b>1 795 610</b>	<b>26 888 056</b>	<b>103 399 761</b>	<b>67.81</b>	<b>56.00</b>
<b>North Dakota</b>	Alberta	10 160	75 280	563 993	3 734 491	55.51	52.07
	Saskatchewan	8 823	196 625	312 396	9 911 329	35.41	42.79
<b>Subtotal Imports: North Dakota</b>		<b>18 983</b>	<b>271 905</b>	<b>876 389</b>	<b>13 645 820</b>	<b>46.17</b>	<b>45.07</b>
<b>Oregon</b>	Alberta	0	1 300	0	166 740	0.00	128.26
	British Columbia	11 834	162 083	1 406 592	10 707 359	118.86	57.28
<b>Subtotal Imports: Oregon</b>		<b>11 834</b>	<b>163 383</b>	<b>1 406 592</b>	<b>10 874 099</b>	<b>118.86</b>	<b>57.66</b>
<b>Pennsylvania</b>	British Columbia	0	1 543	0	47 720	0.00	34.78
	Manitoba	0	2	0	48	0.00	23.77
	Nova Scotia	10 325	116 648	1 017 231	10 937 132	98.52	92.02
	Ontario	14 483	42 412	691 041	2 386 189	47.71	56.57
	Saskatchewan	0	3	0	71	0.00	26.19
<b>Subtotal Imports: Pennsylvania</b>		<b>24 808</b>	<b>160 608</b>	<b>1 708 272</b>	<b>13 371 159</b>	<b>68.86</b>	<b>82.48</b>
<b>Texas</b>	Ontario	182 594	423 016	11 785 703	24 997 456	64.55	61.13
<b>Subtotal Imports: Texas</b>		<b>182 594</b>	<b>423 016</b>	<b>11 785 703</b>	<b>24 997 456</b>	<b>64.55</b>	<b>61.13</b>
<b>Utah</b>	British Columbia	248	19 127	23 262	982 326	93.80	44.55
<b>Subtotal Imports: Utah</b>		<b>248</b>	<b>19 127</b>	<b>23 262</b>	<b>982 326</b>	<b>93.80</b>	<b>44.55</b>
<b>Vermont</b>	Ontario	0	430	0	47 874	0.00	93.30
<b>Subtotal Imports: Vermont</b>		<b>0</b>	<b>430</b>	<b>0</b>	<b>47 874</b>	<b>0.00</b>	<b>93.30</b>
<b>Washington</b>	Alberta	59 925	283 651	1 944 349	16 104 129	32.45	61.99

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 3B

## Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		JUN08	JAN08 - JUN08	JUN08	JAN08 - JUN08	JUN08	L12M
Washington	British Columbia	2 022 278	5 840 444	48 070 344	294 937 709	23.77	52.65
Subtotal Imports: Washington		2 082 203	6 124 095	50 014 693	311 041 838	24.02	53.27
Wyoming	British Columbia	39	29 744	394	1 071 147	10.09	30.01
Subtotal Imports: Wyoming		39	29 744	394	1 071 147	10.09	30.01
Total Imports		3 313 435	13 395 552	134 972 214	754 080 932	40.73	55.20

### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

**TABLE 4**  
**Source of Production Report**  
**Canadian Exports**

Fuel Type	JUN08		
	Energy (MW.h)	Revenue (CAN\$)	CAN\$/MW.h
Canadian Coal	93	9 649	104.04
Hydraulic	2 505 963	166 731 577	66.53
Imported Coal	1 277	67 073	52.52
Imported Oil	659	68 560	104.04
Natural Gas	291	14 659	50.43
Other	2 241 566	163 539 847	72.96
<b>Total</b>	<b>4 749 849</b>	<b>330 431 364</b>	<b>69.57</b>

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



**TABLE 5**  
**Source of Production Report**  
**by Exporter**

		JUN08			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h
2001 RBCP	Other	Permit 315	105 153	6 413 857	61.00
		Subtotal	105 153	6 413 857	61.00
	Subtotal		105 153	6 413 857	61.00
Allete, Inc.	Other	Permit 261	400	22 190	55.47
		Subtotal	400	22 190	55.47
	Subtotal		400	22 190	55.47
BC Hydro	Hydraulic	Permit 192	720	0	0.00
		Permit 298	71	5 051	71.58
		Subtotal	791	5 051	6.39
	Subtotal		791	5 051	6.39
Brookfield EMI	Hydraulic	Permit 303	88 215	10 092 190	114.40
		Subtotal	88 215	10 092 190	114.40
	Other	Permit 303	182 453	15 088 752	82.70
		Subtotal	182 453	15 088 752	82.70
	Subtotal		270 668	25 180 942	93.03
Bruce Power	Other	Permit 299	1 124	75 495	67.17
		Subtotal	1 124	75 495	67.17
	Subtotal		1 124	75 495	67.17
CITIGROUP	Other	Permit 308	152 454	12 480 077	81.86
		Subtotal	152 454	12 480 077	81.86
	Subtotal		152 454	12 480 077	81.86

Footnotes.

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



# TABLE 5

## Source of Production Report

### by Exporter

JUN08					
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CAN\$)	CANS/MW.h
Coral Energy	Other	Permit 174	615	29 617	48.16
		Subtotal	615	29 617	48.16
	Subtotal		615	29 617	48.16
DC Energy	Other	Permit 314	27	1 952	72.28
		Subtotal	27	1 952	72.28
	Subtotal		27	1 952	72.28
DTE Energy Trad	Other	Permit 206	101 781	8 258 547	81.14
		Subtotal	101 781	8 258 547	81.14
	Subtotal		101 781	8 258 547	81.14
Emera Energy	Other	Permit 216	15 706	1 760 104	112.07
		Permit 217	55 698	5 877 660	105.53
		Subtotal	71 404	7 637 764	106.97
	Subtotal		71 404	7 637 764	106.97
Hydro-Quebec	Hydraulic	Licence 180	93 368	2 966 476	31.77
		Licence 181	16 165	513 592	31.77
		Licence 182	13 868	440 612	31.77
		Licence 183	27 192	863 941	31.77
		Licence 184	15 610	495 959	31.77
		Permit 64	1 280 068	102 435 913	80.02
		Permit 65	20 341	1 943 007	95.52
		Subtotal	1 466 612	109 659 501	74.77
	Subtotal		1 466 612	109 659 501	74.77

Footnotes  
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

**TABLE 5**  
**Source of Production Report**  
**by Exporter**

		JUN08			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Integrys	Other	Permit 250	11 258	463 974	41.21
		Subtotal	11 258	463 974	41.21
	Subtotal		11 258	463 974	41.21
Lighthouse Ener	Other	Permit 272	235	9 065	38.57
		Subtotal	235	9 065	38.57
	Subtotal		235	9 065	38.57
MAG Energy Sol.	Other	Permit 255	53 375	3 989 781	74.75
		Subtotal	53 375	3 989 781	74.75
	Subtotal		53 375	3 989 781	74.75
Manitoba Hydro	Hydraulic	Permit 33	19 415	694 555	35.77
		Permit 34	14 561	520 898	35.77
		Permit 35	73 619	3 366 389	45.73
		Permit 144	16 344	1 229 254	75.21
		Permit 155	19 790	1 064 101	53.77
	Imported Coal	Permit 224	161 382	8 943 470	55.42
		Permit 269	492 968	24 426 767	49.55
		Subtotal	798 080	40 245 435	50.43
		Permit 33	30	1 068	35.77
		Permit 34	22	801	35.77
		Permit 35	113	5 177	45.73
		Permit 144	25	1 890	75.21
		Permit 155	30	1 636	53.77
		Permit 224	248	13 754	55.42

Footnotes.  
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

# TABLE 5 Source of Production Report by Exporter

		JUN08			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Manitoba Hydro	Imported Coal	Permit 269	758	37 565	49.55
		Subtotal	1 227	61 893	50.43
	Natural Gas	Permit 33	7	253	35.77
		Permit 34	5	190	35.77
		Permit 35	27	1 226	45.73
		Permit 144	6	448	75.21
		Permit 155	7	388	53.77
		Permit 224	59	3 258	55.42
		Permit 269	180	8 897	49.55
		Subtotal	291	14 659	50.43
	Other	Permit 33	38	1 344	35.77
		Permit 34	28	1 008	35.77
		Permit 35	142	6 516	45.73
		Permit 144	32	2 379	75.21
		Permit 155	38	2 060	53.77
		Permit 224	312	17 310	55.42
		Permit 269	954	47 278	49.55
Merrill-Lynch	Subtotal	Subtotal	1 545	77 895	50.43
			801 143	40 399 881	50.43
	Other	Permit 227	3 079	144 436	46.91
		Subtotal	3 079	144 436	46.91
	Subtotal		3 079	144 436	46.91

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

**TABLE 5**  
**Source of Production Report**  
**by Exporter**

JUN08					
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CAN\$)	CANS/MW.h
NB Power Gen.	Canadian Coal	Permit 295	93	9 649	104.04
		Subtotal	93	9 649	104.04
	Imported Coal	Permit 295	50	5 180	104.04
		Subtotal	50	5 180	104.04
	Imported Oil	Permit 295	659	68 560	104.04
		Subtotal	659	68 560	104.04
Ont Power Gen	Other	Permit 295	8 550	889 550	104.04
		Subtotal	8 550	889 550	104.04
	Subtotal		9 352	972 939	104.04
	Other	Permit 24	14	777	55.15
		Subtotal	14	777	55.15
	Subtotal		14	777	55.15
OPG/OEHC	Other	Permit 284	250 215	18 248 332	72.93
		Subtotal	250 215	18 248 332	72.93
	Subtotal		250 215	18 248 332	72.93
Powerex Corp.	Hydraulic	Permit 119	52 317	2 946 615	56.32
		Subtotal	52 317	2 946 615	56.32
	Other	Permit 116	121 800	9 195 461	75.50
		Permit 118	1 155 624	78 582 344	68.00
	Subtotal		1 277 424	87 777 805	68.71
	Subtotal		1 329 741	90 724 420	68.23

Footnotes:  
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

# TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	JUN08		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Rainbow	Other	Permit 263	428	22 668	52.96
	Subtotal		428	22 668	52.96
	Subtotal		428	22 668	52.96
Silverhill	Other	Permit 279	20 033	1 907 314	95.21
	Subtotal		20 033	1 907 314	95.21
	Subtotal		20 033	1 907 314	95.21
Teck Cominco	Hydraulic	Permit 244	99 948	3 782 785	37.85
	Subtotal		99 948	3 782 785	37.85
	Subtotal		99 948	3 782 785	37.85
Total All Exporters			4 749 849	330 431 364	69.57

## Footnotes

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.





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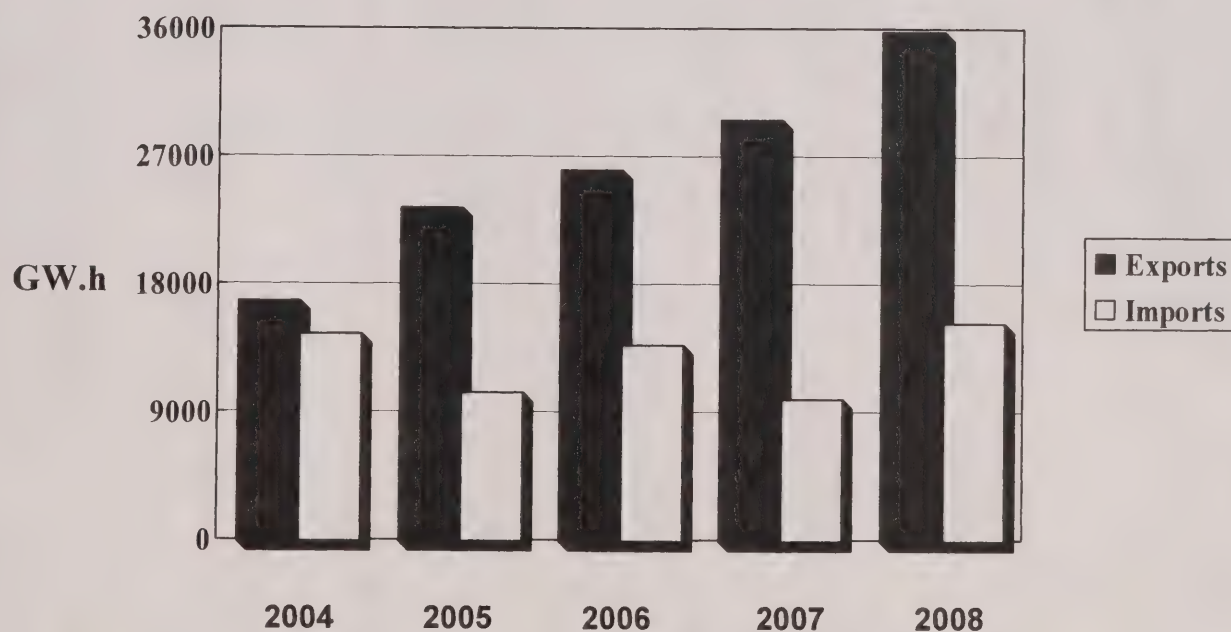
# Electricity Exports and Imports

Monthly Statistics for

**July 2008**

Exports: 6577 GW.h

Imports: 1920 GW.h



**January - July**

(Year Totals)

Canada



National Energy Board  
Office national de l'énergie

# TABLE 1

## Exports and Imports of Electricity

### Summary: Canada

#### JULY 2008

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Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
	JUL08	JAN08 - JUL08	JUL08	JAN08 - JUL08	JUL08	L12M
<b>Exports of Electric Energy</b>						
Firm	2 287 505	12 273 347	161 181 676	779 209 801	67.38	57.58
Interruptible	4 289 655	23 569 772	402 999 599	1 716 029 972	91.48	65.80
Non-Revenue/Inadvertant	- 831 767	-4 244 311	0	0	0.00	0.00
Service	61 407	365 428	3 256 736	19 147 455	53.04	52.96
<b>Total Exports</b>	<b>5 806 800</b>	<b>31 964 235</b>	<b>567 438 011</b>	<b>2 514 387 228</b>	<b>94.68</b>	<b>72.69</b>
Total Sales - Firm and Interruptible	6 577 160	35 843 118	564 181 275	2 495 239 773	83.10	63.15
<b>Imports of Electric Energy</b>						
Non-Revenue/Inadvertant	- 931 831	-4 242 039	0	0	0.00	0.00
Purchase	1 920 475	15 316 027	125 288 548	879 369 480	65.24	56.12
Service	25 055	235 879	0	6 409 123	0.00	24.15
<b>Total Imports</b>	<b>1 013 699</b>	<b>11 309 867</b>	<b>125 288 548</b>	<b>885 778 603</b>	<b>123.60</b>	<b>73.16</b>
<b>Excess of Exports Over Imports</b>	<b>4 793 101</b>	<b>20 654 368</b>	<b>442 149 463</b>	<b>1 628 608 625</b>		
<b>Number of Export Licences:</b>	<b>6</b>					
<b>Number of Export Permits/Orders:</b>	<b>184</b>					
		<b>190</b>				

For further information, contact:

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F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertant)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Footnotes:

- Includes capacity and energy charges.
- Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUL08	JAN08 - JUL08	JUL08	JAN08 - JUL08	JUL08	L12M
Alberta								
Cargill Trading	Permit 204	F	0	269	0	11 948	0.00	44.42
CITIGROUP	Permit 308	I	0	150	0	21 481	0.00	68.60
Constell ECG	Permit 138	I	0	75	0	7 215	0.00	96.19
Enmax Marketing	Permit 278	I	833	2 243	47 459	141 157	56.97	52.88
EPCOR Merchant	Permit 186	I	6 332	56 067	363 852	3 514 173	57.46	57.29
Northpoint	Permit 282	I	478	50 033	37 187	3 269 800	77.80	63.73
Powerex Corp.	Permit 116	I	132	1 841	3 202	115 960	24.26	62.99
TransAlta Ener	Permit 168	F	890	12 842	52 864	845 149	59.40	57.11
TransCan ULC	Permit 271	I	1 586	18 665	70 114	1 125 806	44.21	53.95
Subtotal Firm and Interruptible Exports: Alberta			10 251	142 185	574 679	9 052 689	56.06	58.38
British Columbia								
BC Hydro	Permit 127	N	- 892 975	-4 462 418	0	0	0.00	0.00
		S	25 055	111 716	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUL08	JAN08 - JUL08	JUL08	JAN08 - JUL08	JUL08	L12M
BC Hydro	Permit 192	N	744	164 137	0	0	0.00	0.00
	Permit 298	F	90	748	6 459	53 531	71.58	71.74
	Treaty	N	8 770	68 250	0	0	0.00	0.00
Northpoint	Permit 282	I	1 662	3 266	100 546	206 550	60.50	63.19
Powerex Corp.	Permit 118	I	1 156 704	3 917 720	88 320 941	273 901 572	76.36	65.70
	Permit 119	F	51 363	331 180	3 591 184	23 253 797	69.92	70.73
Teck Cominco	Permit 244	F	97 422	610 142	6 340 089	39 564 973	65.08	63.09
<b>Subtotal Firm and Interruptible Exports: British Columbia</b>			<b>1 307 241</b>	<b>4 863 056</b>	<b>98 359 220</b>	<b>336 980 422</b>	<b>75.24</b>	<b>65.73</b>
<b>Manitoba</b>								
Detroit Edison	Permit 205	F	0	121	0	6 205	0.00	50.30
	Permit 33	F	70 400	89 890	2 535 990	3 233 210	36.02	35.79
Manitoba Hydro	Permit 34	F	52 800	67 417	1 901 992	2 424 890	36.02	35.79
	Permit 35	F	96 900	252 526	5 633 561	12 414 296	58.14	45.03
	Permit 144	F	18 380	121 067	1 375 994	9 077 369	74.86	74.98
	Permit 155	F	22 055	145 645	1 157 066	7 537 004	52.46	51.32
	Permit 224	F	183 686	1 189 482	9 799 722	63 094 616	53.35	52.45
	Permit 259	F	366	4 765	28 736	289 912	78.44	61.75
	Permit 269	I	799 886	3 958 253	37 260 178	212 931 570	46.58	47.30

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUL08	JAN08 - JUL08	JUL08	JAN08 - JUL08	JUL08	L12M
Manitoba Hydro	Permit 269	N	2 178	11 963	0	0	0.00	0.00
	Permit 273	F	0	6	0	706	0.00	110.42
Subtotal Firm and Interruptible Exports: Manitoba			1 244 473	5 829 173	59 693 239	311 009 778	47.97	48.43
New Brunswick								
Emera Energy	Permit 216	S	17 758	168 293	1 906 385	14 407 569	107.35	80.55
	Permit 217	F	45 843	229 559	4 665 719	18 862 913	101.78	68.79
Fraser Inc.	Permit 225	F	21 270	184 230	2 008 929	15 905 443	94.45	87.01
NB Power	Permit 295	I	9 546	121 231	1 032 512	11 949 122	108.16	77.63
WPS Canada	Permit 321	F	1 883	1 883	122 081	122 081	64.83	64.83
WPS Power Dev.	Licence 177	F	0	35 030	0	2 300 315	0.00	62.45
Subtotal Firm and Interruptible Exports: New Brunswick			78 542	571 933	7 829 241	49 139 873	99.68	75.08
Nova Scotia								
NS Power Inc.	Permit 122	I	655	9 028	41 802	827 221	63.82	69.62
Subtotal Firm and Interruptible Exports: Nova Scotia			655	9 028	41 802	827 221	63.82	69.62

#### Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUL08	JAN08 - JUL08	JUL08	JAN08 - JUL08	JUL08	L12M
Ontario								
2001 RBCP	Permit 315	F	140 309	724 604	9 467 214	40 548 867	67.47	55.56
Allete, Inc.	Permit 261	F	2 133	6 393	125 644	315 631	58.90	55.09
Brookfield EMI	Permit 303	F	122 825	691 691	9 143 516	43 529 195	74.44	60.34
Bruce Power	Permit 299	F	533	57 083	57 040	3 441 761	107.02	62.18
Cargill Trading	Permit 204	F	0	3 490	0	150 727	0.00	47.89
CITIGROUP	Permit 308	I	146 761	465 335	13 675 392	35 633 335	93.18	76.58
Connectiv Energy	Permit 212	I	0	3 727	0	126 504	0.00	43.71
Constell ECG	Permit 138	I	152 859	985 988	9 687 251	51 205 558	63.37	50.81
Constell NE	Permit 264	F	5 283	69 939	400 543	3 954 763	75.82	61.32
D&W Subway	Permit 26	F	5	29	0	0	0.00	0.00
Direct EM Inc.	Permit 200	F	0	22 098	0	884 408	0.00	45.27
DTE Energy Trad	Permit 206	F	20 359	632 556	1 758 311	37 400 067	86.37	58.53
EPCOR Merchant	Permit 187	F	171 220	761 239	13 471 709	50 991 546	78.68	65.12

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUL08	JAN08 - JUL08	JUL08	JAN08 - JUL08	JUL08	L12M
FB Energy	Permit 309	F	231 804	815 945	14 896 090	46 429 002	64.26	57.24
Hydro One Net	Permit 25	F	0	22	0	1 189	0.00	57.06
Ind Elc Mark Op	Permit 22	N	49 516	-26 243	0	0	0.00	0.00
Integritys	Permit 250	I	25 680	104 964	911 818	4 039 387	35.51	40.56
Lighthouse Ener	Permit 272	F	0	733	0	17 657	0.00	20.28
MAG Energy Sol.	Permit 255	I	49 482	262 913	3 645 579	16 711 769	73.67	58.81
Merrill-Lynch	Permit 227	F	2 082	10 831	93 799	511 497	45.05	49.19
Morgan Stanley	Permit 180	I	337	91 518	42 693	4 656 716	126.69	51.68
Northpoint	Permit 282	I	42 420	311 529	2 584 995	19 667 014	60.94	60.59
NRG Power Mktg	Permit 171	I	0	1 451	0	61 007	0.00	48.06
Ont Power Gen	Permit 24	F	14	115	793	5 625	56.34	45.10
OPGI/OHIM	Permit 284	I	209 719	1 868 824	17 180 650	114 163 831	80.21	56.96
		S	18 594	85 419	1 350 351	4 739 886	72.62	54.40
Powerex Corp.	Permit 116	I	88 379	602 183	6 030 202	37 456 326	68.23	59.31
Rainbow	Permit 263	I	637	57 929	48 807	2 207 689	76.62	37.78

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) <sup>1</sup>		CANS/MW.h <sup>2</sup>	
			JUL08	JAN08 - JUL08	JUL08	JAN08 - JUL08	JUL08	L12M
Saracen Merchan	Permit 276	I	0	12 648	0	954 773	0.00	78.06
Sempra LLC	Permit 157	F	24 200	48 695	1 475 431	2 811 661	60.97	56.61
SESCO	Permit 249	F	6 489	17 342	425 717	950 408	65.61	49.24
Shell Energy NA	Permit 174	F	1 140	1 755	93 031	122 648	81.61	69.88
SIG-H LLC	Permit 291	F	0	11 038	0	479 808	0.00	43.47
Silverhill	Permit 279	F	38 544	130 577	3 317 573	10 374 279	86.07	73.40
TransAlta Ener	Permit 168	F	501 744	2 750 240	35 873 349	157 585 237	71.50	56.83
<b>Subtotal Firm and Interruptible Exports: Ontario</b>			<b>1 984 959</b>	<b>11 525 422</b>	<b>144 407 147</b>	<b>687 389 883</b>	<b>72.57</b>	<b>58.15</b>
<b>Quebec</b>								
Brookfield EMI	Permit 303	F	157 224	1 005 886	17 711 058	94 625 430	107.79	84.43
DC Energy	Permit 314	I	0	279	0	23 084	0.00	83.60
Hydro-Quebec	Licence 180	F	103 564	677 615	6 943 393	46 879 771	31.65	31.29
	Licence 181	F	18 306	116 059	1 092 754	7 232 169	31.65	31.29
	Licence 182	F	16 250	104 385	976 346	6 506 999	31.65	31.29
	Licence 183	F	27 092	182 714	1 835 180	12 565 193	31.65	31.27
	Licence 184	F	18 308	117 484	1 243 241	8 325 171	31.65	31.29

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUL08	JAN08 - JUL08	JUL08	JAN08 - JUL08	JUL08	L12M
Hydro-Quebec	Permit 20	F	0	829	0	65 955	0.00	81.22
	Permit 64	I	1 299 606	8 647 138	192 793 101	745 326 211	140.48	79.80
	Permit 65	F	14 728	35 069	1 559 558	3 502 565	105.89	76.50
MEHQ	Permit 129	I	259 610	1 875 756	25 499 806	165 423 435	98.22	83.44
Powerex Corp.	Permit 116	I	0	19 449	0	2 233 873	0.00	75.11
Silverhill	Permit 279	F	0	90	0	2 214	0.00	69.99
Subtotal Firm and Interruptible Exports: Quebec			1 914 688	12 782 753	249 654 436	1 092 712 071	121.37	74.84
Saskatchewan								
Northpoint	Permit 282	I	36 351	119 569	3 621 510	8 127 836	99.63	66.42
Subtotal Firm and Interruptible Exports: Saskatchewan			36 351	119 569	3 621 510	8 127 836	99.63	66.42
Total Firm and Interruptible Exports:			6 577 160	35 843 118	564 181 275	2 495 239 773	83.10	63.15

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUL08	JAN08 - JUL08	JUL08	JAN08 - JUL08	JUL08	L12M
Alberta								
Candela Energy	-	P	0	1 788	0	233 808	0.00	127.84
Cargill Trading		P	7 350	45 319	546 785	5 049 438	74.39	110.13
CITIGROUP		P	275	7 963	22 431	619 792	81.57	76.17
Constell ECG		P	0	100	0	7 283	0.00	72.83
Enmax Marketing		P	2 210	11 175	187 223	883 254	84.72	73.84
EPCOR Merchant		P	860	9 748	73 066	709 331	84.96	64.49
Morgan Stanley		P	0	496	0	79 019	0.00	102.90
Northpoint		P	8 635	282 704	472 867	14 875 974	54.76	58.44
Powerex Corp.		P	231	8 660	17 289	369 768	74.84	32.76
SYNERGY PMI		P	3 389	6 652	330 384	735 328	97.49	110.54
TransAlta Ener		P	3 570	10 469	259 979	707 622	72.82	69.23
TransCan ULC		P	5 037	53 633	236 854	2 817 173	47.02	57.18
Subtotal Purchased Imports: Alberta			31 557	438 707	2 146 878	27 087 791	68.03	63.62

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			JUL08	JAN08 - JUL08	JUL08	JAN08 - JUL08	JUL08	L12M
British Columbia								
BC Hydro	-	N	- 886 026	-4 288 183	0	0	0.00	0.00
		S	25 055	111 716	0	0	0.00	0.00
FortisBC		P	6 562	32 104	86 752	362 074	13.22	14.86
Northpoint		P	63	63	5 047	5 047	80.11	80.11
Powerex Corp.		P	948 470	7 508 102	53 575 747	392 029 993	56.49	52.44
Teck Cominco		P	43 650	122 266	211 100	2 594 668	4.84	21.22
Subtotal Purchased Imports: British Columbia			998 745	7 662 535	53 878 647	394 991 782	53.95	51.94
Manitoba								
Detroit Edison		P	14	270	194	6 667	13.89	38.75
Manitoba Hydro		N	0	6 244	0	0	0.00	0.00
		P	1 106	34 314	134 304	2 842 410	121.43	69.26
Powerex Corp.		P	0	2	0	48	0.00	23.77
Subtotal Purchased Imports: Manitoba			1 120	34 586	134 499	2 849 125	120.09	68.96

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



**TABLE 2B**  
**Import Summary Report**  
**by Destination, Authorization and Exchange Type**

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUL08	JAN08 - JUL08	JUL08	JAN08 - JUL08	JUL08	L12M
New Brunswick								
Emera Energy	-	P	51 424	569 936	5 063 862	48 062 299	98.47	78.85
NB Power		P	0	14 301	0	843 102	0.00	84.31
WPS Canada		P	3 210	3 210	208 091	208 091	64.83	64.83
WPS Power Dev.		P	0	4 607	0	293 737	0.00	57.07
Subtotal Purchased Imports: New Brunswick			54 634	592 053	5 271 953	49 407 229	96.50	79.07
Nova Scotia								
Brookfield EMI		P	0	1 680	0	130 089	0.00	77.43
NS Power Inc.		P	21 220	137 868	2 403 591	13 340 723	113.27	96.08
Subtotal Purchased Imports: Nova Scotia			21 220	139 548	2 403 591	13 470 812	113.27	95.89
Ontario								
2001 RBCP		P	25 457	181 943	1 780 249	8 927 163	69.93	47.70
Allete, Inc.		P	448	4 193	37 115	260 133	82.90	66.39

**Footnotes:**

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUL08	JAN08 - JUL08	JUL08	JAN08 - JUL08	JUL08	L12M
Brookfield EMI	-	P	426	14 377	60 063	465 904	140.99	41.10
Cargill Trading		P	37 895	418 289	2 435 687	27 175 873	64.27	57.42
CITIGROUP		P	0	1 196	0	52 818	0.00	56.83
Connectiv Energy		P	0	293	0	8 116	0.00	27.70
Constell ECG		P	12 851	348 340	1 464 607	21 977 118	113.97	60.20
Constell NE		P	6 311	39 793	594 337	2 629 087	94.17	52.28
D&W Subway		P	0	0	0	0	0.00	0.00
DTE Energy Trad		P	14 157	720 805	680 530	41 260 412	48.07	54.90
EPCOR Merchant		P	66 038	343 916	4 668 771	19 443 631	70.70	56.79
FB Energy		P	228 651	651 667	17 854 746	42 852 202	78.09	66.52
Ind Elic Mark Op		N	-45 805	39 900	0	0	0.00	0.00
Integrus		P	9 282	80 983	873 531	4 873 258	94.11	56.89
MAG Energy Sol.		P	38 896	316 801	2 958 447	22 177 675	76.06	71.46
Manitoba Hydro		P	0	1 254 726	0	73 494 501	0.00	54.01

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

**TABLE 2B**  
**Import Summary Report**  
**by Destination, Authorization and Exchange Type**

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUL08	JAN08 - JUL08	JUL08	JAN08 - JUL08	JUL08	L12M
Merrill-Lynch	-	P	1 550	10 298	70 485	596 916	45.47	60.01
Northpoint		P	1 209	41 557	102 696	2 614 100	84.94	56.57
OPGI/OHIM		P	15 282	108 962	358 984	3 511 412	23.49	37.25
		S	0	124 163	0	6 409 123	0.00	51.62
Powerex Corp.		P	27 749	182 442	2 033 926	8 625 544	73.30	47.55
Rainbow		P	2 710	6 609	154 424	464 228	56.98	67.15
Sempra LLC		P	1 100	4 002	72 289	264 578	65.72	65.11
SESCO		P	0	16 441	0	1 131 474	0.00	72.23
Shell Energy NA		P	252	290	9 963	13 232	39.54	45.63
Silverhill		P	43 520	141 022	3 897 459	10 500 422	89.56	70.01
TransAlta Ener		P	226 689	943 811	17 881 019	57 599 975	78.88	60.65
<b>Subtotal Purchased Imports: Ontario</b>			<b>760 473</b>	<b>5 832 756</b>	<b>57 989 325</b>	<b>350 919 774</b>	<b>76.25</b>	<b>56.82</b>
<b>Quebec</b>								
Brookfield EMI		P	924	2 417	86 355	485 632	93.46	59.14

**Footnotes:**

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUL08	JAN08 - JUL08	JUL08	JAN08 - JUL08	JUL08	L12M
DC Energy	-	P	0	279	0	13 699	0.00	51.51
Hydro-Québec		P	50 707	351 649	3 253 781	26 001 578	64.17	59.00
MEHQ		P	720	62 163	89 770	4 065 044	124.68	59.39
Powerex Corp.		P	174	2 001	9 373	121 269	53.87	64.80
Silverhill		P	0	144	0	6 092	0.00	49.82
<b>Subtotal Purchased Imports: Quebec</b>			<b>52 525</b>	<b>418 653</b>	<b>3 439 279</b>	<b>30 693 314</b>	<b>65.48</b>	<b>59.02</b>
<b>Saskatchewan</b>								
Northpoint		P	0	196 625	0	9 911 329	0.00	42.16
Powerex Corp.		P	0	3	0	71	0.00	26.19
TransAlta Ener		P	202	560	24 377	38 255	120.68	68.31
<b>Subtotal Purchased Imports: Saskatchewan</b>			<b>202</b>	<b>197 188</b>	<b>24 377</b>	<b>9 949 655</b>	<b>120.68</b>	<b>42.20</b>
<b>Total Purchased Imports:</b>			<b>1 920 475</b>	<b>15 316 027</b>	<b>125 288 548</b>	<b>879 369 480</b>	<b>65.24</b>	<b>56.12</b>

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



# TABLE 3A

## Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		JUL08	JAN08 - JUL08	JUL08	JAN08 - JUL08	JUL08	L12M
<b>Alaska</b>	British Columbia	90	748	6 459	53 531	71.58	71.74
<b>Subtotal Exports: Alaska</b>		<b>90</b>	<b>748</b>	<b>6 459</b>	<b>53 531</b>	<b>71.58</b>	<b>71.74</b>
<b>Arizona</b>	British Columbia	8 134	42 008	864 817	4 027 552	106.32	87.51
<b>Subtotal Exports: Arizona</b>		<b>8 134</b>	<b>42 008</b>	<b>864 817</b>	<b>4 027 552</b>	<b>106.32</b>	<b>87.51</b>
<b>California</b>	British Columbia	985 736	3 043 286	79 221 619	228 205 123	80.37	71.60
<b>Subtotal Exports: California</b>		<b>985 736</b>	<b>3 043 286</b>	<b>79 221 619</b>	<b>228 205 123</b>	<b>80.37</b>	<b>71.60</b>
<b>Colorado</b>	British Columbia	65	1 281	7 383	141 909	113.59	100.10
<b>Subtotal Exports: Colorado</b>		<b>65</b>	<b>1 281</b>	<b>7 383</b>	<b>141 909</b>	<b>113.59</b>	<b>100.10</b>
<b>Idaho</b>	British Columbia	20 252	32 314	2 004 773	2 957 217	98.99	81.74
<b>Subtotal Exports: Idaho</b>		<b>20 252</b>	<b>32 314</b>	<b>2 004 773</b>	<b>2 957 217</b>	<b>98.99</b>	<b>81.74</b>
<b>Illinois</b>	Ontario	476	39 227	33 421	1 635 334	70.21	38.30
<b>Subtotal Exports: Illinois</b>		<b>476</b>	<b>39 227</b>	<b>33 421</b>	<b>1 635 334</b>	<b>70.21</b>	<b>38.30</b>
<b>Indiana</b>	Alberta	132	1 841	3 202	115 960	24.26	62.99
	British Columbia	400	4 497	47 656	388 444	119.14	78.86
	Ontario	1 545	11 669	198 549	821 531	128.51	71.26
<b>Subtotal Exports: Indiana</b>		<b>2 077</b>	<b>18 007</b>	<b>249 407</b>	<b>1 325 934</b>	<b>120.08</b>	<b>73.94</b>
<b>Maine</b>	New Brunswick	78 542	571 933	7 829 241	49 139 873	99.68	75.08
	Nova Scotia	655	9 028	41 802	827 221	63.82	69.62
<b>Subtotal Exports: Maine</b>		<b>79 197</b>	<b>580 961</b>	<b>7 871 043</b>	<b>49 967 094</b>	<b>99.39</b>	<b>74.98</b>
<b>Massachusetts</b>	Ontario	624	37 101	57 503	2 964 983	92.15	78.83
	Quebec	0	19 690	0	2 253 046	0.00	95.02
<b>Subtotal Exports: Massachusetts</b>		<b>624</b>	<b>56 791</b>	<b>57 503</b>	<b>5 218 028</b>	<b>92.15</b>	<b>87.11</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 3A

## Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) —		Revenue (CAN\$) <sup>1</sup> —		CAN\$/MW.h <sup>2</sup>	
		JUL08	JAN08 - JUL08	JUL08	JAN08 - JUL08	JUL08	L12M
<b>Michigan</b>	Manitoba	0	121	0	6 205	0.00	50.30
	Ontario	563 812	3 447 832	35 487 522	197 447 602	62.94	57.34
	Quebec	81 315	250 600	8 008 748	23 372 276	98.49	93.27
<b>Subtotal Exports: Michigan</b>		<b>645 127</b>	<b>3 698 553</b>	<b>43 496 271</b>	<b>220 826 083</b>	<b>67.42</b>	<b>59.44</b>
<b>Minnesota</b>	Manitoba	0	627 353	0	39 454 804	0.00	57.81
	Ontario	28 236	93 963	1 837 595	5 735 871	55.38	53.99
<b>Subtotal Exports: Minnesota</b>		<b>28 236</b>	<b>721 316</b>	<b>1 837 595</b>	<b>45 190 674</b>	<b>55.38</b>	<b>57.38</b>
<b>Missouri</b>	British Columbia	22	37	0	0	0.00	0.00
	Ontario	19 462	37 133	865 299	1 655 846	44.46	44.63
<b>Subtotal Exports: Missouri</b>		<b>19 484</b>	<b>37 170</b>	<b>865 299</b>	<b>1 655 846</b>	<b>44.41</b>	<b>44.59</b>
<b>Montana</b>	British Columbia	30 744	139 680	1 992 317	8 671 312	64.80	62.31
<b>Subtotal Exports: Montana</b>		<b>30 744</b>	<b>139 680</b>	<b>1 992 317</b>	<b>8 671 312</b>	<b>64.80</b>	<b>62.31</b>
<b>ND/Minn</b>	Manitoba	1 244 473	5 201 699	59 693 239	271 548 769	47.97	47.28
<b>Subtotal Exports: ND/Minn</b>		<b>1 244 473</b>	<b>5 201 699</b>	<b>59 693 239</b>	<b>271 548 769</b>	<b>47.97</b>	<b>47.28</b>
<b>Nebraska</b>	British Columbia	25	227	0	0	0.00	0.00
	Ontario	0	30	0	1 680	0.00	67.25
<b>Subtotal Exports: Nebraska</b>		<b>25</b>	<b>257</b>	<b>0</b>	<b>1 680</b>	<b>0.00</b>	<b>64.70</b>
<b>Nevada</b>	British Columbia	16 753	45 944	1 904 593	4 776 894	113.69	84.93
<b>Subtotal Exports: Nevada</b>		<b>16 753</b>	<b>45 944</b>	<b>1 904 593</b>	<b>4 776 894</b>	<b>113.69</b>	<b>84.93</b>
<b>New England</b>	Ontario	6 396	23 273	588 019	1 910 102	91.94	82.07
	Quebec	880 238	6 667 336	128 221 112	616 909 381	138.86	85.94
<b>Subtotal Exports: New England</b>		<b>886 634</b>	<b>6 690 609</b>	<b>128 809 131</b>	<b>618 819 483</b>	<b>138.52</b>	<b>85.93</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 3A

## Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		JUL08	JAN08 - JUL08	JUL08	JAN08 - JUL08	JUL08	L12M
New Mexico	British Columbia	5 779	23 895	684 451	2 461 174	118.44	93.76
Subtotal Exports: New Mexico		<b>5 779</b>	<b>23 895</b>	<b>684 451</b>	<b>2 461 174</b>	<b>118.44</b>	<b>93.76</b>
New York	Ontario	1 022 498	6 420 368	81 979 230	387 928 279	80.09	58.02
	Quebec	765 600	4 628 612	100 834 399	366 719 169	125.18	72.84
Subtotal Exports: New York		<b>1 788 098</b>	<b>11 048 980</b>	<b>182 813 629</b>	<b>754 647 448</b>	<b>99.40</b>	<b>63.98</b>
North Dakota	Alberta	468	5 242	36 917	345 733	78.88	61.46
	Saskatchewan	36 351	119 569	3 621 510	8 127 836	99.63	66.42
Subtotal Exports: North Dakota		<b>36 819</b>	<b>124 811</b>	<b>3 658 427</b>	<b>8 473 569</b>	<b>99.36</b>	<b>66.13</b>
Oregon	British Columbia	23 228	243 548	1 886 117	19 770 543	81.20	69.09
Subtotal Exports: Oregon		<b>23 228</b>	<b>243 548</b>	<b>1 886 117</b>	<b>19 770 543</b>	<b>81.20</b>	<b>69.09</b>
Pennsylvania	British Columbia	0	217	0	29 627	0.00	102.89
	Ontario	110 106	598 841	8 463 920	40 854 828	76.87	66.74
Subtotal Exports: Pennsylvania		<b>110 106</b>	<b>599 058</b>	<b>8 463 920</b>	<b>40 884 454</b>	<b>76.87</b>	<b>66.79</b>
Texas	Ontario	231 804	815 945	14 896 090	46 429 002	64.26	57.24
Subtotal Exports: Texas		<b>231 804</b>	<b>815 945</b>	<b>14 896 090</b>	<b>46 429 002</b>	<b>64.26</b>	<b>57.24</b>
Utah	British Columbia	1 058	6 642	105 332	658 334	99.56	91.55
Subtotal Exports: Utah		<b>1 058</b>	<b>6 642</b>	<b>105 332</b>	<b>658 334</b>	<b>99.56</b>	<b>91.55</b>
Vermont	Ontario	0	40	0	4 827	0.00	120.68
	Quebec	187 535	1 216 515	12 590 177	83 458 199	33.63	32.41
Subtotal Exports: Vermont		<b>187 535</b>	<b>1 216 555</b>	<b>12 590 177</b>	<b>83 463 026</b>	<b>33.63</b>	<b>32.41</b>
Washington	Alberta	9 651	135 102	534 559	8 590 995	55.39	58.19

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).





# TABLE 3A

## Export Sales Summary Report

### by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CANS/MW.h <sup>2</sup>	
		JUL08	JAN08 - JUL08	JUL08	JAN08 - JUL08	JUL08	L12M
<b>Washington</b>	British Columbia	210 714	1 262 425	9 143 347	63 155 169	43.39	53.14
<b>Subtotal Exports: Washington</b>		<b>220 365</b>	<b>1 397 527</b>	<b>9 677 907</b>	<b>71 746 164</b>	<b>43.92</b>	<b>53.50</b>
<b>Wyoming</b>	British Columbia	4 241	16 307	490 354	1 683 595	115.62	95.59
<b>Subtotal Exports: Wyoming</b>		<b>4 241</b>	<b>16 307</b>	<b>490 354</b>	<b>1 683 595</b>	<b>115.62</b>	<b>95.59</b>
<b>Total Exports</b>		<b>6 577 160</b>	<b>35 843 118</b>	<b>564 181 275</b>	<b>2 495 239 773</b>	<b>83.10</b>	<b>63.15</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 3B

## Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		JUL08	JAN08 - JUL08	JUL08	JAN08 - JUL08	JUL08	L12M
<b>Arizona</b>	British Columbia	4 679	126 275	252 223	6 391 852	53.91	44.57
<b>Subtotal Imports: Arizona</b>		<b>4 679</b>	<b>126 275</b>	<b>252 223</b>	<b>6 391 852</b>	<b>53.91</b>	<b>44.57</b>
<b>California</b>	Alberta	0	25	0	1 402	0.00	56.08
	British Columbia	327	145 781	21 400	11 022 930	65.44	68.55
<b>Subtotal Imports: California</b>		<b>327</b>	<b>145 806</b>	<b>21 400</b>	<b>11 024 332</b>	<b>65.44</b>	<b>68.55</b>
<b>Colorado</b>	British Columbia	0	3 182	0	128 503	0.00	39.90
<b>Subtotal Imports: Colorado</b>		<b>0</b>	<b>3 182</b>	<b>0</b>	<b>128 503</b>	<b>0.00</b>	<b>39.90</b>
<b>Idaho</b>	British Columbia	711	38 065	24 616	1 748 838	34.62	37.16
<b>Subtotal Imports: Idaho</b>		<b>711</b>	<b>38 065</b>	<b>24 616</b>	<b>1 748 838</b>	<b>34.62</b>	<b>37.16</b>
<b>Illinois</b>	Ontario	2 395	3 790	129 131	201 152	53.92	56.84
<b>Subtotal Imports: Illinois</b>		<b>2 395</b>	<b>3 790</b>	<b>129 131</b>	<b>201 152</b>	<b>53.92</b>	<b>56.84</b>
<b>Indiana</b>	Alberta	231	8 660	17 289	369 768	74.84	32.76
	British Columbia	80	2 972	1 033	109 305	12.91	28.93
	Ontario	10 218	57 018	818 953	3 652 833	80.15	54.78
	Saskatchewan	202	560	24 377	38 255	120.68	68.31
<b>Subtotal Imports: Indiana</b>		<b>10 731</b>	<b>69 210</b>	<b>861 652</b>	<b>4 170 162</b>	<b>80.30</b>	<b>50.68</b>
<b>Maine</b>	New Brunswick	54 634	592 053	5 271 953	49 407 229	96.50	79.07
<b>Subtotal Imports: Maine</b>		<b>54 634</b>	<b>592 053</b>	<b>5 271 953</b>	<b>49 407 229</b>	<b>96.50</b>	<b>79.07</b>
<b>Massachusetts</b>	Ontario	240	3 200	21 949	276 781	91.46	76.69
	Quebec	0	5	0	267	0.00	76.63
<b>Subtotal Imports: Massachusetts</b>		<b>240</b>	<b>3 205</b>	<b>21 949</b>	<b>277 048</b>	<b>91.46</b>	<b>76.68</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

**TABLE 3B**  
**Import Purchases Summary Report**  
**by Source and Destination**

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		JUL08	JAN08 - JUL08	JUL08	JAN08 - JUL08	JUL08	L12M
<b>Michigan</b>	Manitoba	14	270	194	6 667	13.89	38.75
	Ontario	164 090	2 258 101	11 688 029	132 266 936	71.23	54.06
	Quebec	178	1 621	16 271	101 647	91.41	62.71
<b>Subtotal Imports: Michigan</b>		<b>164 282</b>	<b>2 259 992</b>	<b>11 704 494</b>	<b>132 375 249</b>	<b>71.25</b>	<b>54.06</b>
<b>Minnesota</b>	Alberta	7 350	45 319	546 785	5 049 438	74.39	110.13
	Ontario	50 180	1 075 280	3 845 898	69 235 510	76.64	57.85
<b>Subtotal Imports: Minnesota</b>		<b>57 530</b>	<b>1 120 599</b>	<b>4 392 683</b>	<b>74 284 948</b>	<b>76.35</b>	<b>58.89</b>
<b>Missouri</b>	Ontario	5	5	955	955	191.10	191.10
<b>Subtotal Imports: Missouri</b>		<b>5</b>	<b>5</b>	<b>955</b>	<b>955</b>	<b>191.10</b>	<b>191.10</b>
<b>Montana</b>	British Columbia	40 789	257 235	1 864 166	12 126 071	45.70	46.01
<b>Subtotal Imports: Montana</b>		<b>40 789</b>	<b>257 235</b>	<b>1 864 166</b>	<b>12 126 071</b>	<b>45.70</b>	<b>46.01</b>
<b>ND/Minn</b>	Manitoba	1 106	34 314	134 304	2 842 410	121.43	69.26
<b>Subtotal Imports: ND/Minn</b>		<b>1 106</b>	<b>34 314</b>	<b>134 304</b>	<b>2 842 410</b>	<b>121.43</b>	<b>69.26</b>
<b>Nebraska</b>	British Columbia	0	114	0	2 038	0.00	9.95
<b>Subtotal Imports: Nebraska</b>		<b>0</b>	<b>114</b>	<b>0</b>	<b>2 038</b>	<b>0.00</b>	<b>9.95</b>
<b>Nevada</b>	British Columbia	1 736	27 245	79 083	1 512 191	45.55	44.04
<b>Subtotal Imports: Nevada</b>		<b>1 736</b>	<b>27 245</b>	<b>79 083</b>	<b>1 512 191</b>	<b>45.55</b>	<b>44.04</b>
<b>New England</b>	Quebec	3 038	10 444	193 795	541 212	63.79	56.21
<b>Subtotal Imports: New England</b>		<b>3 038</b>	<b>10 444</b>	<b>193 795</b>	<b>541 212</b>	<b>63.79</b>	<b>56.21</b>
<b>New Mexico</b>	British Columbia	1 276	59 579	40 879	2 608 545	32.04	36.92
<b>Subtotal Imports: New Mexico</b>		<b>1 276</b>	<b>59 579</b>	<b>40 879</b>	<b>2 608 545</b>	<b>32.04</b>	<b>36.92</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 3B

## Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) —		Revenue (CAN\$) <sup>1</sup> —		CAN\$/MW.h <sup>2</sup>	
		JUL08	JAN08 - JUL08	JUL08	JAN08 - JUL08	JUL08	L12M
<b>New York</b>	Alberta	0	496	0	79 019	0.00	102.90
	Nova Scotia	0	1 680	0	130 089	0.00	77.43
	Ontario	294 297	1 730 457	22 836 037	99 205 716	77.60	57.41
	Quebec	49 309	406 583	3 229 214	30 050 188	65.49	60.42
<b>Subtotal Imports: New York</b>		<b>343 606</b>	<b>2 139 216</b>	<b>26 065 251</b>	<b>129 465 011</b>	<b>75.86</b>	<b>58.58</b>
<b>North Dakota</b>	Alberta	0	75 280	0	3 734 491	0.00	51.15
	Saskatchewan	0	196 625	0	9 911 329	0.00	42.16
<b>Subtotal Imports: North Dakota</b>		<b>0</b>	<b>271 905</b>	<b>0</b>	<b>13 645 820</b>	<b>0.00</b>	<b>44.15</b>
<b>Oregon</b>	Alberta	969	2 269	98 010	264 749	101.15	116.68
	British Columbia	9 276	171 359	613 857	11 321 216	66.18	57.93
<b>Subtotal Imports: Oregon</b>		<b>10 245</b>	<b>173 628</b>	<b>711 867</b>	<b>11 585 966</b>	<b>69.48</b>	<b>58.46</b>
<b>Pennsylvania</b>	British Columbia	0	1 543	0	47 720	0.00	34.78
	Manitoba	0	2	0	48	0.00	23.77
	Nova Scotia	21 220	137 868	2 403 591	13 340 723	113.27	96.08
	Ontario	10 397	52 809	793 625	3 179 814	76.33	59.81
<b>Subtotal Imports: Pennsylvania</b>	Saskatchewan	0	3	0	71	0.00	26.19
		<b>31 617</b>	<b>192 225</b>	<b>3 197 216</b>	<b>16 568 376</b>	<b>101.12</b>	<b>85.54</b>
<b>Texas</b>	Alberta	725	725	90 843	90 843	125.30	125.30
	Ontario	228 651	651 667	17 854 746	42 852 202	78.09	66.52
<b>Subtotal Imports: Texas</b>		<b>229 376</b>	<b>652 392</b>	<b>17 945 589</b>	<b>42 943 045</b>	<b>78.24</b>	<b>66.58</b>
<b>Utah</b>	British Columbia	100	19 227	4 407	986 733	44.07	44.61
		<b>100</b>	<b>19 227</b>	<b>4 407</b>	<b>986 733</b>	<b>44.07</b>	<b>44.61</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



**TABLE 3B**  
**Import Purchases Summary Report**  
**by Source and Destination**

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		JUL08	JAN08 - JUL08	JUL08	JAN08 - JUL08	JUL08	L12M
<b>Vermont</b>	Ontario	0	430	0	47 874	0.00	93.65
<b>Subtotal Imports: Vermont</b>		<b>0</b>	<b>430</b>	<b>0</b>	<b>47 874</b>	<b>0.00</b>	<b>93.65</b>
<b>Washington</b>	Alberta	22 282	305 933	1 393 952	17 498 081	62.56	61.84
	British Columbia	938 757	6 779 200	50 953 872	345 891 581	54.28	52.42
<b>Subtotal Imports: Washington</b>		<b>961 039</b>	<b>7 085 133</b>	<b>52 347 824</b>	<b>363 389 662</b>	<b>54.47</b>	<b>52.99</b>
<b>Wisconsin</b>	British Columbia	30	30	212	212	7.05	7.05
<b>Subtotal Imports: Wisconsin</b>		<b>30</b>	<b>30</b>	<b>212</b>	<b>212</b>	<b>7.05</b>	<b>7.05</b>
<b>Wyoming</b>	British Columbia	984	30 728	22 900	1 094 047	23.27	30.12
<b>Subtotal Imports: Wyoming</b>		<b>984</b>	<b>30 728</b>	<b>22 900</b>	<b>1 094 047</b>	<b>23.27</b>	<b>30.12</b>
<b>Total Imports</b>		<b>1 920 475</b>	<b>15 316 027</b>	<b>125 288 548</b>	<b>879 369 480</b>	<b>65.24</b>	<b>56.12</b>

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).





## TABLE 4 Source of Production Report Canadian Exports

Fuel Type	JUL08			CAN\$/MW.h
	Energy (MW.h)	Revenue (CAN\$)		
Canadian Coal	833	47 459		56.97
Hydraulic	3 647 657	320 428 658		87.85
Imported Coal	16 897	963 140		57.00
Imported Oil	812	87 774		108.16
Natural Gas	1 451	152 282		104.95
Other	1 456 533	115 646 009		79.40
<b>Total</b>	<b>5 124 182</b>	<b>437 325 322</b>		<b>85.35</b>

Footnotes:  
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



# TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	JUL08		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h <sup>1</sup>
2001 RBCP	Other	Permit 315	140 309	9 467 214	67.47
		Subtotal	140 309	9 467 214	67.47
	Subtotal		140 309	9 467 214	67.47
Allete, Inc.	Other	Permit 261	2 133	125 644	58.90
		Subtotal	2 133	125 644	58.90
	Subtotal		2 133	125 644	58.90
BC Hydro	Hydraulic	Permit 192	744	0	0.00
		Permit 298	90	6 459	71.58
		Treaty 0	8 770	0	0.00
		Subtotal	9 604	6 459	0.67
	Subtotal		9 604	6 459	0.67
Brookfield EMI	Hydraulic	Permit 303	97 082	11 256 319	115.95
		Subtotal	97 082	11 256 319	115.95
	Other	Permit 303	182 967	15 598 254	85.25
		Subtotal	182 967	15 598 254	85.25
	Subtotal		280 049	26 854 574	95.89
Bruce Power	Other	Permit 299	533	57 040	107.02
		Subtotal	533	57 040	107.02
	Subtotal		533	57 040	107.02

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



# TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	JUL08		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
CITIGROUP	Other	Permit 308	146 761	13 675 392	93.18
		Subtotal	146 761	13 675 392	93.18
	Subtotal		146 761	13 675 392	93.18
DTE Energy Trad	Other	Permit 206	20 359	1 758 311	86.37
		Subtotal	20 359	1 758 311	86.37
	Subtotal		20 359	1 758 311	86.37
Emera Energy	Other	Permit 216	17 758	1 906 385	107.35
		Permit 217	45 843	4 665 719	101.78
	Subtotal		63 601	6 572 105	103.33
	Subtotal		63 601	6 572 105	103.33
ENMAX Energy Ma	Canadian Coal	Permit 278	833	47 459	56.97
		Subtotal	833	47 459	56.97
	Subtotal		833	47 459	56.97
Hydro-Quebec	Hydraulic	Licence 180	103 564	3 277 477	31.65
		Licence 181	18 306	579 328	31.65
		Licence 182	16 250	514 262	31.65
		Licence 183	27 092	857 377	31.65
		Licence 184	18 308	579 391	31.65
		Permit 64	1 299 606	182 565 798	140.48
		Subtotal	1 483 126	188 373 633	127.01
	Subtotal		1 483 126	188 373 633	127.01

Footnotes:  
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

# TABLE 5 Source of Production Report by Exporter

		JUL08			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Integritys	Other	Permit 250	25 680	911 818	35.51
		Subtotal	25 680	911 818	35.51
	Subtotal		25 680	911 818	35.51
MAG Energy Sol.	Other	Permit 255	49 482	3 645 579	73.67
		Subtotal	49 482	3 645 579	73.67
	Subtotal		49 482	3 645 579	73.67
Manitoba Hydro	Hydraulic	Permit 33	69 558	2 505 656	36.02
		Permit 34	52 168	1 879 242	36.02
		Permit 35	95 741	5 566 175	58.14
		Permit 144	18 160	1 359 535	74.86
		Permit 155	21 791	1 143 226	52.46
		Permit 224	181 489	9 682 504	53.35
		Permit 269	790 318	36 814 493	46.58
		Subtotal	1 229 226	58 950 830	47.96
	Imported Coal	Permit 33	813	29 270	36.02
		Permit 34	609	21 953	36.02
		Permit 35	1 118	65 022	58.14
		Permit 144	212	15 882	74.86
		Permit 155	255	13 355	52.46
		Permit 224	2 120	113 108	53.35
		Permit 269	9 232	430 055	46.58
		Subtotal	14 359	688 645	47.96

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.





# TABLE 5 Source of Production Report by Exporter

		JUL08			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Manitoba Hydro	Natural Gas	Permit 33	4	158	36.03
		Permit 34	3	118	36.03
		Permit 35	6	351	58.14
		Permit 144	1	86	74.84
		Permit 155	1	72	52.48
		Permit 224	11	610	53.35
		Permit 269	50	2 318	46.58
		Subtotal	77	3 713	47.96
	Other	Permit 33	25	906	36.02
		Permit 34	19	680	36.02
		Permit 35	35	2 013	58.14
		Permit 144	7	492	74.86
		Permit 155	8	413	52.47
		Permit 224	66	3 501	53.35
		Permit 269	286	13 312	46.58
		Subtotal	444	21 316	47.96
	Subtotal		1 244 107	59 664 503	47.96
Merrill-Lynch	Other	Permit 227	2 082	93 799	45.05
		Subtotal	2 082	93 799	45.05
	Subtotal		2 082	93 799	45.05

Footnotes:  
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

**TABLE 5**  
**Source of Production Report**  
**by Exporter**

Exporter	Fuel Type	Authorization	JUL08		CANS/MW.h
			Energy (MW.h)	Revenue (CAN\$)	
Morgan Stanley	Other	Permit 180	337	42 693	126.69
		Subtotal	337	42 693	126.69
	Subtotal		337	42 693	126.69
NB Power Gen.	Hydraulic	Permit 295	30	3 261	108.16
		Subtotal	30	3 261	108.16
	Imported Coal	Permit 295	2 538	274 495	108.16
		Subtotal	2 538	274 495	108.16
	Imported Oil	Permit 295	812	87 774	108.16
		Subtotal	812	87 774	108.16
	Natural Gas	Permit 295	1 374	148 569	108.16
		Subtotal	1 374	148 569	108.16
	Other	Permit 295	4 793	518 413	108.16
		Subtotal	4 793	518 413	108.16
	Subtotal		9 546	1 032 512	108.16
Ont Power Gen	Other	Permit 24	14	793	56.33
		Subtotal	14	793	56.33
	Subtotal		14	793	56.33
OPG/OETC	Other	Permit 284	209 719	17 180 650	81.92
		Subtotal	209 719	17 180 650	81.92
	Subtotal		209 719	17 180 650	81.92

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

# TABLE 5

## Source of Production Report

### by Exporter

Exporter	Fuel Type	Authorization	JUL08		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h <sup>1</sup>
Powerex Corp.	Hydraulic	Permit 118	679 804	51 906 883	76.36
		Permit 119	51 363	3 591 184	69.92
		<b>Subtotal</b>	<b>731 167</b>	<b>55 498 067</b>	<b>75.90</b>
	Other	Permit 116	88 511	6 033 404	68.17
		Permit 118	476 900	36 414 058	76.36
	<b>Subtotal</b>		<b>565 411</b>	<b>42 447 462</b>	<b>75.07</b>
	<b>Subtotal</b>		<b>1 296 578</b>	<b>97 945 529</b>	<b>75.54</b>
Rainbow	Other	Permit 263	637	48 807	76.62
		<b>Subtotal</b>	<b>637</b>	<b>48 807</b>	<b>76.62</b>
	<b>Subtotal</b>		<b>637</b>	<b>48 807</b>	<b>76.62</b>
Shell Energy NA	Other	Permit 174	1 140	93 031	81.61
		<b>Subtotal</b>	<b>1 140</b>	<b>93 031</b>	<b>81.61</b>
	<b>Subtotal</b>		<b>1 140</b>	<b>93 031</b>	<b>81.61</b>
Silverhill	Other	Permit 279	38 544	3 317 573	86.07
		<b>Subtotal</b>	<b>38 544</b>	<b>3 317 573</b>	<b>86.07</b>
	<b>Subtotal</b>		<b>38 544</b>	<b>3 317 573</b>	<b>86.07</b>
Teck Cominco	Hydraulic	Permit 244	97 422	6 340 089	65.08
		<b>Subtotal</b>	<b>97 422</b>	<b>6 340 089</b>	<b>65.08</b>
	<b>Subtotal</b>		<b>97 422</b>	<b>6 340 089</b>	<b>65.08</b>

Footnotes:  
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

# TABLE 5

## Source of Production Report

### by Exporter

JUL08					
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CAN\$)	CANS/MW.h <sup>1</sup>
TransCan ULC	Other	Permit 271	1 586	70 114	44.21
		Subtotal	1 586	70 114	44.21
	Subtotal		1 586	70 114	44.21
Total All Exporters			5 124 182	437 325 322	85.35

Footnotes:  
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.





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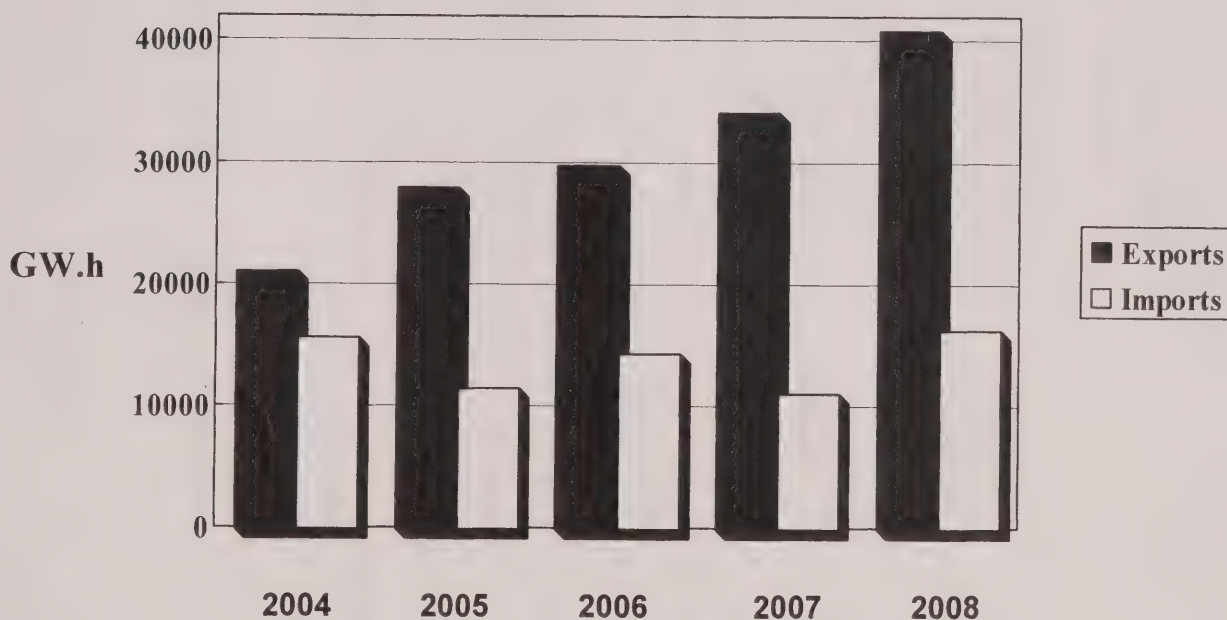
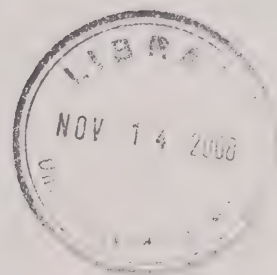
Office national  
de l'énergie

Government  
Publications

# Electricity Exports and Imports

## Monthly Statistics for August 2008

Exports: 5749 GW.h  
Imports: 1390 GW.h



January - August  
(Year Totals)

Canada



National Energy Board  
Office national de l'énergie

# TABLE 1

## Exports and Imports of Electricity

### Summary: Canada

#### AUGUST 2008

Page 1  
08/10/10

Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
	AUG08	JAN08 - AUG08	AUG08	JAN08 - AUG08	AUG08	L12M
<b>Exports of Electric Energy</b>						
Firm	1 901 511	14 174 858	117 832 617	897 042 418	58.11	57.80
Interruptible	3 847 308	26 789 727	293 988 701	1 970 563 869	73.47	67.40
Non-Revenue/Inadvertant	- 446 970	- 4 691 412	0	0	0.00	0.00
Service	29 848	395 276	1 751 153	20 898 608	58.67	53.32
<b>Total Exports</b>	<b>5 331 697</b>	<b>36 668 449</b>	<b>413 572 472</b>	<b>2 888 504 896</b>	<b>74.07</b>	<b>74.03</b>
Total Sales - Firm and Interruptible	5 748 820	40 964 585	411 821 318	2 867 606 288	68.39	64.20
<b>Imports of Electric Energy</b>						
Non-Revenue/Inadvertant	- 596 268	- 4 838 282	0	0	0.00	0.00
Purchase	1 389 940	16 387 743	85 171 605	942 894 349	61.28	56.33
Service	4 363	240 242	16 261	6 425 384	3.73	24.13
<b>Total Imports</b>	<b>798 035</b>	<b>11 789 703</b>	<b>85 187 866</b>	<b>949 319 733</b>	<b>106.75</b>	<b>75.09</b>
<b>Excess of Exports Over Imports</b>	<b>4 533 662</b>	<b>24 878 746</b>	<b>328 384 606</b>	<b>1 939 185 163</b>		
<b>Number of Export Licences:</b>	<b>6</b>					
<b>Number of Export Permits/Orders:</b>	<b>183</b>					
	<b>189</b>					

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertant)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

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Statistical Research Officer,  
Commodities Business Unit  
National Energy Board  
(403) 299-3706

# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			AUG08	JAN08 - AUG08	AUG08	JAN08 - AUG08	AUG08	L12M
Alberta								
Cargill Trading	Permit 204	F	0	269	0	11 948	0.00	44.42
CITIGROUP	Permit 308	I	0	150	0	21 481	0.00	68.60
Constell ECG	Permit 138	I	0	75	0	7 215	0.00	96.19
Enmax Marketing	Permit 278	I	75	2 318	4 928	146 085	65.71	53.42
EPCOR Merchant	Permit 186	I	4 418	60 485	246 412	3 760 585	55.77	58.09
Northpoint	Permit 282	I	329	50 362	16 304	3 286 104	49.56	63.66
Powerex Corp.	Permit 116	I	0	1 841	0	115 960	0.00	62.99
TransAlta Ener	Permit 168	F	0	12 842	0	845 149	0.00	58.45
TransCan ULC	Permit 271	I	1 408	20 073	91 632	1 217 438	65.08	55.05
Subtotal Firm and Interruptible Exports: Alberta			6 230	148 415	359 277	9 411 965	57.67	59.20
British Columbia								
BC Hydro	Permit 127	N	- 534 845	-4 997 263	0	0	0.00	0.00
		S	3 439	115 155	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			AUG08	JAN08 - AUG08	AUG08	JAN08 - AUG08	AUG08	L12M
BC Hydro	Permit 192	N	744	164 881	0	0	0.00	0.00
	Permit 298	F	83	831	6 027	59 558	72.58	71.73
	Treaty	N	9 273	77 523	0	0	0.00	0.00
Northpoint	Permit 282	I	1 742	5 008	115 848	322 397	66.50	64.15
Powerex Corp.	Permit 118	I	953 685	4 871 405	75 562 823	349 464 394	79.23	67.89
	Permit 119	F	52 813	383 993	3 968 674	27 222 471	75.15	70.85
Teck Cominco	Permit 244	F	102 170	712 312	7 648 974	47 213 948	74.87	64.49
<b>Subtotal Firm and Interruptible Exports: British Columbia</b>			<b>1 110 493</b>	<b>5 973 549</b>	<b>87 302 346</b>	<b>424 282 768</b>	<b>78.62</b>	<b>67.71</b>
<b>Manitoba</b>								
Detroit Edison	Permit 205	F	0	121	0	6 205	0.00	53.48
Manitoba Hydro	Permit 33	F	67 200	157 090	2 507 804	5 741 014	37.32	36.30
	Permit 34	F	50 400	117 817	1 880 853	4 305 743	37.32	36.30
	Permit 35	F	108 900	361 426	4 898 303	17 312 599	44.98	44.10
	Permit 144	F	16 788	137 855	1 314 433	10 391 802	78.30	74.91
	Permit 155	F	20 160	165 805	1 125 657	8 662 662	55.84	51.56
	Permit 224	F	168 000	1 357 482	9 583 228	72 677 844	57.04	52.74
	Permit 259	F	383	5 149	29 647	319 559	77.36	62.22
	Permit 269	I	859 734	4 190 634	34 817 392	208 294 158	40.50	45.70

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			AUG08	JAN08 - AUG08	AUG08	JAN08 - AUG08	AUG08	L12M
Manitoba Hydro	Permit 269	N	189	12 152	0	0	0.00	0.00
	Permit 273	F	0	6	0	706	0.00	110.42
Subtotal Firm and Interruptible Exports: Manitoba			1 291 565	6 493 385	56 157 318	327 712 292	43.48	47.54
New Brunswick								
Emera Energy	Permit 216	S	12 487	180 780	936 275	15 343 844	74.98	80.80
	Permit 217	F	119 594	349 153	8 078 295	26 941 207	67.55	70.08
Fraser Inc.	Permit 225	F	21 270	205 500	2 008 929	17 914 372	94.45	86.98
NB Power	Permit 295	I	35 112	156 343	2 756 901	14 706 022	68.58	75.33
WPS Canada	Permit 321	F	6 382	8 265	375 774	497 855	58.88	60.24
WPS Power Dev.	Licence 177	F	0	35 030	0	2 300 315	0.00	63.26
Subtotal Firm and Interruptible Exports: New Brunswick			182 358	754 291	13 219 898	62 359 771	70.58	75.37
Nova Scotia								
NS Power Inc.	Permit 122	I	135	9 163	6 867	834 088	50.87	73.34
Subtotal Firm and Interruptible Exports: Nova Scotia			135	9 163	6 867	834 088	50.87	73.34

#### Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)





**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			AUG08	JAN08 - AUG08	AUG08	JAN08 - AUG08	AUG08	L12M
Ontario								
2001 RBCP	Permit 315	F	129 000	853 604	6 577 501	47 126 368	50.99	54.94
Allete, Inc.	Permit 261	F	3 026	9 419	141 442	457 073	46.74	54.07
Brookfield EMI	Permit 303	F	119 019	810 710	6 756 049	50 285 245	56.76	60.03
Bruce Power	Permit 299	F	122	57 205	7 742	3 449 503	63.46	62.18
Cargill Trading	Permit 204	F	1 759	5 249	134 227	284 954	76.31	51.50
CITIGROUP	Permit 308	I	54 720	520 055	4 173 165	39 806 500	76.26	76.55
Connectiv Energy	Permit 212	I	0	3 727	0	126 504	0.00	43.71
Constell ECG	Permit 138	I	230 882	1 216 870	11 267 988	62 473 546	48.80	50.64
Constell NE	Permit 264	F	5 835	75 774	311 820	4 266 584	53.44	59.77
D&W Subway	Permit 26	F	5	34	0	0	0.00	0.00
Direct EM Inc.	Permit 200	F	0	22 098	0	884 408	0.00	41.20
DTE Energy Trad	Permit 206	F	22 660	655 216	916 333	38 316 400	40.44	57.58
EPCOR Merchant	Permit 187	F	165 342	926 581	10 702 171	61 693 717	64.73	65.07

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			AUG08	JAN08 - AUG08	AUG08	JAN08 - AUG08	AUG08	L12M
FB Energy	Permit 309	F	21 811	837 756	848 874	47 277 876	38.92	56.28
Hydro One Net	Permit 25	F	0	22	0	1 189	0.00	54.37
Ind Elc Mark Op	Permit 22	N	77 669	51 295	0	0	0.00	0.00
Integrus	Permit 250	I	30 576	135 540	907 954	4 947 341	29.69	38.94
Lighthouse Ener	Permit 272	F	2	735	61	17 719	30.67	20.31
MAG Energy Sol.	Permit 255	I	51 679	314 592	3 479 711	20 191 480	67.33	59.77
Merrill-Lynch	Permit 227	F	1 000	11 831	85 223	596 720	85.22	51.24
Morgan Stanley	Permit 180	I	5 055	96 573	297 626	4 954 343	58.88	52.04
Northpoint	Permit 282	I	36 583	348 112	1 679 672	21 346 686	45.91	58.95
NRG Power Mktg	Permit 171	I	0	1 451	0	61 007	0.00	48.06
Ont Power Gen	Permit 24	F	15	129	664	6 289	45.17	48.11
OPGI/OHIM	Permit 284	I	240 150	2 108 974	15 033 738	129 197 568	61.15	57.20
		S	13 922	99 341	814 878	5 554 764	58.53	54.81
Powerex Corp.	Permit 116	I	105 026	707 209	6 188 304	43 644 630	58.92	58.95
Rainbow	Permit 263	I	1 054	58 983	63 304	2 270 993	60.06	36.91

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			AUG08	JAN08 - AUG08	AUG08	JAN08 - AUG08	AUG08	L12M
Saracen Merchan	Permit 276	I	52 894	65 542	2 948 869	3 903 642	55.75	64.52
Sempra LLC	Permit 157	F	2 475	51 170	110 300	2 921 962	44.57	56.06
SESCO	Permit 249	F	11 523	28 865	620 664	1 571 072	53.86	49.62
Shell Energy NA	Permit 174	F	0	1 755	0	122 648	0.00	69.88
SIG-H LLC	Permit 291	F	0	11 038	0	479 808	0.00	43.47
Silverhill	Permit 279	F	77 560	208 137	5 105 103	15 479 381	65.82	71.54
TransAlta Ener	Permit 168	F	197 797	2 948 037	11 879 380	169 464 617	60.06	56.78
Twin Cities CAN	Permit 323	F	29 787	29 787	1 353 381	1 353 381	45.44	45.44
<b>Subtotal Firm and Interruptible Exports: Ontario</b>			<b>1 597 357</b>	<b>13 122 778</b>	<b>91 591 269</b>	<b>778 981 152</b>	<b>57.12</b>	<b>57.86</b>
<b>Quebec</b>								
Brookfield EMI	Permit 303	F	151 386	1 157 272	11 813 510	106 438 940	72.79	84.40
DC Energy	Permit 314	I	0	279	0	23 084	0.00	83.60
Hydro-Quebec	Licence 180	F	95 884	773 499	6 976 246	53 856 017	32.95	31.34
	Licence 181	F	17 365	133 424	1 106 744	8 338 914	32.95	31.35
	Licence 182	F	14 735	119 120	966 629	7 473 628	32.95	31.34

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			AUG08	JAN08 - AUG08	AUG08	JAN08 - AUG08	AUG08	L12M
Hydro-Quebec	Licence 183	F	26 239	208 953	1 882 640	14 447 833	32.95	31.33
	Licence 184	F	16 647	134 131	1 239 704	9 564 875	32.95	31.34
	Permit 20	F	0	829	0	65 955	0.00	81.22
	Permit 64	I	945 582	9 592 720	117 190 805	862 517 016	112.68	82.03
	Permit 65	F	56 375	91 444	4 869 608	8 372 173	86.38	79.88
MEHQ	Permit 129	I	183 583	2 059 339	13 188 548	178 611 983	71.84	83.24
Powerex Corp.	Permit 116	I	38 375	57 824	2 927 138	5 161 011	76.28	89.25
Silverhill	Permit 279	F	0	90	0	2 214	0.00	69.99
Subtotal Firm and Interruptible Exports: Quebec			1 546 171	14 328 924	162 161 573	1 254 873 644	93.25	76.61
Saskatchewan								
Northpoint	Permit 282	I	14 511	134 080	1 022 771	9 150 607	70.48	68.38
Subtotal Firm and Interruptible Exports: Saskatchewan			14 511	134 080	1 022 771	9 150 607	70.48	68.38
Total Firm and Interruptible Exports:			5 748 820	40 964 585	411 821 318	2 867 606 288	68.39	64.20

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



**TABLE 2B**  
**Import Summary Report**  
**by Destination, Authorization and Exchange Type**

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			AUG08	JAN08 - AUG08	AUG08	JAN08 - AUG08	AUG08	L12M
Alberta								
Candela Energy	-	P	555	2 343	84 403	318 211	152.08	133.13
Cargill Trading		P	2 621	47 940	517 479	5 566 916	197.44	114.09
CITIGROUP		P	100	8 063	13 512	633 304	135.12	76.77
Constell ECG		P	0	100	0	7 283	0.00	72.83
Enmax Marketing		P	1 925	13 100	154 048	1 037 303	80.03	74.83
EPCOR Merchant		P	941	10 689	79 617	788 949	84.61	65.28
Morgan Stanley		P	0	496	0	79 019	0.00	106.64
Northpoint		P	26 191	308 895	1 342 819	16 218 793	51.27	57.07
Powerex Corp.		P	740	9 400	26 383	396 151	35.65	33.10
SYNERGY PMI		P	3 260	9 912	304 663	1 039 991	93.45	104.92
TransAlta Ener		P	2 348	12 817	162 724	870 346	69.30	69.65
TransCan ULC		P	3 440	57 073	314 457	3 131 630	91.41	56.83
Subtotal Purchased Imports: Alberta			42 121	480 828	3 000 106	30 087 897	71.23	63.34

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			AUG08	JAN08 - AUG08	AUG08	JAN08 - AUG08	AUG08	L12M
British Columbia								
BC Hydro	-	N	- 527 052	-4 815 235	0	0	0.00	0.00
		S	3 439	115 155	0	0	0.00	0.00
FortisBC		P	70	32 174	6 390	368 464	91.29	14.85
Northpoint		P	0	63	0	5 047	0.00	80.11
Powerex Corp.		P	714 994	8 223 096	45 608 321	437 638 314	63.79	53.00
Teck Cominco		P	21 440	143 706	1 341 855	3 936 523	62.59	27.39
Subtotal Purchased Imports: British Columbia			736 504	8 399 039	46 956 566	441 948 348	63.76	52.52
Manitoba								
Detroit Edison		P	20	290	1 254	7 921	62.70	39.20
Manitoba Hydro		N	0	6 244	0	0	0.00	0.00
		P	2 356	36 670	254 097	3 096 507	107.85	70.75
Powerex Corp.		P	0	2	0	48	0.00	23.77
Subtotal Purchased Imports: Manitoba			2 376	36 962	255 351	3 104 475	107.47	70.45

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



**TABLE 2B**  
**Import Summary Report**  
**by Destination, Authorization and Exchange Type**

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			AUG08	JAN08 - AUG08	AUG08	JAN08 - AUG08	AUG08	L12M
New Brunswick								
Emera Energy	-	P	59 303	629 239	4 403 720	52 466 019	74.26	79.14
NB Power		P	0	14 301	0	843 102	0.00	84.31
WPS Canada		P	1 968	5 178	115 899	323 990	58.88	62.57
WPS Power Dev.		P	0	4 607	0	293 737	0.00	58.15
Subtotal Purchased Imports: New Brunswick			61 271	653 325	4 519 619	53 926 848	73.76	79.32
Nova Scotia								
Brookfield EMI		P	0	1 680	0	130 089	0.00	77.43
NS Power Inc.		P	27 398	165 266	2 165 153	15 505 876	79.03	94.16
Subtotal Purchased Imports: Nova Scotia			27 398	166 946	2 165 153	15 635 965	79.03	94.02
Ontario								
2001 RBCP		P	1 631	183 574	110 725	9 037 887	67.89	47.85
Alliate, Inc.		P	0	4 193	0	260 133	0.00	66.82

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertent)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			AUG08	JAN08 - AUG08	AUG08	JAN08 - AUG08	AUG08	L12M
Brookfield EMI	-	P	500	14 877	24 197	490 101	48.39	36.03
Cargill Trading		P	2 634	420 923	133 278	27 309 151	50.60	57.33
CITIGROUP		P	0	1 196	0	52 818	0.00	56.83
Connectiv Energy		P	0	293	0	8 116	0.00	27.70
Constell ECG		P	8 849	357 189	621 218	22 598 337	70.20	60.38
Constell NE		P	5 250	45 043	372 424	3 001 511	70.94	53.07
D&W Subway		P	0	1	0	0	0.00	0.00
DTE Energy Trad		P	7 716	728 521	382 056	41 642 468	49.51	54.53
EPCOR Merchant		P	61 660	405 576	3 856 318	23 299 949	62.54	57.25
FB Energy		P	15 592	667 259	1 170 190	44 022 392	75.05	66.49
Ind Elc Mark Op		N	-69 216	-29 291	0	0	0.00	0.00
Integrus		P	2 621	83 604	153 933	5 027 191	58.73	56.92
MAG Energy Sol.		P	39 878	356 679	2 187 307	24 364 982	54.85	69.26
Manitoba Hydro		P	114 441	1 050 943	4 848 030	56 695 796	42.36	51.26

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



**TABLE 2B**  
**Import Summary Report**  
**by Destination, Authorization and Exchange Type**

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h <sup>2</sup>	
			AUG08	JAN08 - AUG08	AUG08	JAN08 - AUG08	AUG08	L12M
Merrill-Lynch	-	P	2 010	12 308	136 735	733 650	68.03	60.86
Northpoint		P	4 724	46 281	240 072	2 854 172	50.82	56.12
OPGI/OHIM		P	5 894	114 856	173 644	3 685 057	29.46	37.68
		S	924	125 087	16 261	6 425 384	17.60	51.37
Powerex Corp.		P	18 757	201 199	1 114 206	9 739 750	59.40	47.90
Rainbow		P	635	7 244	34 023	498 251	53.58	66.43
Sempra LLC		P	50	4 052	2 503	267 081	50.06	64.94
SESCO		P	489	16 930	33 334	1 164 808	68.17	70.97
Shell Energy NA		P	0	290	0	13 232	0.00	45.63
Silverhill		P	24 544	165 565	1 583 570	12 083 992	64.52	70.15
TransAlta Ener		P	27 998	971 809	1 701 379	59 301 354	60.77	60.67
<b>Subtotal Purchased Imports: Ontario</b>			<b>345 873</b>	<b>5 860 405</b>	<b>18 879 142</b>	<b>348 152 179</b>	<b>54.58</b>	<b>56.61</b>
<b>Quebec</b>								
Brookfield EMI		P	489	2 906	39 915	525 547	81.63	62.66

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			AUG08	JAN08 - AUG08	AUG08	JAN08 - AUG08	AUG08	L12M
DC Energy	-	P	0	279	0	13 699	0.00	51.51
Hydro-Quebec		P	157 000	508 649	8 616 049	34 617 627	54.88	61.04
MEHQ		P	1 615	63 778	160 596	4 225 640	99.44	59.68
Powerex Corp.		P	433	2 434	22 470	143 739	51.89	63.46
Silverhill		P	0	144	0	6 092	0.00	49.82
<b>Subtotal Purchased Imports: Quebec</b>			<b>159 537</b>	<b>578 190</b>	<b>8 839 030</b>	<b>39 532 344</b>	<b>55.40</b>	<b>60.97</b>
<b>Saskatchewan</b>								
Northpoint		P	14 700	211 325	551 269	10 462 597	37.50	42.29
Powerex Corp.		P	154	157	5 369	5 440	34.86	28.86
TransAlta Ener		P	6	566	0	38 255	0.00	67.59
<b>Subtotal Purchased Imports: Saskatchewan</b>			<b>14 860</b>	<b>212 048</b>	<b>556 638</b>	<b>10 506 293</b>	<b>37.46</b>	<b>42.15</b>
<b>Total Purchased Imports:</b>			<b>1 389 940</b>	<b>16 387 743</b>	<b>85 171 605</b>	<b>942 894 349</b>	<b>61.28</b>	<b>56.33</b>

## Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)





# TABLE 3A Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW,h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		AUG08	JAN08 - AUG08	AUG08	JAN08 - AUG08	AUG08	L12M
Alaska	British Columbia	83	831	6 027	59 558	72.58	71.73
Subtotal Exports: Alaska		83	831	6 027	59 558	72.58	71.73
Arizona	British Columbia	9 025	51 033	978 239	5 005 791	108.39	89.78
Subtotal Exports: Arizona		9 025	51 033	978 239	5 005 791	108.39	89.78
California	British Columbia	461 798	3 505 083	37 708 276	265 913 398	81.66	73.62
Subtotal Exports: California		461 798	3 505 083	37 708 276	265 913 398	81.66	73.62
Colorado	British Columbia	234	1 515	53 207	195 116	227.38	110.96
Subtotal Exports: Colorado		234	1 515	53 207	195 116	227.38	110.96
Idaho	British Columbia	16 460	48 774	1 198 523	4 155 740	72.81	81.39
Subtotal Exports: Idaho		16 460	48 774	1 198 523	4 155 740	72.81	81.39
Illinois	Ontario	1 004	40 231	61 770	1 697 104	61.52	37.55
Subtotal Exports: Illinois		1 004	40 231	61 770	1 697 104	61.52	37.55
Indiana	Alberta	0	1 841	0	115 960	0.00	62.99
	British Columbia	0	4 497	0	388 444	0.00	78.37
	Ontario	0	11 669	0	821 531	0.00	66.82
Subtotal Exports: Indiana		0	18 007	0	1 325 934	0.00	71.95
Maine	New Brunswick	182 358	754 291	13 219 898	62 359 771	70.58	75.37
	Nova Scotia	135	9 163	6 867	834 088	50.87	73.34
Subtotal Exports: Maine		182 493	763 454	13 226 765	63 193 859	70.57	75.34
Massachusetts	Ontario	3 414	40 515	234 712	3 199 695	68.75	78.05
	Quebec	38 375	58 065	2 927 138	5 180 184	76.28	89.22
Subtotal Exports: Massachusetts		41 789	98 580	3 161 850	8 379 878	75.66	84.39

## Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 3A

## Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) —		Revenue (CAN\$) <sup>1</sup> —		CAN\$/MW.h <sup>2</sup>	
		AUG08	JAN08 - AUG08	AUG08	JAN08 - AUG08	AUG08	L12M
<b>Michigan</b>	Manitoba	0	121	0	6 205	0.00	53.48
	Ontario	609 643	4 057 474	31 337 451	228 785 053	51.40	55.96
	Quebec	72 413	323 013	5 483 749	28 856 025	75.73	89.33
<b>Subtotal Exports: Michigan</b>		<b>682 056</b>	<b>4 380 608</b>	<b>36 821 200</b>	<b>257 647 283</b>	<b>53.99</b>	<b>58.20</b>
<b>Minnesota</b>	Ontario	23 343	117 307	1 097 824	6 833 695	35.21	50.39
<b>Subtotal Exports: Minnesota</b>		<b>23 343</b>	<b>117 307</b>	<b>1 097 824</b>	<b>6 833 695</b>	<b>35.21</b>	<b>50.39</b>
<b>Missouri</b>	British Columbia	40	77	0	0	0.00	0.00
	Ontario	36 205	73 338	1 693 049	3 348 896	46.76	45.68
<b>Subtotal Exports: Missouri</b>		<b>36 245</b>	<b>73 415</b>	<b>1 693 049</b>	<b>3 348 896</b>	<b>46.71</b>	<b>45.63</b>
<b>Montana</b>	British Columbia	30 609	170 289	2 250 952	10 922 264	73.54	63.58
<b>Subtotal Exports: Montana</b>		<b>30 609</b>	<b>170 289</b>	<b>2 250 952</b>	<b>10 922 264</b>	<b>73.54</b>	<b>63.58</b>
<b>ND/Minn</b>	Manitoba	1 291 565	6 493 264	56 157 318	327 706 087	43.48	47.54
<b>Subtotal Exports: ND/Minn</b>		<b>1 291 565</b>	<b>6 493 264</b>	<b>56 157 318</b>	<b>327 706 087</b>	<b>43.48</b>	<b>47.54</b>
<b>Nebraska</b>	British Columbia	0	227	0	0	0.00	0.00
	Ontario	0	30	0	1 680	0.00	67.25
<b>Subtotal Exports: Nebraska</b>		<b>0</b>	<b>257</b>	<b>0</b>	<b>1 680</b>	<b>0.00</b>	<b>64.82</b>
<b>Nevada</b>	British Columbia	47 827	93 771	4 947 373	9 724 268	103.44	91.58
<b>Subtotal Exports: Nevada</b>		<b>47 827</b>	<b>93 771</b>	<b>4 947 373</b>	<b>9 724 268</b>	<b>103.44</b>	<b>91.58</b>
<b>New England</b>	Ontario	3 976	27 249	232 225	2 142 327	58.41	78.62
	Quebec	631 048	7 298 384	75 280 160	692 189 541	109.41	87.59
<b>Subtotal Exports: New England</b>		<b>635 024</b>	<b>7 325 633</b>	<b>75 512 385</b>	<b>694 331 868</b>	<b>109.09</b>	<b>87.57</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 3A Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		AUG08	JAN08 - AUG08	AUG08	JAN08 - AUG08	AUG08	L12M
New Mexico	British Columbia	5 497	29 392	636 121	3 097 295	115.72	97.03
Subtotal Exports: New Mexico		5 497	29 392	636 121	3 097 295	115.72	97.03
New York	Ontario	776 617	7 196 984	48 342 872	436 271 151	62.15	58.41
	Quebec	631 138	5 259 750	66 057 593	432 776 762	96.43	74.98
Subtotal Exports: New York		1 407 755	12 456 734	114 400 465	869 047 913	77.52	65.15
North Dakota	Alberta	0	5 242	0	345 733	0.00	61.46
	Saskatchewan	14 511	134 080	1 022 771	9 150 607	70.48	68.38
Subtotal Exports: North Dakota		14 511	139 322	1 022 771	9 496 341	70.48	67.92
Oregon	British Columbia	156 829	400 377	12 826 602	32 597 145	81.79	70.93
Subtotal Exports: Oregon		156 829	400 377	12 826 602	32 597 145	81.79	70.93
Pennsylvania	British Columbia	0	217	0	29 627	0.00	102.89
	Ontario	121 344	720 185	7 742 490	48 597 317	63.81	65.72
Subtotal Exports: Pennsylvania		121 344	720 402	7 742 490	48 626 944	63.81	65.77
Texas	Ontario	21 811	837 756	848 874	47 277 876	38.92	56.28
Subtotal Exports: Texas		21 811	837 756	848 874	47 277 876	38.92	56.28
Utah	British Columbia	4 342	10 984	465 946	1 124 280	107.31	95.34
Subtotal Exports: Utah		4 342	10 984	465 946	1 124 280	107.31	95.34
Vermont	Ontario	0	40	0	4 827	0.00	120.68
	Quebec	173 197	1 389 712	12 412 932	95 871 132	33.90	32.50
Subtotal Exports: Vermont		173 197	1 389 752	12 412 932	95 875 959	33.90	32.50
Washington	Alberta	6 230	141 332	359 277	8 950 272	57.67	59.04

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



# TABLE 3A

## Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		AUG08	JAN08 - AUG08	AUG08	JAN08 - AUG08	AUG08	L12M
<b>Washington</b>	<b>British Columbia</b>	374 928	1 637 353	25 892 173	89 047 342	69.06	55.60
<b>Subtotal Exports: Washington</b>		<b>381 158</b>	<b>1 778 685</b>	<b>26 251 450</b>	<b>97 997 614</b>	<b>68.87</b>	<b>55.84</b>
<b>Wyoming</b>	<b>British Columbia</b>	2 822	19 129	338 907	2 022 501	120.09	99.13
<b>Subtotal Exports: Wyoming</b>		<b>2 822</b>	<b>19 129</b>	<b>338 907</b>	<b>2 022 501</b>	<b>120.09</b>	<b>99.13</b>
<b>Total Exports</b>		<b>5 748 820</b>	<b>40 964 585</b>	<b>411 821 318</b>	<b>2 867 606 288</b>	<b>68.39</b>	<b>64.20</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



# TABLE 3B

## Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) —		Revenue (CAN\$) <sup>1</sup> —		CAN\$/MW.h <sup>2</sup>	
		AUG08	JAN08 - AUG08	AUG08	JAN08 - AUG08	AUG08	L12M
<b>Arizona</b>	British Columbia	16 647	142 922	786 833	7 178 684	47.27	45.06
<b>Subtotal Imports: Arizona</b>		<b>16 647</b>	<b>142 922</b>	<b>786 833</b>	<b>7 178 684</b>	<b>47.27</b>	<b>45.06</b>
<b>California</b>	Alberta	0	25	0	1 402	0.00	56.08
	British Columbia	673	146 454	34 321	11 057 251	51.00	68.66
<b>Subtotal Imports: California</b>		<b>673</b>	<b>146 479</b>	<b>34 321</b>	<b>11 058 653</b>	<b>51.00</b>	<b>68.65</b>
<b>Colorado</b>	British Columbia	0	3 182	0	128 503	0.00	39.90
<b>Subtotal Imports: Colorado</b>		<b>0</b>	<b>3 182</b>	<b>0</b>	<b>128 503</b>	<b>0.00</b>	<b>39.90</b>
<b>Idaho</b>	British Columbia	8 255	46 320	253 732	2 002 570	30.74	36.69
<b>Subtotal Imports: Idaho</b>		<b>8 255</b>	<b>46 320</b>	<b>253 732</b>	<b>2 002 570</b>	<b>30.74</b>	<b>36.69</b>
<b>Illinois</b>	Ontario	383	4 173	14 421	215 573	37.65	55.96
<b>Subtotal Imports: Illinois</b>		<b>383</b>	<b>4 173</b>	<b>14 421</b>	<b>215 573</b>	<b>37.65</b>	<b>55.96</b>
<b>Indiana</b>	Alberta	740	9 400	26 383	396 151	35.65	33.10
	British Columbia	818	3 790	18 541	127 847	22.67	28.51
	Ontario	3 732	60 750	146 465	3 799 298	39.25	54.99
	Saskatchewan	160	720	5 369	43 624	33.56	33.07
<b>Subtotal Imports: Indiana</b>		<b>5 450</b>	<b>74 660</b>	<b>196 759</b>	<b>4 366 920</b>	<b>36.10</b>	<b>49.97</b>
<b>Maine</b>	New Brunswick	61 271	653 325	4 519 619	53 926 848	73.76	79.32
<b>Subtotal Imports: Maine</b>		<b>61 271</b>	<b>653 325</b>	<b>4 519 619</b>	<b>53 926 848</b>	<b>73.76</b>	<b>79.32</b>
<b>Massachusetts</b>	Ontario	0	3 200	0	276 781	0.00	76.98
	Quebec	0	5	0	267	0.00	76.63
<b>Subtotal Imports: Massachusetts</b>		<b>0</b>	<b>3 205</b>	<b>0</b>	<b>277 048</b>	<b>0.00</b>	<b>76.98</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 3B Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) —		Revenue (CAN\$) <sup>1</sup> —		CAN\$/MW.h <sup>2</sup>	
		AUG08	JAN08 - AUG08	AUG08	JAN08 - AUG08	AUG08	L12M
<b>Michigan</b>	Manitoba	20	290	1 254	7 921	62.70	39.20
	Ontario	221 381	2 788 610	10 791 091	160 866 095	48.74	54.22
	Quebec	692	2 313	82 780	184 426	119.62	79.73
<b>Subtotal Imports: Michigan</b>		<b>222 093</b>	<b>2 791 213</b>	<b>10 875 125</b>	<b>161 058 442</b>	<b>48.97</b>	<b>54.23</b>
<b>Minnesota</b>	Alberta	2 621	47 940	517 479	5 566 916	197.44	114.09
	Ontario	3 457	451 384	168 544	29 949 251	48.75	57.83
<b>Subtotal Imports: Minnesota</b>		<b>6 078</b>	<b>499 324</b>	<b>686 023</b>	<b>35 516 168</b>	<b>112.87</b>	<b>60.05</b>
<b>Missouri</b>	Ontario	0	5	0	955	0.00	191.10
<b>Subtotal Imports: Missouri</b>		<b>0</b>	<b>5</b>	<b>0</b>	<b>955</b>	<b>0.00</b>	<b>191.10</b>
<b>Montana</b>	British Columbia	55 888	313 123	2 579 140	14 705 211	46.15	46.22
<b>Subtotal Imports: Montana</b>		<b>55 888</b>	<b>313 123</b>	<b>2 579 140</b>	<b>14 705 211</b>	<b>46.15</b>	<b>46.22</b>
<b>ND/Minn</b>	Manitoba	2 356	36 670	254 097	3 096 507	107.85	70.75
<b>Subtotal Imports: ND/Minn</b>		<b>2 356</b>	<b>36 670</b>	<b>254 097</b>	<b>3 096 507</b>	<b>107.85</b>	<b>70.75</b>
<b>Nebraska</b>	British Columbia	35	149	1 635	3 673	46.71	13.73
<b>Subtotal Imports: Nebraska</b>		<b>35</b>	<b>149</b>	<b>1 635</b>	<b>3 673</b>	<b>46.71</b>	<b>13.73</b>
<b>Nevada</b>	British Columbia	5 898	33 143	331 990	1 844 180	56.29	45.75
<b>Subtotal Imports: Nevada</b>		<b>5 898</b>	<b>33 143</b>	<b>331 990</b>	<b>1 844 180</b>	<b>56.29</b>	<b>45.75</b>
<b>New England</b>	Quebec	11 512	21 956	608 697	1 149 909	52.87	56.17
<b>Subtotal Imports: New England</b>		<b>11 512</b>	<b>21 956</b>	<b>608 697</b>	<b>1 149 909</b>	<b>52.87</b>	<b>56.17</b>
<b>New Mexico</b>	British Columbia	7 559	67 138	274 497	2 883 042	36.31	36.96
<b>Subtotal Imports: New Mexico</b>		<b>7 559</b>	<b>67 138</b>	<b>274 497</b>	<b>2 883 042</b>	<b>36.31</b>	<b>36.96</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 3B

## Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) —		Revenue (CAN\$) <sup>1</sup> —		CAN\$/MW.h <sup>2</sup>	
		AUG08	JAN08 - AUG08	AUG08	JAN08 - AUG08	AUG08	L12M
New York	Alberta	0	496	0	79 019	0.00	106.64
	Nova Scotia	0	1 680	0	130 089	0.00	77.43
	Ontario	92 172	1 822 629	6 070 655	105 276 371	65.86	57.26
	Quebec	147 333	553 916	8 147 554	38 197 742	55.30	62.62
Subtotal Imports: New York		239 505	2 378 721	14 218 210	143 683 221	59.36	59.08
North Dakota	Alberta	17 594	92 874	636 937	4 371 428	36.20	48.81
	Saskatchewan	14 700	211 325	551 269	10 462 597	37.50	42.29
Subtotal Imports: North Dakota		32 294	304 199	1 188 206	14 834 025	36.79	43.91
Oregon	Alberta	1 425	3 694	149 716	414 465	105.06	112.20
	British Columbia	14 552	185 911	721 461	12 042 677	49.58	57.75
Subtotal Imports: Oregon		15 977	189 605	871 176	12 457 142	54.53	58.52
Pennsylvania	British Columbia	188	1 731	-13 857	33 863	-73.71	22.20
	Manitoba	0	2	0	48	0.00	23.77
	Nova Scotia	27 398	165 266	2 165 153	15 505 876	79.03	94.16
	Ontario	7 675	60 484	421 935	3 601 749	54.98	59.30
Saskatchewan		0	3	0	71	0.00	26.19
Subtotal Imports: Pennsylvania		35 261	227 486	2 573 231	19 141 606	72.98	84.25
Texas	Alberta	700	1 425	59 246	150 089	84.64	105.33
	Ontario	15 592	667 259	1 170 190	44 022 392	75.05	66.49
Subtotal Imports: Texas		16 292	668 684	1 229 437	44 172 481	75.46	66.57
Utah	British Columbia	3 378	22 605	143 939	1 130 673	42.61	44.53
		3 378	22 605	143 939	1 130 673	42.61	44.53

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

**TABLE 3B**  
**Import Purchases Summary Report**  
**by Source and Destination**

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		AUG08	JAN08 - AUG08	AUG08	JAN08 - AUG08	AUG08	L12M
<b>Vermont</b>	Ontario	1 481	1 911	95 840	143 714	64.71	76.98
<b>Subtotal Imports: Vermont</b>		<b>1 481</b>	<b>1 911</b>	<b>95 840</b>	<b>143 714</b>	<b>64.71</b>	<b>76.98</b>
<b>Washington</b>	Alberta	19 041	324 974	1 610 345	19 108 426	84.57	61.59
	British Columbia	618 080	7 397 280	41 698 729	387 590 310	67.46	53.13
<b>Subtotal Imports: Washington</b>		<b>637 121</b>	<b>7 722 254</b>	<b>43 309 074</b>	<b>406 698 737</b>	<b>67.98</b>	<b>53.62</b>
<b>Wisconsin</b>	British Columbia	0	30	0	212	0.00	7.05
<b>Subtotal Imports: Wisconsin</b>		<b>0</b>	<b>30</b>	<b>0</b>	<b>212</b>	<b>0.00</b>	<b>7.05</b>
<b>Wyoming</b>	British Columbia	4 533	35 261	125 605	1 219 652	27.71	29.76
<b>Subtotal Imports: Wyoming</b>		<b>4 533</b>	<b>35 261</b>	<b>125 605</b>	<b>1 219 652</b>	<b>27.71</b>	<b>29.76</b>
<b>Total Imports</b>		<b>1 389 940</b>	<b>16 387 743</b>	<b>85 171 605</b>	<b>942 894 349</b>	<b>61.28</b>	<b>56.33</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



## TABLE 4 Source of Production Report Canadian Exports

Fuel Type	AUG08		
	Energy (MW.h)	Revenue (CAN\$)	CAN\$/MW.h
Canadian Coal	75	4 928	65.71
Hydraulic	3 413 955	247 944 111	72.63
Imported Coal	27 721	1 462 348	52.75
Imported Oil	9 616	755 039	78.52
Natural Gas	4 793	333 494	69.58
Other	1 362 371	87 786 227	64.44
<b>Total</b>	<b>4 818 531</b>	<b>338 286 147</b>	<b>70.21</b>

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.





# TABLE 5 Source of Production Report by Exporter

AUG08					
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CAN\$)	CANS/MW.h
2001 RBCP	Other	Permit 315	129 000	6 577 501	50.99
		Subtotal	129 000	6 577 501	50.99
	Subtotal		129 000	6 577 501	50.99
Allete, Inc.	Other	Permit 261	3 026	141 442	46.74
		Subtotal	3 026	141 442	46.74
	Subtotal		3 026	141 442	46.74
BC Hydro	Hydraulic	Permit 192	744	0	0.00
		Permit 298	83	6 027	72.58
		Treaty 0	9 273	0	0.00
		Subtotal	10 100	6 027	0.60
	Subtotal		10 100	6 027	0.60
Brookfield EMI	Hydraulic	Permit 303	90 486	7 390 826	81.68
		Subtotal	90 486	7 390 826	81.68
	Other	Permit 303	179 919	11 178 734	62.13
		Subtotal	179 919	11 178 734	62.13
	Subtotal		270 405	18 569 559	68.67
Bruce Power	Other	Permit 299	122	7 742	63.46
		Subtotal	122	7 742	63.46
	Subtotal		122	7 742	63.46

Footnotes:  
 1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

# TABLE 5 Source of Production Report by Exporter

		AUG08			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h <sup>1</sup>
Cargill Trading	Other	Permit 204	1 759	134 227	76.31
		Subtotal	1 759	134 227	76.31
	Subtotal		1 759	134 227	76.31
CITIGROUP	Other	Permit 308	54 720	4 173 165	76.26
		Subtotal	54 720	4 173 165	76.26
	Subtotal		54 720	4 173 165	76.26
DTE Energy Trad	Other	Permit 206	22 660	916 333	40.44
		Subtotal	22 660	916 333	40.44
	Subtotal		22 660	916 333	40.44
Emera Energy	Other	Permit 216	12 487	936 275	74.98
		Permit 217	119 594	8 078 295	67.55
	Subtotal		132 081	9 014 570	68.25
	Subtotal		132 081	9 014 570	68.25
ENMAX Energy Ma	Canadian Coal	Permit 278	75	4 928	65.71
		Subtotal	75	4 928	65.71
	Subtotal		75	4 928	65.71
Hydro-Quebec	Hydraulic	Licence 180	95 884	3 159 378	32.95
		Licence 181	17 365	572 177	32.95
		Licence 182	14 735	485 518	32.95
		Licence 183	26 239	864 575	32.95
		Licence 184	16 647	548 519	32.95
		Permit 64	945 582	106 545 864	112.68

Footnotes:  
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

# TABLE 5 Source of Production Report by Exporter

		AUG08			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Hydro-Quebec	Hydraulic	Permit 65	38 375	3 370 251	87.82
		Subtotal	1 154 827	115 546 281	100.06
	Subtotal		1 154 827	115 546 281	100.06
Integritys	Other	Permit 250	30 576	907 954	29.70
		Subtotal	30 576	907 954	29.69
	Subtotal		30 576	907 954	29.69
Lighthouse Ener	Other	Permit 272	2	61	30.67
		Subtotal	2	61	30.67
	Subtotal		2	61	30.67
MAG Energy Sol.	Other	Permit 255	51 679	3 479 711	67.33
		Subtotal	51 679	3 479 711	67.33
	Subtotal		51 679	3 479 711	67.33
Manitoba Hydro	Hydraulic	Permit 33	66 018	2 463 691	37.32
		Permit 34	49 513	1 847 768	37.32
		Permit 35	106 984	4 812 141	44.98
		Permit 144	16 493	1 291 312	78.30
		Permit 155	19 805	1 105 857	55.84
		Permit 224	165 045	9 414 656	57.04
		Permit 269	844 611	34 204 942	40.50
		Subtotal	1 268 470	55 140 366	43.47

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

# TABLE 5 Source of Production Report by Exporter

		AUG08			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h <sup>1</sup>
Manitoba Hydro	Imported Coal	Permit 33	1 061	39 579	37.32
		Permit 34	795	29 684	37.32
		Permit 35	1 719	77 307	44.98
		Permit 144	265	20 745	78.30
		Permit 155	318	17 766	55.84
		Permit 224	2 651	151 247	57.04
		Permit 269	13 569	549 504	40.50
		<b>Subtotal</b>	<b>20 378</b>	<b>885 833</b>	<b>43.47</b>
	Natural Gas	Permit 33	64	2 373	37.32
		Permit 34	48	1 780	37.32
		Permit 35	103	4 635	44.98
		Permit 144	16	1 244	78.29
		Permit 155	19	1 065	55.84
		Permit 224	159	9 068	57.04
		Permit 269	814	32 946	40.50
		<b>Subtotal</b>	<b>1 222</b>	<b>53 111</b>	<b>43.47</b>
	Other	Permit 33	58	2 161	37.32
		Permit 34	43	1 621	37.32
		Permit 35	94	4 221	44.98
		Permit 144	14	1 133	78.30
		Permit 155	17	970	55.84
		Permit 224	145	8 257	57.04
		Permit 269	741	30 000	40.50
		<b>Subtotal</b>	<b>1 113</b>	<b>48 361</b>	<b>43.47</b>

Footnotes:  
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



# TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	AUG08		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h <sup>1</sup>
Merrill-Lynch	Subtotal		1 291 182	56 127 671	43.47
	Other	Permit 227	1 000	85 223	85.22
	Subtotal		1 000	85 223	85.22
	Subtotal		1 000	85 223	85.22
Morgan Stanley	Other	Permit 180	5 055	297 626	58.88
	Subtotal		5 055	297 626	58.88
	Subtotal		5 055	297 626	58.88
	Subtotal				
NB Power Gen.	Hydraulic	Permit 295	12	922	78.52
	Subtotal		12	922	78.52
	Imported Coal	Permit 295	7 343	576 515	78.52
	Subtotal		7 343	576 515	78.52
Ont Power Gen	Imported Oil	Permit 295	9 616	755 039	78.52
	Subtotal		9 616	755 039	78.52
	Natural Gas	Permit 295	3 571	280 384	78.52
	Subtotal		3 571	280 384	78.52
Ont Power Gen	Other	Permit 295	14 571	1 144 042	78.52
	Subtotal		14 571	1 144 042	78.52
	Subtotal		35 112	2 756 901	78.52
	Subtotal				
Ont Power Gen	Other	Permit 24	15	664	45.17
	Subtotal		15	664	45.17
	Subtotal		15	664	45.17
	Subtotal				

Footnotes:  
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



**TABLE 5**  
**Source of Production Report**  
**by Exporter**

Exporter	Fuel Type	Authorization	AUG08		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
OPG/OETIC	Other	Permit 284	240 150	15 033 738	62.60
		Subtotal	240 150	15 033 738	62.60
	Subtotal		240 150	15 033 738	62.60
Powerex Corp.	Hydraulic	Permit 118	735 078	58 242 041	79.23
		Permit 119	52 813	3 968 674	75.15
		Subtotal	787 891	62 210 715	78.96
	Other	Permit 116	143 401	9 115 442	63.57
		Permit 118	218 607	17 320 782	79.23
		Subtotal	362 008	26 436 224	73.03
	Subtotal		1 149 899	88 646 939	77.09
Rainbow	Other	Permit 263	1 054	63 304	60.06
		Subtotal	1 054	63 304	60.06
	Subtotal		1 054	63 304	60.06
Saracen Merchan	Other	Permit 276	52 894	2 948 869	55.75
		Subtotal	52 894	2 948 869	55.75
	Subtotal		52 894	2 948 869	55.75
Silverhill	Other	Permit 279	77 560	5 105 103	65.82
		Subtotal	77 560	5 105 103	65.82
	Subtotal		77 560	5 105 103	65.82

Footnotes:

1. Revenue figures are for illustrative purposes only and

# TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	AUG08		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h <sup>1</sup>
Teck Cominco	Hydraulic	Permit 244	102 170	7 648 974	74.87
		Subtotal	102 170	7 648 974	74.87
	Subtotal		102 170	7 648 974	74.87
TransCan ULC	Other	Permit 271	1 408	91 632	65.08
		Subtotal	1 408	91 632	65.08
	Subtotal		1 408	91 632	65.08
Total All Exporters			4 818 531	338 286 147	70.21

Footnotes:  
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



National Energy  
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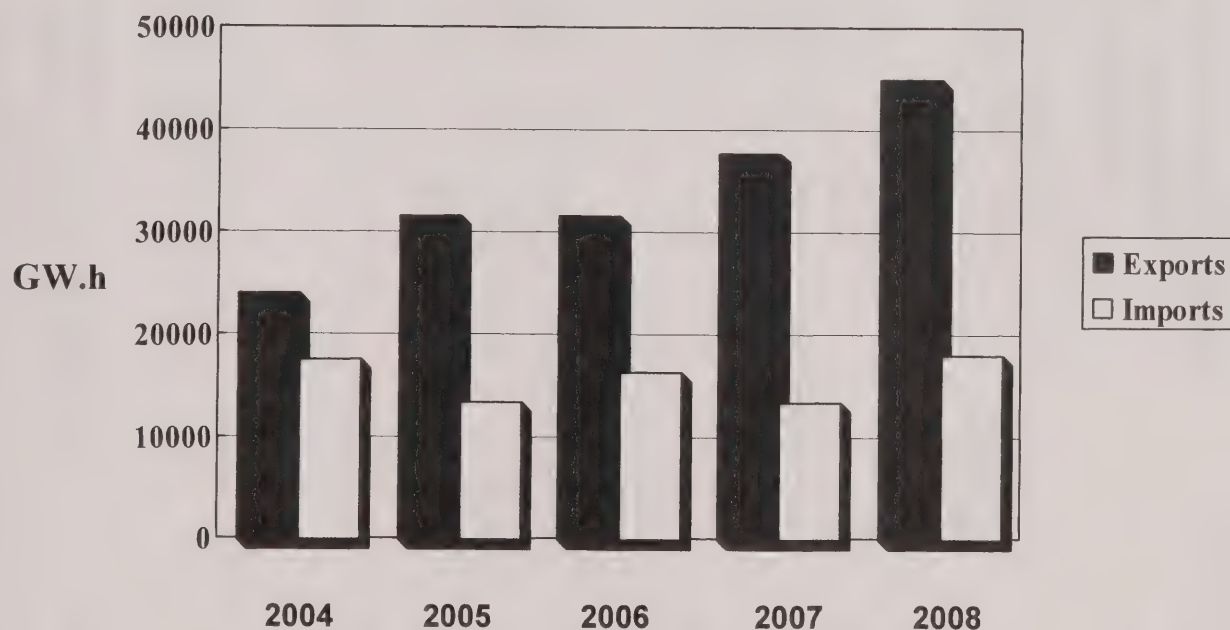
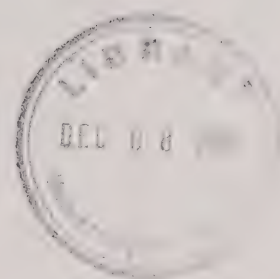
# Electricity Exports and Imports

Monthly Statistics for

September 2008

Exports: 4044 GW.h

Imports: 1706 GW.h



January - September

(Year Totals)





National Energy Board  
Office national de l'énergie

# TABLE 1

## Exports and Imports of Electricity

### Summary: Canada

#### SEPTEMBER 2008

Page 1  
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Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
	SEP08	JAN08 - SEP08	SEP08	JAN08 - SEP08	SEP08	L12M
<b>Exports of Electric Energy</b>						
Firm	1 351 596	15 540 914	81 837 915	979 756 552	55.10	58.01
Interruptible	2 692 438	29 465 434	168 890 703	2 143 401 470	58.79	67.89
Non-Revenue/Inadvertent	- 438 206	- 5 129 618	0	0	0.00	0.00
Service	35 674	430 950	1 644 021	22 542 629	46.08	53.51
<b>Total Exports</b>	<b>3 641 502</b>	<b>40 307 680</b>	<b>252 372 638</b>	<b>3 145 700 652</b>	<b>64.37</b>	<b>73.96</b>
Total Sales - Firm and Interruptible	4 044 035	45 006 348	250 728 617	3 123 158 023	57.56	64.61
<b>Imports of Electric Energy</b>						
Non-Revenue/Inadvertent	- 396 752	- 5 235 034	0	0	0.00	0.00
Purchase	1 706 443	18 089 407	89 053 284	1 031 523 038	52.19	56.74
Service	9 775	250 017	0	6 425 384	0.00	23.94
<b>Total Imports</b>	<b>1 319 466</b>	<b>13 104 390</b>	<b>89 053 284</b>	<b>1 037 948 422</b>	<b>67.49</b>	<b>76.55</b>
<b>Excess of Exports Over Imports</b>	<b>2 322 036</b>	<b>27 203 290</b>	<b>163 319 354</b>	<b>2 107 752 230</b>		
<b>Number of Export Licences:</b>	<b>6</b>					
<b>Number of Export Permits/Orders:</b>	<b>182</b>					
	<b>188</b>					

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertent)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:  
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# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			SEP08	JAN08 - SEP08	SEP08	JAN08 - SEP08	SEP08	L12M
Alberta								
Cargill Trading	Permit 204	F	0	269	0	11 948	0.00	44.42
CITIGROUP	Permit 308	I	0	150	0	21 481	0.00	68.60
Constell ECG	Permit 138	I	0	75	0	7 215	0.00	96.19
Enmax Marketing	Permit 278	I	0	2 318	0	146 085	0.00	53.91
EPCOR Merchant	Permit 186	I	3 820	64 305	164 768	3 925 353	43.13	58.16
Northpoint	Permit 282	I	473	50 835	35 755	3 321 859	75.59	63.80
Powerex Corp.	Permit 116	I	0	1 841	0	115 960	0.00	62.99
TransAlta Ener	Permit 168	F	0	12 842	0	845 149	0.00	61.03
TransCan ULC	Permit 271	I	2 311	22 384	108 962	1 326 400	47.15	56.16
Subtotal Firm and Interruptible Exports: Alberta			6 604	155 019	309 485	9 721 450	46.86	59.82
British Columbia								
BC Hydro	Permit 127	N	- 501 003	-5 498 266	0	0	0.00	0.00
		S	9 775	124 930	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			SEP08	JAN08 - SEP08	SEP08	JAN08 - SEP08	SEP08	L12M
BC Hydro	Permit 192	N	720	165 601	0	0	0.00	0.00
	Permit 298	F	94	924	6 700	66 258	71.58	71.73
	Treaty	N	4 545	82 068	0	0	0.00	0.00
Northpoint	Permit 282	I	1 682	6 690	100 949	423 347	60.02	63.15
Powerex Corp.	Permit 118	I	456 697	5 311 371	29 649 988	383 061 281	64.92	69.17
	Permit 119	F	49 137	447 287	3 535 586	31 614 753	71.95	70.54
	Permit 244	F	68 692	781 004	4 170 570	51 384 517	60.71	64.69
Teck Cominco	Permit 244	F	68 692	781 004	4 170 570	51 384 517	60.71	64.69
<b>Subtotal Firm and Interruptible Exports: British Columbia</b>			<b>576 301</b>	<b>6 547 276</b>	<b>37 463 793</b>	<b>466 550 155</b>	<b>65.01</b>	<b>68.77</b>
<b>Manitoba</b>								
Detroit Edison	Permit 205	F	0	121	0	6 205	0.00	53.48
Manitoba Hydro	Permit 33	F	19 210	176 300	715 067	6 456 081	37.22	36.62
	Permit 34	F	14 407	132 224	536 282	4 842 024	37.22	36.62
	Permit 35	F	106 950	468 376	3 584 400	20 896 999	33.51	42.97
	Permit 144	F	17 428	155 283	1 354 954	11 746 756	77.75	75.12
	Permit 155	F	21 120	186 925	1 159 702	9 822 364	54.91	51.83
	Permit 224	F	173 640	1 531 122	9 762 961	82 440 805	56.23	53.03
	Permit 259	F	357	5 506	28 666	348 225	80.27	62.63
	Permit 269	I	795 097	4 985 731	23 433 570	231 727 728	29.47	45.09

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			SEP08	JAN08 - SEP08	SEP08	JAN08 - SEP08	SEP08	L12M
Manitoba Hydro	Permit 269	N	2 072	14 224	0	0	0.00	0.00
	Permit 273	F	0	6	0	706	0.00	110.42
Subtotal Firm and Interruptible Exports: Manitoba			1 148 209	7 641 594	40 575 602	368 287 894	35.34	47.13
New Brunswick								
Emera Energy	Permit 216	S	17 236	198 016	1 229 489	16 573 333	71.33	81.25
	Permit 217	F	35 709	384 862	2 431 644	29 372 852	68.10	73.53
Fraser Inc.	Permit 225	F	25 410	230 910	2 250 043	20 164 415	88.55	87.00
	Permit 295	I	19 902	176 245	2 614 551	17 320 573	113.89	81.03
WPS Canada	Permit 321	F	421	8 686	26 011	523 866	61.81	60.31
WPS Power Dev.	Licence 177	F	0	35 030	0	2 300 315	0.00	63.40
Subtotal Firm and Interruptible Exports: New Brunswick			81 442	835 733	7 322 250	69 682 021	85.64	78.59
Nova Scotia								
NS Power Inc.	Permit 122	I	726	9 889	40 518	874 606	55.81	74.04
Subtotal Firm and Interruptible Exports: Nova Scotia			726	9 889	40 518	874 606	55.81	74.04

Footnotes:

- Includes capacity and energy charges.
  - Average value for the month and the last 12 months (excludes capacity charge).
- F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertent)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			SEP08	JAN08 - SEP08	SEP08	JAN08 - SEP08	SEP08	L12M
Ontario								
2001 RBCP	Permit 315	F	89 088	942 692	4 312 947	51 439 315	48.41	54.37
Alliate, Inc.	Permit 261	F	415	9 834	29 596	486 669	71.32	54.17
Brookfield EMI	Permit 303	F	81 538	892 248	4 612 360	54 897 605	56.57	60.65
Bruce Power	Permit 299	F	25	57 230	1 925	3 451 428	76.99	62.18
Cargill Trading	Permit 204	F	434	5 683	30 330	315 284	69.89	54.23
CITIGROUP	Permit 308	I	5 293	525 348	404 958	40 211 458	76.51	76.55
Connectiv Energy	Permit 212	I	0	3 727	0	126 504	0.00	43.71
Constell ECG	Permit 138	I	193 420	1 410 290	9 761 750	72 235 295	50.47	50.66
Constell NE	Permit 264	F	5 057	80 831	262 615	4 529 199	51.93	55.57
D&W Subway	Permit 26	F	6	39	0	0	0.00	0.00
Direct EM Inc.	Permit 200	F	0	22 098	0	884 408	0.00	39.99
DTE Energy Trad	Permit 206	F	58 780	713 996	3 435 565	41 751 965	58.45	57.72
EPCOR Merchant	Permit 187	F	109 371	1 035 952	6 471 006	68 164 723	59.17	65.04

**Footnotes:**

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h <sup>2</sup>	
			SEP08	JAN08 - SEP08	SEP08	JAN08 - SEP08	SEP08	L12M
FB Energy	Permit 309	F	0	837 756	0	47 277 876	0.00	56.20
Hydro One Net	Permit 25	F	0	22	0	1 189	0.00	54.37
Ind Ele Mark Op	Permit 22	N	55 460	106 755	0	0	0.00	0.00
Integritys	Permit 250	I	28 515	164 055	1 001 679	5 949 020	35.13	38.47
Lighthouse Ener	Permit 272	F	0	735	0	17 719	0.00	20.31
MAG Energy Sol.	Permit 255	I	66 441	381 033	4 044 922	24 236 402	60.88	61.23
Merrill-Lynch	Permit 227	F	600	12 431	27 790	624 510	46.32	51.78
Morgan Stanley	Permit 180	I	0	96 573	0	4 954 343	0.00	52.04
Northpoint	Permit 282	I	40 251	388 363	2 328 357	23 675 043	57.85	59.18
NRG Power Mktg	Permit 171	I	0	1 451	0	61 007	0.00	47.95
Ont Power Gen	Permit 24	F	15	144	700	6 990	48.01	48.44
OPGI/OHIM	Permit 284	I	162 359	2 271 333	9 614 226	138 811 794	58.52	57.88
		S	8 663	108 004	414 532	5 969 297	47.85	54.87
Powerex Corp.	Permit 116	I	82 127	789 336	5 113 689	48 758 320	62.27	59.66
Rainbow	Permit 263	I	7 518	66 501	466 325	2 737 317	62.03	38.22

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			SEP08	JAN08 - SEP08	SEP08	JAN08 - SEP08	SEP08	L12M
Saracen Merchan	Permit 276	I	22 418	87 960	1 239 221	5 142 862	55.28	61.31
Sempra LLC	Permit 157	F	4 663	55 833	363 499	3 285 461	77.95	57.81
SESCO	Permit 249	F	4 820	33 685	238 501	1 809 573	49.48	49.71
Shell Energy NA	Permit 174	F	0	2 057	0	142 172	0.00	69.12
SIG-H LLC	Permit 291	F	0	11 038	0	479 808	0.00	43.47
Silverhill	Permit 279	F	33 455	241 592	2 416 150	17 895 531	72.22	72.07
TransAlta Ener	Permit 168	F	143 250	3 091 287	8 837 664	178 302 281	61.69	57.32
Twin Cities CAN	Permit 323	F	29 787	59 574	1 353 381	2 706 762	45.44	45.44
<b>Subtotal Firm and Interruptible Exports: Ontario</b>			<b>1 169 645</b>	<b>14 292 725</b>	<b>66 369 156</b>	<b>845 369 832</b>	<b>56.65</b>	<b>58.07</b>
<b>Quebec</b>								
Brookfield EMI	Permit 303	F	89 053	1 246 325	7 250 951	113 689 891	72.52	84.58
DC Energy	Permit 314	I	0	279	0	23 084	0.00	83.60
Hydro-Quebec	Licence 180	F	89 285	862 784	6 783 808	60 639 825	33.07	31.48
	Licence 181	F	15 126	148 550	1 036 790	9 375 704	33.07	31.49
	Licence 182	F	14 061	133 181	947 914	8 421 542	33.07	31.48

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			SEP08	JAN08 - SEP08	SEP08	JAN08 - SEP08	SEP08	L12M
Hydro-Quebec	Licence 183	F	23 431	232 384	1 796 738	16 244 571	33.07	31.47
	Licence 184	F	15 700	149 831	1 212 971	10 777 846	33.07	31.49
	Permit 20	F	266	1 095	22 601	88 556	85.11	81.26
	Permit 64	I	721 544	10 314 264	64 912 048	927 429 064	75.90	82.00
	Permit 65	F	9 997	101 441	722 228	9 094 401	72.24	89.65
MEHQ	Permit 129	I	81 407	2 140 746	13 843 033	192 455 016	170.05	86.91
Powerex Corp.	Permit 116	I	0	57 824	0	5 161 011	0.00	89.25
Silverhill	Permit 279	F	800	890	107 297	109 511	134.12	100.38
Subtotal Firm and Interruptible Exports: Quebec			1 060 670	15 389 594	98 636 378	1 353 510 022	76.49	77.28
<b>Saskatchewan</b>								
Northpoint	Permit 282	I	438	134 518	11 435	9 162 042	26.11	68.74
Subtotal Firm and Interruptible Exports: Saskatchewan			438	134 518	11 435	9 162 042	26.11	68.74
<b>Total Firm and Interruptible Exports:</b>			4 044 035	45 006 348	250 728 617	3 123 158 023	57.56	64.61

## Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



**TABLE 2B**  
**Import Summary Report**  
**by Destination, Authorization and Exchange Type**

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			SEP08	JAN08 - SEP08	SEP08	JAN08 - SEP08	SEP08	L12M
Alberta								
Candela Energy	-	P	105	2 878	24 643	397 434	234.69	137.04
Cargill Trading		P	2 355	50 295	525 283	6 092 199	223.05	119.66
CITIGROUP		P	1 275	9 338	127 999	761 303	100.39	79.48
Constell ECG		P	0	100	0	7 283	0.00	72.83
Enmax Marketing		P	1 650	14 750	112 023	1 149 325	67.89	75.95
EPCOR Merchant		P	1 058	11 747	73 536	862 484	69.50	69.04
Morgan Stanley		P	0	496	0	79 019	0.00	108.01
Northpoint		P	20 661	329 556	742 821	16 961 614	35.95	55.74
Powerex Corp.		P	417	9 817	9 261	405 412	22.21	35.22
SYNERGY PMI		P	75	9 987	3 793	1 043 784	50.57	104.51
TransAlta Ener		P	6 664	19 481	452 214	1 322 560	67.86	65.43
TransCan ULC		P	6 008	63 081	448 018	3 579 648	74.57	58.12
Subtotal Purchased Imports: Alberta			40 268	521 526	2 519 590	32 662 066	62.57	63.27

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			SEP08	JAN08 - SEP08	SEP08	JAN08 - SEP08	SEP08	L12M
British Columbia								
BC Hydro	-	N	- 349 929	-5 165 164	0	0	0.00	0.00
		S	9 775	124 930	0	0	0.00	0.00
FortisBC		P	0	32 174	0	368 464	0.00	14.85
Northpoint		P	0	63	0	5 047	0.00	80.11
Powerex Corp.		P	706 279	8 923 999	36 594 487	473 745 517	51.81	53.35
Teck Cominco		P	19 080	162 786	989 040	4 925 563	51.84	30.26
Subtotal Purchased Imports: British Columbia			725 359	9 119 022	37 583 526	479 044 590	51.81	52.87
Manitoba								
Detroit Edison		P	5	295	392	8 312	78.32	39.35
Manitoba Hydro		N	0	6 244	0	0	0.00	0.00
		P	492	37 162	52 767	3 149 273	107.25	70.91
Powerex Corp.		P	0	2	0	48	0.00	23.77
Subtotal Purchased Imports: Manitoba			497	37 459	53 158	3 157 633	106.96	70.61

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)





# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			SEP08	JAN08 - SEP08	SEP08	JAN08 - SEP08	SEP08	L12M
New Brunswick								
Emera Energy	-	P	155 292	784 531	10 681 317	63 147 336	68.78	78.11
NB Power		P	13 423	27 724	739 806	1 582 908	55.11	81.24
Wolverine Power		P	5 372	5 372	332 072	332 072	61.81	61.81
WPS Canada		P	5 372	10 550	332 072	656 062	61.81	62.18
WPS Power Dev.		P	0	4 607	0	293 737	0.00	60.36
Subtotal Purchased Imports: New Brunswick			179 459	832 784	12 085 266	66 012 114	67.34	78.06
Nova Scotia								
Brookfield EMI		P	0	1 680	0	130 089	0.00	77.43
NS Power Inc.		P	16 936	182 202	1 259 200	16 765 076	74.35	92.65
Subtotal Purchased Imports: Nova Scotia			16 936	183 882	1 259 200	16 895 165	74.35	92.52
Ontario								
2001 RBCP		P	1 099	184 673	84 780	9 122 668	77.14	48.00

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h <sup>2</sup>	
			SEP08	JAN08 - SEP08	SEP08	JAN08 - SEP08	SEP08	L12M
Allete, Inc.	-	P	1	4 194	30	260 164	30.43	66.81
Brookfield EMI		P	400	15 277	25 274	515 375	63.18	33.70
Cargill Trading		P	116 102	537 025	5 598 823	32 907 974	48.22	58.47
CITIGROUP		P	0	1 196	0	52 818	0.00	56.83
Connectiv Energy		P	0	293	0	8 116	0.00	27.70
Constell ECG		P	0	357 189	0	22 598 337	0.00	60.14
Constell NE		P	1 255	46 298	110 269	3 111 780	87.86	55.42
D&W Subway		P	0	1	0	0	0.00	0.00
DTE Energy Trad		P	91 511	820 032	4 755 902	46 398 370	51.97	54.71
EPCOR Merchant		P	39 902	445 478	2 191 098	25 491 047	54.91	57.00
FB Energy		P	15 569	682 828	731 438	44 753 830	46.98	66.16
Ind Elc Mark Op		N	-46 823	-76 114	0	0	0.00	0.00
Integritys		P	12 462	96 066	498 606	5 525 797	40.01	55.39
MAG Energy Sol.		P	47 188	403 867	2 454 940	26 819 921	52.02	66.15

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			SEP08	JAN08 - SEP08	SEP08	JAN08 - SEP08	SEP08	L12M
Manitoba Hydro	-	P	145 335	1 196 278	6 352 956	63 048 751	43.71	51.42
Merrill-Lynch		P	200	12 508	13 351	747 001	66.75	60.67
Northpoint		P	5 604	51 885	266 778	3 120 950	47.60	58.73
OPGI/OHIM		P	35 625	150 481	1 076 747	4 761 804	30.22	37.39
		S	0	125 087	0	6 425 384	0.00	51.37
Powerex Corp.		P	19 721	220 920	1 037 068	10 776 818	52.59	48.18
Rainbow		P	3 299	10 543	149 947	648 198	45.45	61.91
Sempra LLC		P	150	4 202	10 070	277 151	67.13	65.01
SESCO		P	1 666	18 596	127 729	1 292 537	76.67	69.71
Shell Energy NA		P	0	457	0	21 341	0.00	46.70
Silverhill		P	17 732	183 297	953 089	13 037 081	53.75	69.10
TransAlta Ener		P	14 971	986 780	779 910	60 081 264	52.09	60.64
<b>Subtotal Purchased Imports: Ontario</b>			<b>569 792</b>	<b>6 430 364</b>	<b>27 218 803</b>	<b>375 379 091</b>	<b>47.77</b>	<b>56.73</b>

### Quebec

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			SEP08	JAN08 - SEP08	SEP08	JAN08 - SEP08	SEP08	L12M
Brookfield EMI	-	P	96	3 002	5 995	531 542	62.45	63.86
DC Energy		P	0	279	0	13 699	0.00	51.51
Hydro-Quebec		P	136 069	644 718	6 975 563	41 593 190	51.26	65.52
MEHQ		P	475	64 253	23 288	4 248 929	49.03	61.86
Powerex Corp.		P	48	2 482	3 979	147 717	82.89	63.67
Silverhill		P	630	774	81 242	87 333	128.95	89.10
<b>Subtotal Purchased Imports: Quebec</b>			<b>137 318</b>	<b>715 508</b>	<b>7 090 067</b>	<b>46 622 411</b>	<b>51.63</b>	<b>65.28</b>
<b>Saskatchewan</b>								
Northpoint		P	36 589	247 914	1 232 060	11 694 658	33.67	44.21
Powerex Corp.		P	86	243	1 952	7 392	22.69	28.76
TransAlta Ener		P	139	705	9 663	47 918	69.52	67.97
<b>Subtotal Purchased Imports: Saskatchewan</b>			<b>36 814</b>	<b>248 862</b>	<b>1 243 675</b>	<b>11 749 968</b>	<b>33.78</b>	<b>44.03</b>
<b>Total Purchased Imports:</b>			<b>1 706 443</b>	<b>18 089 407</b>	<b>89 053 284</b>	<b>1 031 523 038</b>	<b>52.19</b>	<b>56.74</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)





# TABLE 3A

## Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		SEP08	JAN08 - SEP08	SEP08	JAN08 - SEP08	SEP08	L12M
<b>Alaska</b>	British Columbia	94	924	6 700	66 258	71.58	71.73
<b>Subtotal Exports: Alaska</b>		<b>94</b>	<b>924</b>	<b>6 700</b>	<b>66 258</b>	<b>71.58</b>	<b>71.73</b>
<b>Arizona</b>	British Columbia	4 639	55 672	393 816	5 399 607	84.89	90.24
<b>Subtotal Exports: Arizona</b>		<b>4 639</b>	<b>55 672</b>	<b>393 816</b>	<b>5 399 607</b>	<b>84.89</b>	<b>90.24</b>
<b>California</b>	British Columbia	281 769	3 786 428	19 656 154	290 297 348	69.76	75.03
<b>Subtotal Exports: California</b>		<b>281 769</b>	<b>3 786 428</b>	<b>19 656 154</b>	<b>290 297 348</b>	<b>69.76</b>	<b>75.03</b>
<b>Colorado</b>	British Columbia	199	1 714	13 254	208 370	66.60	107.86
<b>Subtotal Exports: Colorado</b>		<b>199</b>	<b>1 714</b>	<b>13 254</b>	<b>208 370</b>	<b>66.60</b>	<b>107.86</b>
<b>Idaho</b>	British Columbia	1 919	50 693	100 641	4 256 381	52.44	80.84
<b>Subtotal Exports: Idaho</b>		<b>1 919</b>	<b>50 693</b>	<b>100 641</b>	<b>4 256 381</b>	<b>52.44</b>	<b>80.84</b>
<b>Illinois</b>	Ontario	7 415	47 646	459 589	2 156 693	61.98	39.40
<b>Subtotal Exports: Illinois</b>		<b>7 415</b>	<b>47 646</b>	<b>459 589</b>	<b>2 156 693</b>	<b>61.98</b>	<b>39.40</b>
<b>Indiana</b>	Alberta	0	1 841	0	115 960	0.00	62.99
	British Columbia	0	4 497	0	388 444	0.00	80.21
	Ontario	436	12 105	32 143	853 673	73.72	66.48
<b>Subtotal Exports: Indiana</b>		<b>436</b>	<b>18 443</b>	<b>32 143</b>	<b>1 358 077</b>	<b>73.72</b>	<b>72.49</b>
<b>Maine</b>	New Brunswick	81 442	835 733	7 322 250	69 682 021	85.64	78.59
	Nova Scotia	726	9 889	40 518	874 606	55.81	74.04
<b>Subtotal Exports: Maine</b>		<b>82 168</b>	<b>845 622</b>	<b>7 362 768</b>	<b>70 556 627</b>	<b>85.37</b>	<b>78.52</b>
<b>Massachusetts</b>	Ontario	924	41 439	80 218	3 279 913	86.82	78.23
	Quebec	0	58 065	0	5 180 184	0.00	89.22
<b>Subtotal Exports: Massachusetts</b>		<b>924</b>	<b>99 504</b>	<b>80 218</b>	<b>8 460 097</b>	<b>86.82</b>	<b>84.41</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 3A

## Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		SEP08	JAN08 - SEP08	SEP08	JAN08 - SEP08	SEP08	L12M
<b>Michigan</b>	Manitoba	0	121	0	6 205	0.00	53.48
	Ontario	488 962	4 546 437	25 754 124	254 539 177	52.67	55.59
	Quebec	8 037	331 050	1 612 844	30 468 869	200.68	92.04
<b>Subtotal Exports: Michigan</b>		<b>496 999</b>	<b>4 877 608</b>	<b>27 366 968</b>	<b>285 014 251</b>	<b>55.06</b>	<b>57.88</b>
<b>Minnesota</b>	Ontario	16 073	133 380	759 973	7 593 668	44.97	50.32
<b>Subtotal Exports: Minnesota</b>		<b>16 073</b>	<b>133 380</b>	<b>759 973</b>	<b>7 593 668</b>	<b>44.97</b>	<b>50.32</b>
<b>Missouri</b>	British Columbia	0	77	0	0	0.00	0.00
	Ontario	12 229	85 567	517 103	3 865 999	42.29	45.20
<b>Subtotal Exports: Missouri</b>		<b>12 229</b>	<b>85 644</b>	<b>517 103</b>	<b>3 865 999</b>	<b>42.29</b>	<b>45.16</b>
<b>Montana</b>	British Columbia	16 109	186 398	994 000	11 919 445	61.70	63.24
<b>Subtotal Exports: Montana</b>		<b>16 109</b>	<b>186 398</b>	<b>994 000</b>	<b>11 919 445</b>	<b>61.70</b>	<b>63.24</b>
<b>ND/Minn</b>	Manitoba	1 148 209	7 641 473	40 575 602	368 281 689	35.34	47.13
<b>Subtotal Exports: ND/Minn</b>		<b>1 148 209</b>	<b>7 641 473</b>	<b>40 575 602</b>	<b>368 281 689</b>	<b>35.34</b>	<b>47.13</b>
<b>Nebraska</b>	British Columbia	0	227	0	0	0.00	0.00
	Ontario	0	30	0	1 680	0.00	55.99
<b>Subtotal Exports: Nebraska</b>		<b>0</b>	<b>257</b>	<b>0</b>	<b>1 680</b>	<b>0.00</b>	<b>4.73</b>
<b>Nevada</b>	British Columbia	3 059	96 830	389 481	10 113 749	127.32	100.25
<b>Subtotal Exports: Nevada</b>		<b>3 059</b>	<b>96 830</b>	<b>389 481</b>	<b>10 113 749</b>	<b>127.32</b>	<b>100.25</b>
<b>New England</b>	Ontario	1 220	28 469	65 840	2 208 167	53.97	77.56
	Quebec	416 865	7 715 249	45 152 180	737 341 721	94.58	88.28
<b>Subtotal Exports: New England</b>		<b>418 085</b>	<b>7 743 718</b>	<b>45 218 020</b>	<b>739 549 889</b>	<b>94.46</b>	<b>88.25</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 3A

## Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h <sup>2</sup>	
		SEP08	JAN08 - SEP08	SEP08	JAN08 - SEP08	SEP08	L12M
New Mexico	British Columbia	3 116	32 508	314 737	3 412 031	101.01	100.46
Subtotal Exports: New Mexico		<b>3 116</b>	<b>32 508</b>	<b>314 737</b>	<b>3 412 031</b>	<b>101.01</b>	<b>100.46</b>
New York	Ontario	579 302	7 776 588	34 539 661	470 830 335	59.49	59.05
	Quebec	477 823	5 737 573	40 037 220	472 813 982	72.88	75.34
Subtotal Exports: New York		<b>1 057 125</b>	<b>13 514 161</b>	<b>74 576 880</b>	<b>943 644 317</b>	<b>65.54</b>	<b>65.77</b>
North Dakota	Alberta	473	5 715	35 755	381 488	75.59	61.96
	Saskatchewan	438	134 518	11 435	9 162 042	26.11	68.74
Subtotal Exports: North Dakota		<b>911</b>	<b>140 233</b>	<b>47 190</b>	<b>9 543 531</b>	<b>51.80</b>	<b>68.27</b>
Oregon	British Columbia	49 769	450 235	3 708 638	36 400 975	74.52	72.13
Subtotal Exports: Oregon		<b>49 769</b>	<b>450 235</b>	<b>3 708 638</b>	<b>36 400 975</b>	<b>74.52</b>	<b>72.13</b>
Pennsylvania	British Columbia	0	217	0	29 627	0.00	109.59
	Ontario	63 083	783 268	4 160 505	52 757 822	65.95	65.60
Subtotal Exports: Pennsylvania		<b>63 083</b>	<b>783 485</b>	<b>4 160 505</b>	<b>52 787 449</b>	<b>65.95</b>	<b>65.65</b>
Texas	Ontario	0	837 756	0	47 277 876	0.00	56.20
Subtotal Exports: Texas		<b>0</b>	<b>837 756</b>	<b>0</b>	<b>47 277 876</b>	<b>0.00</b>	<b>56.20</b>
Utah	British Columbia	71	11 055	6 749	1 131 029	95.06	97.18
Subtotal Exports: Utah		<b>71</b>	<b>11 055</b>	<b>6 749</b>	<b>1 131 029</b>	<b>95.06</b>	<b>97.18</b>
Vermont	Ontario	0	40	0	4 827	0.00	120.68
	Quebec	157 945	1 547 657	11 834 135	107 705 266	33.35	32.53
Subtotal Exports: Vermont		<b>157 945</b>	<b>1 547 697</b>	<b>11 834 135</b>	<b>107 710 093</b>	<b>33.35</b>	<b>32.54</b>
Washington	Alberta	6 131	147 463	273 730	9 224 002	44.65	59.67

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 3A

## Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		SEP08	JAN08 - SEP08	SEP08	JAN08 - SEP08	SEP08	L12M
Washington	British Columbia	215 457	1 850 570	11 872 233	100 896 999	55.10	55.97
Subtotal Exports: Washington		221 588	1 998 033	12 145 963	110 121 001	54.81	56.22
Wyoming	British Columbia	101	19 230	7 391	2 029 893	73.18	99.24
Subtotal Exports: Wyoming		101	19 230	7 391	2 029 893	73.18	99.24
Total Exports		4 044 035	45 006 348	250 728 617	3 123 158 023	57.56	64.61

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



# TABLE 3B

## Import Purchases Summary Report

### by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		SEP08	JAN08 - SEP08	SEP08	JAN08 - SEP08	SEP08	L12M
<b>Arizona</b>	British Columbia	25 975	168 897	976 662	8 155 347	37.60	45.91
<b>Subtotal Imports: Arizona</b>		<b>25 975</b>	<b>168 897</b>	<b>976 662</b>	<b>8 155 347</b>	<b>37.60</b>	<b>45.91</b>
<b>California</b>	Alberta	0	25	0	1 402	0.00	56.08
	British Columbia	11 240	157 694	673 103	11 730 354	59.88	69.35
<b>Subtotal Imports: California</b>		<b>11 240</b>	<b>157 719</b>	<b>673 103</b>	<b>11 731 756</b>	<b>59.88</b>	<b>69.35</b>
<b>Colorado</b>	British Columbia	3	3 185	54	128 557	17.98	39.87
<b>Subtotal Imports: Colorado</b>		<b>3</b>	<b>3 185</b>	<b>54</b>	<b>128 557</b>	<b>17.98</b>	<b>39.87</b>
<b>Idaho</b>	British Columbia	14 322	60 642	413 397	2 415 967	28.86	37.08
<b>Subtotal Imports: Idaho</b>		<b>14 322</b>	<b>60 642</b>	<b>413 397</b>	<b>2 415 967</b>	<b>28.86</b>	<b>37.08</b>
<b>Illinois</b>	Ontario	3 299	7 472	149 947	365 520	45.45	52.97
<b>Subtotal Imports: Illinois</b>		<b>3 299</b>	<b>7 472</b>	<b>149 947</b>	<b>365 520</b>	<b>45.45</b>	<b>52.97</b>
<b>Indiana</b>	Alberta	417	9 817	9 261	405 412	22.21	35.22
	British Columbia	0	3 790	0	127 847	0.00	29.08
	Ontario	5 381	66 131	187 331	3 986 629	34.81	55.50
	Saskatchewan	225	945	11 615	55 239	51.62	33.85
<b>Subtotal Imports: Indiana</b>		<b>6 023</b>	<b>80 683</b>	<b>208 207</b>	<b>4 575 127</b>	<b>34.57</b>	<b>51.06</b>
<b>Maine</b>	New Brunswick	179 459	832 784	12 085 266	66 012 114	67.34	78.06
<b>Subtotal Imports: Maine</b>		<b>179 459</b>	<b>832 784</b>	<b>12 085 266</b>	<b>66 012 114</b>	<b>67.34</b>	<b>78.06</b>
<b>Massachusetts</b>	Ontario	241	3 441	17 537	294 318	72.77	77.32
	Quebec	40	45	3 395	3 662	84.88	79.36
<b>Subtotal Imports: Massachusetts</b>		<b>281</b>	<b>3 486</b>	<b>20 932</b>	<b>297 980</b>	<b>74.49</b>	<b>77.35</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).





**TABLE 3B**  
**Import Purchases Summary Report**  
**by Source and Destination**

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		SEP08	JAN08 - SEP08	SEP08	JAN08 - SEP08	SEP08	L12M
<b>Michigan</b>	Manitoba	5	295	392	8 312	78.32	39.35
	Ontario	356 001	3 144 611	16 162 483	177 028 578	45.40	54.34
	Quebec	150	2 463	5 220	189 646	34.80	77.00
<b>Subtotal Imports: Michigan</b>		<b>356 156</b>	<b>3 147 369</b>	<b>16 168 095</b>	<b>177 226 537</b>	<b>45.40</b>	<b>54.36</b>
<b>Minnesota</b>	Alberta	2 355	50 295	525 283	6 092 199	223.05	119.66
	Ontario	116 749	568 133	5 638 521	35 587 772	48.30	59.11
<b>Subtotal Imports: Minnesota</b>		<b>119 104</b>	<b>618 428</b>	<b>6 163 804</b>	<b>41 679 972</b>	<b>51.75</b>	<b>61.74</b>
<b>Missouri</b>	Ontario	75	80	1 447	2 402	19.29	30.03
<b>Subtotal Imports: Missouri</b>		<b>75</b>	<b>80</b>	<b>1 447</b>	<b>2 402</b>	<b>19.29</b>	<b>30.03</b>
<b>Montana</b>	British Columbia	40 690	348 352	1 698 912	15 935 904	41.75	45.70
<b>Subtotal Imports: Montana</b>		<b>40 690</b>	<b>348 352</b>	<b>1 698 912</b>	<b>15 935 904</b>	<b>41.75</b>	<b>45.70</b>
<b>ND/Minn</b>	Manitoba	492	37 162	52 767	3 149 273	107.25	70.91
<b>Subtotal Imports: ND/Minn</b>		<b>492</b>	<b>37 162</b>	<b>52 767</b>	<b>3 149 273</b>	<b>107.25</b>	<b>70.91</b>
<b>Nebraska</b>	British Columbia	0	149	0	3 673	0.00	17.74
<b>Subtotal Imports: Nebraska</b>		<b>0</b>	<b>149</b>	<b>0</b>	<b>3 673</b>	<b>0.00</b>	<b>17.74</b>
<b>Nevada</b>	British Columbia	7 865	41 008	249 846	2 094 027	31.77	46.28
<b>Subtotal Imports: Nevada</b>		<b>7 865</b>	<b>41 008</b>	<b>249 846</b>	<b>2 094 027</b>	<b>31.77</b>	<b>46.28</b>
<b>New England</b>	Quebec	18 175	40 131	953 580	2 103 489	52.47	70.19
<b>Subtotal Imports: New England</b>		<b>18 175</b>	<b>40 131</b>	<b>953 580</b>	<b>2 103 489</b>	<b>52.47</b>	<b>70.19</b>
<b>New Mexico</b>	British Columbia	5 871	73 009	157 818	3 040 860	26.88	37.43
<b>Subtotal Imports: New Mexico</b>		<b>5 871</b>	<b>73 009</b>	<b>157 818</b>	<b>3 040 860</b>	<b>26.88</b>	<b>37.43</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 3B

## Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		SEP08	JAN08 - SEP08	SEP08	JAN08 - SEP08	SEP08	L12M
New York	Alberta	0	496	0	79 019	0.00	108.01
	Nova Scotia	0	1 680	0	130 089	0.00	77.43
	Ontario	63 719	1 886 515	3 900 283	109 184 763	61.21	56.91
	Quebec	118 323	672 239	6 046 630	44 244 372	51.10	64.93
Subtotal Imports: New York		<b>182 042</b>	<b>2 560 930</b>	<b>9 946 913</b>	<b>153 638 242</b>	<b>54.64</b>	<b>59.38</b>
North Dakota	Alberta	8 782	101 656	274 098	4 645 526	31.21	47.53
	Saskatchewan	36 589	247 914	1 232 060	11 694 658	33.67	44.21
Subtotal Imports: North Dakota		<b>45 371</b>	<b>349 570</b>	<b>1 506 158</b>	<b>16 340 184</b>	<b>33.20</b>	<b>45.13</b>
Oregon	Alberta	0	3 694	0	414 465	0.00	112.20
	British Columbia	24 666	210 577	1 117 198	13 159 876	45.29	59.37
Subtotal Imports: Oregon		<b>24 666</b>	<b>214 271</b>	<b>1 117 198</b>	<b>13 574 340</b>	<b>45.29</b>	<b>60.13</b>
Pennsylvania	British Columbia	0	1 731	0	33 863	0.00	22.20
	Manitoba	0	2	0	48	0.00	23.77
	Nova Scotia	16 936	182 202	1 259 200	16 765 076	74.35	92.65
	Ontario	8 758	69 242	429 816	4 031 565	49.08	58.21
Saskatchewan	Saskatchewan	0	3	0	71	0.00	26.19
Subtotal Imports: Pennsylvania		<b>25 694</b>	<b>253 180</b>	<b>1 689 016</b>	<b>20 830 622</b>	<b>65.74</b>	<b>82.61</b>
Texas	Alberta	0	1 425	0	150 089	0.00	105.33
	Ontario	15 569	682 828	731 438	44 753 830	46.98	66.16
Subtotal Imports: Texas		<b>15 569</b>	<b>684 253</b>	<b>731 438</b>	<b>44 903 919</b>	<b>46.98</b>	<b>66.23</b>
Utah	British Columbia	1 934	24 539	58 388	1 189 060	30.19	44.67
	Utah	<b>1 934</b>	<b>24 539</b>	<b>58 388</b>	<b>1 189 060</b>	<b>30.19</b>	<b>44.67</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



**TABLE 3B**  
**Import Purchases Summary Report**  
**by Source and Destination**

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		SEP08	JAN08 - SEP08	SEP08	JAN08 - SEP08	SEP08	L12M
<b>Vermont</b>	Ontario	0	1 911	0	143 714	0.00	75.20
	Quebec	630	630	81 242	81 242	128.95	127.94
<b>Subtotal Imports: Vermont</b>		<b>630</b>	<b>2 541</b>	<b>81 242</b>	<b>224 955</b>	<b>128.95</b>	<b>90.83</b>
<b>Washington</b>	Alberta	28 714	354 118	1 710 948	20 873 954	59.59	61.00
	British Columbia	584 040	7 981 405	32 015 692	419 586 937	54.82	53.39
<b>Subtotal Imports: Washington</b>		<b>612 754</b>	<b>8 335 523</b>	<b>33 726 640</b>	<b>440 460 891</b>	<b>55.04</b>	<b>53.81</b>
<b>Wisconsin</b>	British Columbia	0	30	0	212	0.00	7.05
<b>Subtotal Imports: Wisconsin</b>		<b>0</b>	<b>30</b>	<b>0</b>	<b>212</b>	<b>0.00</b>	<b>7.05</b>
<b>Wyoming</b>	British Columbia	8 753	44 014	222 456	1 442 108	25.41	31.27
<b>Subtotal Imports: Wyoming</b>		<b>8 753</b>	<b>44 014</b>	<b>222 456</b>	<b>1 442 108</b>	<b>25.41</b>	<b>31.27</b>
<b>Total Imports</b>		<b>1 706 443</b>	<b>18 089 407</b>	<b>89 053 284</b>	<b>1 031 523 038</b>	<b>52.19</b>	<b>56.74</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



## TABLE 4 Source of Production Report Canadian Exports

Fuel Type	SEP08			CAN\$/MW.h
	Energy (MW.h)	Revenue (CAN\$)		
Hydraulic	2 187 538	111 759 080		51.09
Imported Coal	874	75 164		85.99
Imported Oil	3 211	439 760		136.94
Other	1 228 900	76 851 024		62.54
<b>Total</b>	<b>3 420 523</b>	<b>189 125 028</b>		<b>55.29</b>

Footnotes:  
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.





# TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	SEP08		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
2001 RBCP	Other	Permit 315	89 088	4 312 947	48.41
		Subtotal	89 088	4 312 947	48.41
	Subtotal		89 088	4 312 947	48.41
Allete, Inc.	Other	Permit 261	415	29 596	71.32
		Subtotal	415	29 596	71.32
	Subtotal		415	29 596	71.32
BC Hydro	Hydraulic	Permit 192	720	0	0.00
		Permit 298	94	6 700	71.58
		Treaty 0	4 545	0	0.00
		Subtotal	5 359	6 700	1.25
	Subtotal		5 359	6 700	1.25
Brookfield EMI	Hydraulic	Permit 303	27 561	2 797 516	101.50
		Subtotal	27 561	2 797 516	101.50
	Other	Permit 303	143 030	9 065 795	63.38
		Subtotal	143 030	9 065 795	63.38
	Subtotal		170 591	11 863 311	69.54
Bruce Power	Other	Permit 299	25	1 925	76.99
		Subtotal	25	1 925	76.99
	Subtotal		25	1 925	76.99

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

# TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	SEP08		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Cargill Trading	Other	Permit 204	434	30 330	69.89
	Subtotal	Subtotal	434	30 330	69.89
	Subtotal		434	30 330	69.89
CITIGROUP	Other	Permit 308	5 293	404 958	76.51
	Subtotal	Subtotal	5 293	404 958	76.51
	Subtotal		5 293	404 958	76.51
DTE Energy Trad	Other	Permit 206	58 780	3 435 565	58.45
	Subtotal	Subtotal	58 780	3 435 565	58.45
	Subtotal		58 780	3 435 565	58.45
Emera Energy	Other	Permit 216	17 236	1 229 489	71.33
		Permit 217	35 709	2 431 644	68.10
	Subtotal	Subtotal	52 945	3 661 133	69.15
	Subtotal		52 945	3 661 133	69.15
Hydro-Quebec	Hydraulic	Licence 180	89 285	2 952 822	33.07
		Licence 181	15 126	500 245	33.07
		Licence 182	14 061	465 024	33.07
		Licence 183	23 431	774 907	33.07
		Licence 184	15 700	519 228	33.07
		Permit 64	721 544	54 763 485	75.90
		Permit 65	9 997	722 228	72.24
	Subtotal	Subtotal	889 144	60 697 939	68.27
	Subtotal		889 144	60 697 939	68.27

Footnotes:

1. Revenue figures are for illustrative purposes only and

# TABLE 5 Source of Production Report by Exporter

		SEP08			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h <sup>1</sup>
Integritys	Other	Permit 250	28 515	1 001 679	35.13
		Subtotal	28 515	1 001 679	35.13
	Subtotal		28 515	1 001 679	35.13
MAG Energy Sol.	Other	Permit 255	66 441	4 044 922	60.88
		Subtotal	66 441	4 044 922	60.88
	Subtotal		66 441	4 044 922	60.88
Manitoba Hydro	Hydraulic	Permit 33	19 199	714 676	37.22
		Permit 34	14 399	535 988	37.22
		Permit 35	106 891	3 582 439	33.51
		Permit 144	17 418	1 354 213	77.75
		Permit 155	21 108	1 159 068	54.91
	Imported Coal	Permit 224	173 545	9 757 621	56.23
		Permit 269	794 662	23 420 752	29.47
		Subtotal	1 147 224	40 524 756	35.32
		Permit 33	7	273	37.23
		Permit 34	6	205	37.22
		Permit 35	41	1 369	33.52
		Permit 144	7	517	77.75
		Permit 155	8	443	54.91
		Permit 224	66	3 727	56.23
		Permit 269	304	8 947	29.47
		Subtotal	438	15 481	35.32

Footnotes:  
 1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

**TABLE 5**  
**Source of Production Report**  
**by Exporter**

Exporter	Fuel Type	Authorization	SEP08		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Manitoba Hydro	Other	Permit 33	3	118	37.22
		Permit 34	2	89	37.23
		Permit 35	18	592	33.52
		Permit 144	3	224	77.75
		Permit 155	3	192	54.92
		Permit 224	29	1 613	56.23
		Permit 269	131	3 871	29.47
	Subtotal		190	6 699	35.32
	Subtotal		1 147 852	40 546 936	35.32
Merrill-Lynch	Other	Permit 227	600	27 790	46.32
		Subtotal	600	27 790	46.32
	Subtotal		600	27 790	46.32
NB Power Gen.	Imported Coal	Permit 295	436	59 684	136.94
		Subtotal	436	59 684	136.94
	Imported Oil	Permit 295	3 211	439 760	136.94
		Subtotal	3 211	439 760	136.94
	Other	Permit 295	15 445	2 115 107	136.94
	Subtotal		15 445	2 115 107	136.94
	Subtotal		19 092	2 614 551	136.94
Ont Power Gen	Other	Permit 24	15	700	48.01
		Subtotal	15	700	48.01
	Subtotal		15	700	48.01

Footnotes:  
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

# TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	SEP08		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
OPG/OETIC	Other	Permit 284	162 359	9 614 226	59.22
		Subtotal	162 359	9 614 226	59.22
	Subtotal		162 359	9 614 226	59.22
Powerex Corp.	Hydraulic	Permit 119	49 137	3 535 586	71.95
		Subtotal	49 137	3 535 586	71.95
	Other	Permit 116	82 127	5 113 689	62.27
		Permit 118	456 697	29 646 008	64.91
		Subtotal	538 824	34 759 698	64.51
	Subtotal		587 961	38 295 284	65.13
Rainbow	Other	Permit 263	7 518	466 325	62.03
		Subtotal	7 518	466 325	62.03
	Subtotal		7 518	466 325	62.03
Saracen Merchan	Other	Permit 276	22 418	1 239 221	55.28
		Subtotal	22 418	1 239 221	55.28
	Subtotal		22 418	1 239 221	55.28
Silverhill	Other	Permit 279	34 255	2 523 447	73.67
		Subtotal	34 255	2 523 447	73.67
	Subtotal		34 255	2 523 447	73.67
Teck Cominco	Hydraulic	Permit 244	68 692	4 170 570	60.71
		Subtotal	68 692	4 170 570	60.71
	Subtotal		68 692	4 170 570	60.71

## Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.





# TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	SEP08		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
TransCan ULC	Other	Permit 271	2 311	108 962	47.15
		Subtotal	2 311	108 962	47.15
	Subtotal		2 311	108 962	47.15
WPS Canada	Hydraulic	Permit 321	421	26 011	61.81
		Subtotal	421	26 011	61.81
	Subtotal		421	26 011	61.81
Total All Exporters			3 420 523	189 125 028	55.29

C41  
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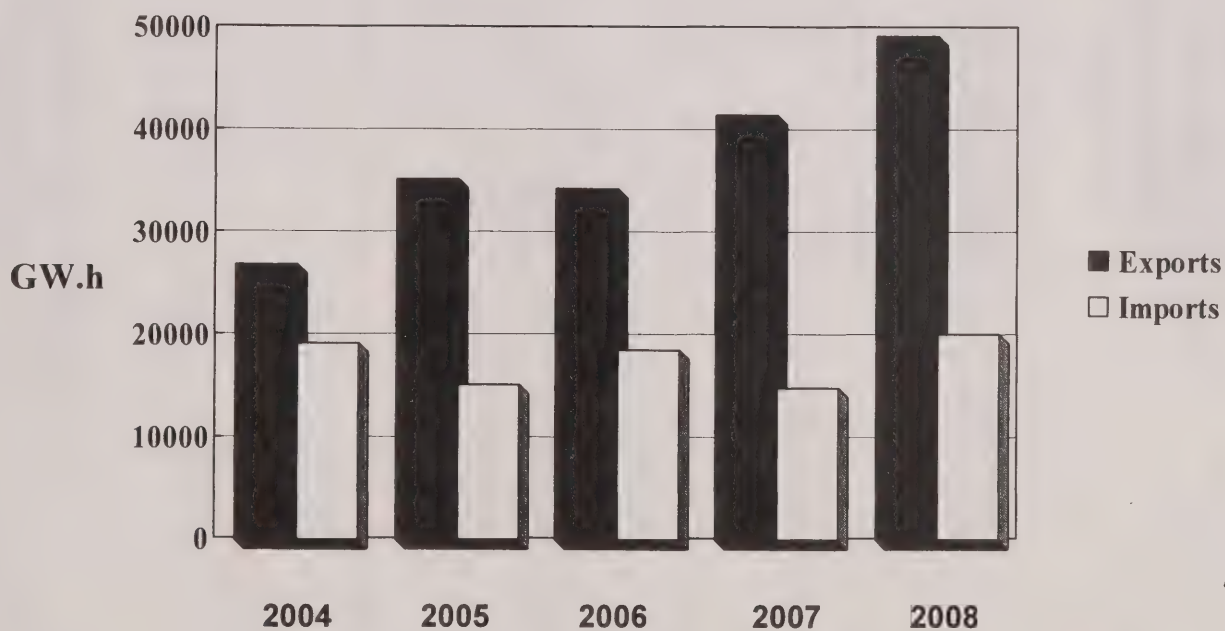
# Electricity Exports and Imports

Monthly Statistics for

**October 2008**

Exports: 3515 GW.h

Imports: 1986 GW.h



**January - October**

(Year Totals)

# TABLE 1

## Exports and Imports of Electricity

### Summary: Canada

#### OCTOBER 2008

Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h <sup>2</sup>	
	OCT08	JAN08 - OCT08	OCT08	JAN08 - OCT08	OCT08	L12M
<b>Exports of Electric Energy</b>						
Firm	1 531 750	17 064 733	91 843 740	1 071 012 379	54.59	58.15
Interruptible	1 982 968	32 181 421	118 347 538	2 309 098 624	53.71	68.27
Non-Revenue/Inadvertant	- 336 190	-5 465 808	0	0	0.00	0.00
Service	21 270	254 204	287 235	6 256 532	13.50	28.11
<b>Total Exports</b>	<b>3 199 799</b>	<b>44 034 550</b>	<b>210 478 512</b>	<b>3 386 367 535</b>	<b>59.50</b>	<b>73.79</b>
Total Sales - Firm and Interruptible	3 514 718	49 246 154	210 191 277	3 380 111 003	54.09	64.87
<b>Imports of Electric Energy</b>						
Non-Revenue/Inadvertant	- 434 275	-5 669 308	0	0	0.00	0.00
Purchase	1 986 352	20 078 426	105 871 671	1 137 906 620	53.30	56.63
Service	14 021	264 038	0	6 425 384	0.00	23.60
<b>Total Imports</b>	<b>1 566 098</b>	<b>14 673 156</b>	<b>105 871 671</b>	<b>1 144 332 003</b>	<b>67.60</b>	<b>75.62</b>
<b>Excess of Exports Over Imports</b>	<b>1 633 700</b>	<b>29 361 394</b>	<b>104 606 841</b>	<b>2 242 035 532</b>		
<b>Number of Export Licences:</b>	<b>6</b>					
<b>Number of Export Permits/Orders:</b>	<b>181</b>					
						<b>187</b>

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertant)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

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Commodities Business Unit  
National Energy Board  
(403) 299-3706

# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			OCT08	JAN08 - OCT08	OCT08	JAN08 - OCT08	OCT08	L12M
Alberta								
Cargill Trading	Permit 204	F	100	369	5 416	17 364	54.16	47.06
CITIGROUP	Permit 308	I	0	150	0	21 481	0.00	69.35
Constell ECG	Permit 138	I	0	75	0	7 215	0.00	96.19
Enmax Marketing	Permit 278	I	381	2 699	16 702	162 787	43.84	59.85
EPCOR Merchant	Permit 186	I	300	64 605	12 084	3 937 437	40.28	58.81
Northpoint	Permit 282	I	34 601	85 436	2 377 769	5 699 629	68.72	65.55
Powerex Corp.	Permit 116	I	0	1 841	0	115 960	0.00	62.99
TransAlta Ener	Permit 168	F	0	12 842	0	845 149	0.00	61.19
TransCan ULC	Permit 271	I	3 768	26 152	187 673	1 514 073	49.81	56.30
Subtotal Firm and Interruptible Exports: Alberta			39 150	194 169	2 599 644	12 321 094	66.40	61.45
British Columbia								
BC Hydro	Permit 127	N	-412 964	-5 911 230	0	0	0.00	0.00
		S	14 021	138 951	0	0	0.00	0.00

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			OCT08	JAN08 - OCT08	OCT08	JAN08 - OCT08	OCT08	L12M
BC Hydro	Permit 192	N	36 456	202 057	0	0	0.00	0.00
	Permit 298	F	90	1 014	6 515	72 773	72.58	71.72
	Treaty	N	8 382	90 450	0	0	0.00	0.00
Northpoint	Permit 282	I	0	6 690	0	423 347	0.00	63.18
Powerex Corp.	Permit 118	I	262 542	5 573 913	16 783 032	400 041 510	63.93	69.85
	Permit 119	F	52 183	499 470	4 034 795	35 649 548	77.32	71.22
Teck Cominco	Permit 244	F	106 048	887 052	6 794 593	58 179 111	64.07	64.86
<b>Subtotal Firm and Interruptible Exports: British Columbia</b>			<b>420 862</b>	<b>6 968 139</b>	<b>27 618 936</b>	<b>494 366 287</b>	<b>65.62</b>	<b>69.35</b>
<b>Manitoba</b>								
Detroit Edison	Permit 205	F	0	121	0	6 205	0.00	53.48
Manitoba Hydro	Permit 33	F	0	176 300	0	6 456 081	0.00	36.62
	Permit 34	F	0	132 224	0	4 842 024	0.00	36.62
	Permit 35	F	111 600	579 976	4 153 724	25 050 723	37.22	43.19
	Permit 144	F	18 400	173 683	1 633 552	13 380 308	88.78	76.66
	Permit 155	F	22 080	209 005	1 373 405	11 195 769	62.20	53.07
	Permit 224	F	184 000	1 715 122	11 635 701	94 076 506	63.24	54.31
	Permit 259	F	384	5 890	29 688	377 914	77.24	63.14
	Permit 269	I	694 487	5 680 218	24 144 820	255 872 548	34.77	45.32

**Footnotes:**

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertent)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			OCT08	JAN08 - OCT08	OCT08	JAN08 - OCT08	OCT08	L12M
Manitoba Hydro	Permit 269	N	0	14 224	0	0	0.00	0.00
	Permit 273	F	0	6	0	706	0.00	110.42
Subtotal Firm and Interruptible Exports: Manitoba			1 030 951	8 672 546	42 970 890	411 258 784	41.68	47.61
New Brunswick								
Emera Energy	Permit 216	I	21 155	219 171	1 531 011	18 104 343	72.37	83.10
	Permit 217	F	58 764	435 672	3 889 660	32 674 599	66.19	73.84
Fraser Inc.	Permit 225	F	21 240	252 150	2 009 559	22 173 974	94.61	86.98
NB Power	Permit 295	I	27 933	204 178	2 349 243	19 669 816	69.81	79.80
WPS Canada	Permit 321	F	4 064	12 749	179 379	703 245	44.14	55.16
WPS Power Dev.	Licence 177	F	0	35 030	0	2 300 315	0.00	64.17
Subtotal Firm and Interruptible Exports: New Brunswick			133 156	1 158 950	9 958 851	95 626 292	71.79	79.26
Nova Scotia								
NS Power Inc.	Permit 122	I	356	10 245	17 638	892 244	49.54	80.77
Subtotal Firm and Interruptible Exports: Nova Scotia			356	10 245	17 638	892 244	49.54	80.77

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			OCT08	JAN08 - OCT08	OCT08	JAN08 - OCT08	OCT08	L12M
Ontario								
2001 RBCP	Permit 315	F	91 807	1 034 499	4 072 164	55 511 479	44.36	53.53
Allete, Inc.	Permit 261	F	784	10 618	43 202	529 871	55.10	57.41
Brookfield EMI	Permit 303	F	102 459	994 707	5 588 896	60 486 501	54.55	60.61
Bruce Power	Permit 299	F	250	57 480	18 155	3 469 582	72.62	62.22
Cargill Trading	Permit 204	F	0	5 683	0	315 284	0.00	55.48
Cdn. Transit	Permit 29	F	0	23	0	0	0.00	0.00
CITIGROUP	Permit 308	I	110 365	635 713	6 522 301	46 733 759	59.10	73.59
Connectiv Energy	Permit 212	I	0	3 727	0	126 504	0.00	43.47
Constell ECG	Permit 138	I	139 910	1 550 199	4 669 739	76 905 034	33.38	49.43
Constell NE	Permit 264	F	289	81 120	7 794	4 536 993	26.97	55.45
D&W Subway	Permit 26	F	3	42	0	0	0.00	0.00
Direct EM Inc.	Permit 200	F	0	22 098	0	884 408	0.00	39.99
DTE Energy Trad	Permit 206	F	97 778	811 774	5 414 516	47 166 481	55.38	57.47

**Footnotes:**

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertent)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			OCT08	JAN08 - OCT08	OCT08	JAN08 - OCT08	OCT08	L12M
EPCOR Merchant	Permit 187	F	74 550	1 110 502	3 854 749	72 019 471	51.71	64.66
FB Energy	Permit 309	F	5 291	843 047	422 602	47 700 478	79.87	55.94
Hydro One Net	Permit 25	F	0	22	0	1 189	0.00	54.37
Ind Elc Mark Op	Permit 22	N	31 936	138 691	0	0	0.00	0.00
Integrays	Permit 250	I	14 365	178 420	505 863	6 454 883	35.21	38.28
Lighthouse Ener	Permit 272	F	0	735	0	17 719	0.00	20.31
MAG Energy Sol.	Permit 255	I	50 920	431 953	2 858 661	27 095 063	56.14	62.33
Merrill-Lynch	Permit 227	F	5 900	18 331	214 171	838 681	36.30	49.45
Morgan Stanley	Permit 180	I	0	96 573	0	4 954 343	0.00	52.04
Northpoint	Permit 282	I	43 901	432 264	2 353 805	26 028 848	53.62	59.26
NRG Power Mktg	Permit 171	I	0	1 451	0	61 007	0.00	36.88
Ont Power Gen	Permit 24	F	17	161	753	7 743	45.07	48.22
OPGI/OHIM	Permit 284	I	160 636	2 431 969	7 714 182	146 525 976	47.24	57.78
		S	7 249	115 253	287 235	6 256 532	39.62	54.26
Powerex Corp.	Permit 116	I	55 972	845 308	3 013 745	51 772 065	53.84	60.07

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			OCT08	JAN08 - OCT08	OCT08	JAN08 - OCT08	OCT08	L12M
Rainbow	Permit 263	I	2 103	68 604	127 381	2 864 698	60.57	38.67
Saracen Merchan	Permit 276	I	64 171	687 134	3 721 676	39 443 625	58.00	57.64
Sempra LLC	Permit 157	F	324	56 157	22 376	3 307 837	69.06	57.87
SESCO	Permit 249	F	1 211	34 896	55 338	1 864 911	45.70	50.85
Shell Energy NA	Permit 174	F	8	2 065	435	142 607	54.38	69.06
SIG-H LLC	Permit 291	F	0	11 038	0	479 808	0.00	43.47
Silverhill	Permit 279	F	20 560	262 152	1 237 666	19 133 197	60.20	71.68
TransAlta Ener	Permit 168	F	257 888	3 349 175	13 516 027	191 818 308	52.41	57.00
Twin Cities CAN	Permit 323	F	55 280	114 854	1 871 549	4 578 311	33.86	39.86
<b>Subtotal Firm and Interruptible Exports: Ontario</b>			<b>1 356 741</b>	<b>16 184 492</b>	<b>67 827 746</b>	<b>943 776 665</b>	<b>49.90</b>	<b>57.71</b>
<b>Quebec</b>								
Brookfield EMI	Permit 303	F	78 003	1 324 328	6 460 444	120 150 334	71.56	84.45
DC Energy	Permit 314	I	0	279	0	23 084	0.00	83.60
Hydro-Quebec	Licence 180	F	90 683	953 467	7 646 446	68 286 271	37.02	32.06

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			OCT08	JAN08 - OCT08	OCT08	JAN08 - OCT08	OCT08	L12M
Hydro-Quebec	Licence 181	F	15 406	163 956	1 171 086	10 546 789	37.03	32.07
	Licence 182	F	14 142	147 323	1 064 219	9 485 761	37.03	32.07
	Licence 183	F	24 079	256 463	2 035 497	18 280 068	37.03	32.05
	Licence 184	F	15 837	165 668	1 363 031	12 140 877	37.03	32.07
	Permit 20	F	0	1 095	0	88 556	0.00	81.26
	Permit 64	I	259 136	10 573 400	36 275 267	963 704 331	96.28	83.16
	Permit 65	F	0	101 441	0	9 094 401	0.00	89.65
MEHQ	Permit 129	I	33 834	2 174 580	3 060 280	195 515 296	90.45	88.26
Powerex Corp.	Permit 116	I	0	57 824	0	5 161 011	0.00	89.25
Silverhill	Permit 279	F	249	1 139	16 639	126 150	66.82	98.69
Subtotal Firm and Interruptible Exports: Quebec			531 369	15 920 963	59 092 908	1 412 602 930	74.41	78.28
<b>Saskatchewan</b>								
Northpoint	Permit 282	I	2 133	136 651	104 665	9 266 707	49.07	71.21
Subtotal Firm and Interruptible Exports: Saskatchewan			2 133	136 651	104 665	9 266 707	49.07	71.21
<b>Total Firm and Interruptible Exports:</b>			3 514 718	49 246 154	210 191 277	3 380 111 003	54.09	64.87

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



**TABLE 2B**  
**Import Summary Report**  
**by Destination, Authorization and Exchange Type**

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			OCT08	JAN08 - OCT08	OCT08	JAN08 - OCT08	OCT08	L12M
Alberta								
Candela Energy	-	P	135	3 013	38 067	435 501	281.98	137.35
Cargill Trading		P	8 072	58 367	1 011 266	7 103 465	125.28	120.06
CITIGROUP		P	50	9 388	2 672	763 975	53.44	80.74
Constell ECG		P	0	100	0	7 283	0.00	72.83
Enmax Marketing		P	1 261	16 011	85 372	1 234 697	67.70	75.71
EPCOR Merchant		P	17 031	28 778	1 091 759	1 954 243	64.10	67.72
Morgan Stanley		P	0	496	0	79 019	0.00	136.48
Northpoint		P	65 019	394 575	3 946 153	20 907 767	60.69	55.26
Powerex Corp.		P	1 331	11 148	62 782	468 195	47.17	36.27
SYNERGY PMI		P	40	10 027	3 391	1 047 175	84.78	104.44
Trans-Alta Ener		P	7 700	27 181	472 343	1 794 903	61.34	- 65.42
TransCan ULC		P	16 088	79 169	1 100 380	4 680 028	68.40	59.81
Subtotal Purchased Imports: Alberta			116 727	638 253	7 814 186	40 476 252	66.94	63.55

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			OCT08	JAN08 - OCT08	OCT08	JAN08 - OCT08	OCT08	L12M
British Columbia								
BC Hydro	-	N	- 397 497	-5 562 661	0	0	0.00	0.00
		S	14 021	138 951	0	0	0.00	0.00
FortisBC		P	60	32 234	3 720	372 184	62.00	14.44
Northpoint		P	0	63	0	5 047	0.00	80.11
Powerex Corp.		P	792 355	9 716 354	42 073 542	516 429 176	53.10	53.43
Teck Cominco		P	16 224	179 010	891 567	5 817 129	54.95	32.50
Subtotal Purchased Imports: British Columbia			808 639	9 927 661	42 968 829	522 623 536	53.14	52.96
Manitoba								
Detroit Edison		P	37	332	1 400	9 712	37.83	32.14
Manitoba Hydro		N	5 631	11 875	0	0	0.00	0.00
		P	1 199	38 361	82 222	3 231 495	68.58	68.08
Powerex Corp.		P	0	2	0	48	0.00	23.77
Subtotal Purchased Imports: Manitoba			1 236	38 695	83 621	3 241 255	67.65	67.85

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertent)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			OCT08	JAN08 - OCT08	OCT08	JAN08 - OCT08	OCT08	L12M
New Brunswick								
Brookfield EMI	-	P	195	195	12 415	12 415	63.67	63.67
Emera Energy		P	100 839	877 406	7 345 217	69 904 641	72.84	79.46
NB Power		P	18 779	46 503	1 187 922	2 770 830	63.26	78.62
Wolverine Power		P	0	5 372	0	332 072	0.00	61.81
WPS Canada		P	1 311	11 862	57 886	713 947	44.14	60.19
WPS Power Dev.		P	0	4 607	0	293 737	0.00	60.71
Subtotal Purchased Imports: New Brunswick			121 124	945 944	8 603 440	74 027 641	71.03	78.96
Nova Scotia								
Brookfield EMI		P	0	1 680	0	130 089	0.00	77.43
NS Power Inc.		P	30 336	212 538	2 001 595	18 766 671	65.98	89.27
Subtotal Purchased Imports: Nova Scotia			30 336	214 218	2 001 595	18 896 760	65.98	89.18

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertent)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			OCT08	JAN08 - OCT08	OCT08	JAN08 - OCT08	OCT08	L12M
Ontario								
2001 RBCP	-	P	3 199	187 872	209 281	9 331 948	65.42	48.19
Allete, Inc.		P	0	4 194	0	260 164	0.00	70.22
Brookfield EMI		P	5 250	20 527	211 288	726 663	40.25	33.68
Cargill Trading		P	81 191	618 216	3 983 950	36 891 924	49.07	58.41
CITIGROUP		P	150	1 346	7 057	59 875	47.05	56.23
Connectiv Energy		P	0	293	0	8 116	0.00	27.70
Constell ECG		P	66 721	423 910	4 152 978	26 751 314	62.24	60.40
Constell NE		P	3 345	49 643	246 417	3 358 197	73.67	58.30
D&W Subway		P	0	1	0	0	0.00	0.00
DTE Energy Trad		P	52 042	872 074	2 197 554	48 595 924	42.23	54.37
EPCOR Merchant		P	28 774	474 252	1 303 281	26 794 328	45.29	56.43
FB Energy		P	8 676	691 504	213 969	44 967 799	24.66	65.57
Ind Ele Mark Op		N	-42 409	- 118 522	0	0	0.00	0.00

**Footnotes:**

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
 I - Interruptible Sales  
 P - Purchase (Import)  
 N - Non-Revenue (Non-Revenue or Inadvertent)  
 S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

**TABLE 2B**  
**Import Summary Report**  
**by Destination, Authorization and Exchange Type**

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			OCT08	JAN08 - OCT08	OCT08	JAN08 - OCT08	OCT08	L12M
Integritys	-	P	11 020	107 086	394 052	5 919 848	35.76	54.29
MAG Energy Sol.		P	35 359	439 226	1 732 017	28 551 938	48.98	64.72
Manitoba Hydro		P	147 214	1 343 492	6 385 164	69 433 915	43.37	51.07
Merrill-Lynch		P	1 264	13 772	62 655	809 656	49.57	59.18
Northpoint		P	19 741	71 626	975 833	4 096 782	49.43	56.53
OPGI/OHIM		P	64 766	215 247	2 320 582	7 082 386	35.83	37.44
		S	0	125 087	0	6 425 384	0.00	51.37
Powerex Corp.		P	27 647	248 567	1 404 192	12 181 010	50.79	48.10
Rainbow		P	833	11 376	40 201	688 399	48.26	59.90
Saracen Merchan		P	0	7 131	0	352 399	0.00	50.52
Sempra LLC		P	467	4 669	19 171	296 322	41.05	62.76
SESCO		P	704	19 300	57 707	1 350 244	81.97	70.85
Shell Energy NA		P	6	463	340	21 681	56.67	- 46.83
Silverhill		P	14 067	197 364	735 148	13 772 229	52.26	68.28
TransAlta Ener		P	9 760	996 540	467 390	60 548 654	47.89	60.49
<b>Subtotal Purchased Imports: Ontario</b>			<b>582 196</b>	<b>7 019 691</b>	<b>27 120 226</b>	<b>402 851 716</b>	<b>46.58</b>	<b>56.34</b>

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



**TABLE 2B**  
**Import Summary Report**  
**by Destination, Authorization and Exchange Type**

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			OCT08	JAN08 - OCT08	OCT08	JAN08 - OCT08	OCT08	L12M
Quebec								
Brookfield EMI	-	P	991	3 993	72 761	604 304	73.42	65.24
DC Energy		P	0	279	0	13 699	0.00	51.51
Hydro-Quebec		P	250 068	894 786	13 871 490	55 464 680	55.47	63.88
MEHQ		P	14 227	81 981	768 999	5 155 236	54.05	59.73
Powerex Corp.		P	2 303	4 785	150 664	298 381	65.42	64.23
Silverhill		P	231	1 005	12 945	100 278	56.04	80.77
Subtotal Purchased Imports: Quebec			267 820	986 829	14 876 860	61 636 578	55.55	63.60
Saskatchewan								
Northpoint		P	58 273	306 187	2 402 915	14 097 572	41.24	44.08
Powerex Corp.		P	0	243	0	7 392	0.00	25.74
TransAlta Ener		P	0	705	0	47 918	0.00	67.97
Subtotal Purchased Imports: Saskatchewan			58 273	307 135	2 402 915	14 152 882	41.24	44.10
Total Purchased Imports:			1 986 352	20 078 426	105 871 671	1 137 906 620	53.30	56.63

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



# TABLE 3A Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) —		Revenue (CAN\$) <sup>1</sup> —		CAN\$/MW.h <sup>2</sup>	
		OCT08	JAN08 - OCT08	OCT08	JAN08 - OCT08	OCT08	L12M
<b>Alaska</b>	British Columbia	90	1 014	6 515	72 773	72.58	71.72
<b>Subtotal Exports: Alaska</b>		90	1 014	6 515	72 773	72.58	71.72
<b>Arizona</b>	British Columbia	1 067	56 739	82 621	5 482 228	77.43	91.97
<b>Subtotal Exports: Arizona</b>		1 067	56 739	82 621	5 482 228	77.43	91.97
<b>California</b>	British Columbia	109 609	3 896 037	8 199 239	298 496 587	74.80	75.77
<b>Subtotal Exports: California</b>		109 609	3 896 037	8 199 239	298 496 587	74.80	75.77
<b>Colorado</b>	British Columbia	136	1 850	18 693	227 063	137.45	109.84
<b>Subtotal Exports: Colorado</b>		136	1 850	18 693	227 063	137.45	109.84
<b>Idaho</b>	British Columbia	1 363	52 056	100 513	4 356 894	73.74	81.74
<b>Subtotal Exports: Idaho</b>		1 363	52 056	100 513	4 356 894	73.74	81.74
<b>Illinois</b>	Ontario	913	48 559	35 788	2 192 481	39.20	39.65
<b>Subtotal Exports: Illinois</b>		913	48 559	35 788	2 192 481	39.20	39.65
<b>Indiana</b>	Alberta	0	1 841	0	115 960	0.00	62.99
	British Columbia	0	4 497	0	388 444	0.00	87.52
	Ontario	100	12 205	6 445	860 119	64.45	66.95
<b>Subtotal Exports: Indiana</b>		100	18 543	6 445	1 364 523	64.45	73.85
<b>Maine</b>	New Brunswick	133 156	1 158 950	9 958 851	95 626 292	71.79	79.26
	Nova Scotia	356	10 245	17 638	892 244	49.54	80.77
<b>Subtotal Exports: Maine</b>		133 512	1 169 195	9 976 489	96 518 536	71.73	79.27
<b>Massachusetts</b>	Ontario	781	42 220	53 071	3 332 984	67.95	78.64
	Quebec	0	58 065	0	5 180 184	0.00	89.22
<b>Subtotal Exports: Massachusetts</b>		781	100 285	53 071	8 513 168	67.95	84.64

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

**TABLE 3A**  
**Export Sales Summary Report**  
**by Destination and Source**

Destination	Source	Energy (MW.h) —		Revenue (CAN\$) <sup>1</sup> —		CAN\$/MW.h <sup>2</sup>	
		OCT08	JAN08 - OCT08	OCT08	JAN08 - OCT08	OCT08	L12M
<b>Michigan</b>	Manitoba	0	121	0	6 205	0.00	53.48
	Ontario	552 931	5 181 776	24 912 876	284 284 781	45.06	54.55
	Quebec	1 238	332 288	123 760	30 592 629	99.97	92.07
<b>Subtotal Exports: Michigan</b>		<b>554 169</b>	<b>5 514 185</b>	<b>25 036 637</b>	<b>314 883 615</b>	<b>45.18</b>	<b>56.71</b>
<b>Minnesota</b>	Ontario	13 682	149 318	604 584	8 326 360	41.48	49.95
<b>Subtotal Exports: Minnesota</b>		<b>13 682</b>	<b>149 318</b>	<b>604 584</b>	<b>8 326 360</b>	<b>41.48</b>	<b>49.95</b>
<b>Missouri</b>	British Columbia	0	77	0	0	0.00	0.00
	Ontario	27 498	113 065	1 361 409	5 227 408	49.51	46.24
<b>Subtotal Exports: Missouri</b>		<b>27 498</b>	<b>113 142</b>	<b>1 361 409</b>	<b>5 227 408</b>	<b>49.51</b>	<b>46.21</b>
<b>Montana</b>	British Columbia	19 113	205 511	1 203 887	13 123 332	62.99	63.54
<b>Subtotal Exports: Montana</b>		<b>19 113</b>	<b>205 511</b>	<b>1 203 887</b>	<b>13 123 332</b>	<b>62.99</b>	<b>63.54</b>
<b>ND/Minn</b>	Manitoba	1 030 951	8 672 425	42 970 890	411 252 579	41.68	47.61
<b>Subtotal Exports: ND/Minn</b>		<b>1 030 951</b>	<b>8 672 425</b>	<b>42 970 890</b>	<b>411 252 579</b>	<b>41.68</b>	<b>47.61</b>
<b>Nebraska</b>	British Columbia	0	227	0	0	0.00	0.00
	Ontario	0	30	0	1 680	0.00	55.99
<b>Subtotal Exports: Nebraska</b>		<b>0</b>	<b>257</b>	<b>0</b>	<b>1 680</b>	<b>0.00</b>	<b>5.73</b>
<b>Nevada</b>	British Columbia	1 893	98 723	293 750	10 407 499	155.18	103.76
<b>Subtotal Exports: Nevada</b>		<b>1 893</b>	<b>98 723</b>	<b>293 750</b>	<b>10 407 499</b>	<b>155.18</b>	<b>103.76</b>
<b>New England</b>	Ontario	6 115	34 584	363 444	2 571 611	59.43	74.36
	Quebec	229 144	7 944 393	17 304 404	754 646 125	47.54	88.09
<b>Subtotal Exports: New England</b>		<b>235 259</b>	<b>7 978 977</b>	<b>17 667 848</b>	<b>757 217 736</b>	<b>47.85</b>	<b>88.04</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 3A Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		OCT08	JAN08 - OCT08	OCT08	JAN08 - OCT08	OCT08	L12M
New Mexico	British Columbia	1 121	33 629	109 154	3 521 186	97.37	101.36
Subtotal Exports: New Mexico		<b>1 121</b>	<b>33 629</b>	<b>109 154</b>	<b>3 521 186</b>	<b>97.37</b>	<b>101.36</b>
New York	Ontario	702 792	8 929 742	37 480 258	533 928 845	53.20	59.08
	Quebec	135 544	5 873 117	27 931 298	500 745 281	163.34	78.04
Subtotal Exports: New York		<b>838 336</b>	<b>14 802 858</b>	<b>65 411 557</b>	<b>1 034 674 125</b>	<b>71.01</b>	<b>66.52</b>
North Dakota	Alberta	0	5 715	0	381 488	0.00	62.09
	Saskatchewan	2 133	136 651	104 665	9 266 707	49.07	71.21
Subtotal Exports: North Dakota		<b>2 133</b>	<b>142 366</b>	<b>104 665</b>	<b>9 648 195</b>	<b>49.07</b>	<b>70.48</b>
Oregon	British Columbia	78 713	528 948	5 812 052	42 410 224	73.84	74.28
Subtotal Exports: Oregon		<b>78 713</b>	<b>528 948</b>	<b>5 812 052</b>	<b>42 410 224</b>	<b>73.84</b>	<b>74.28</b>
Pennsylvania	British Columbia	0	217	0	29 627	0.00	94.63
	Ontario	46 638	829 906	2 587 268	55 345 091	55.48	65.31
Subtotal Exports: Pennsylvania		<b>46 638</b>	<b>830 123</b>	<b>2 587 268</b>	<b>55 374 718</b>	<b>55.48</b>	<b>65.33</b>
Texas	Ontario	5 291	843 047	422 602	47 700 478	79.87	55.94
Subtotal Exports: Texas		<b>5 291</b>	<b>843 047</b>	<b>422 602</b>	<b>47 700 478</b>	<b>79.87</b>	<b>55.94</b>
Utah	British Columbia	280	11 335	19 871	1 150 900	70.97	98.67
Subtotal Exports: Utah		<b>280</b>	<b>11 335</b>	<b>19 871</b>	<b>1 150 900</b>	<b>70.97</b>	<b>98.67</b>
Vermont	Ontario	0	40	0	4 827	0.00	120.68
	Quebec	165 443	1 713 100	13 733 445	121 438 711	38.58	33.20
Subtotal Exports: Vermont		<b>165 443</b>	<b>1 713 140</b>	<b>13 733 445</b>	<b>121 443 538</b>	<b>38.58</b>	<b>33.21</b>
Washington	Alberta	39 150	186 613	2 599 644	11 823 646	66.40	61.40

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



**TABLE 3A**  
**Export Sales Summary Report**  
**by Destination and Source**

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		OCT08	JAN08 - OCT08	OCT08	JAN08 - OCT08	OCT08	L12M
<b>Washington</b>	British Columbia	207 263	2 057 833	11 755 282	112 652 281	56.72	56.14
<b>Subtotal Exports: Washington</b>		<b>246 413</b>	<b>2 244 446</b>	<b>14 354 926</b>	<b>124 475 927</b>	<b>58.26</b>	<b>56.54</b>
<b>Wyoming</b>	British Columbia	215	19 445	17 359	2 047 252	80.74	100.25
<b>Subtotal Exports: Wyoming</b>		<b>215</b>	<b>19 445</b>	<b>17 359</b>	<b>2 047 252</b>	<b>80.74</b>	<b>100.25</b>
<b>Total Exports</b>		<b>3 514 718</b>	<b>49 246 154</b>	<b>210 191 277</b>	<b>3 380 111 003</b>	<b>54.09</b>	<b>64.87</b>

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 3B

## Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		OCT08	JAN08 - OCT08	OCT08	JAN08 - OCT08	OCT08	L12M
<b>Arizona</b>	British Columbia	48 863	217 760	1 664 318	9 819 664	34.06	43.96
<b>Subtotal Imports: Arizona</b>		<b>48 863</b>	<b>217 760</b>	<b>1 664 318</b>	<b>9 819 664</b>	<b>34.06</b>	<b>43.96</b>
<b>California</b>	Alberta	0	25	0	1 402	0.00	56.08
	British Columbia	19 893	177 587	1 080 457	12 810 812	54.31	68.07
<b>Subtotal Imports: California</b>		<b>19 893</b>	<b>177 612</b>	<b>1 080 457</b>	<b>12 812 214</b>	<b>54.31</b>	<b>68.07</b>
<b>Colorado</b>	British Columbia	15	3 200	266	128 823	17.73	40.20
<b>Subtotal Imports: Colorado</b>		<b>15</b>	<b>3 200</b>	<b>266</b>	<b>128 823</b>	<b>17.73</b>	<b>40.20</b>
<b>Idaho</b>	British Columbia	10 341	70 983	346 684	2 762 651	33.53	37.57
<b>Subtotal Imports: Idaho</b>		<b>10 341</b>	<b>70 983</b>	<b>346 684</b>	<b>2 762 651</b>	<b>33.53</b>	<b>37.57</b>
<b>Illinois</b>	Ontario	831	8 303	40 080	405 600	48.23	51.71
<b>Subtotal Imports: Illinois</b>		<b>831</b>	<b>8 303</b>	<b>40 080</b>	<b>405 600</b>	<b>48.23</b>	<b>51.71</b>
<b>Indiana</b>	Alberta	1 331	11 148	62 782	468 195	47.17	36.27
	British Columbia	0	3 790	0	127 847	0.00	29.37
	Ontario	5 961	72 092	283 654	4 270 283	47.58	55.17
	Saskatchewan	0	945	0	55 239	0.00	50.20
<b>Subtotal Imports: Indiana</b>		<b>7 292</b>	<b>87 975</b>	<b>346 436</b>	<b>4 921 563</b>	<b>47.51</b>	<b>51.43</b>
<b>Maine</b>	New Brunswick	120 929	945 749	8 591 025	74 015 226	71.04	78.96
<b>Subtotal Imports: Maine</b>		<b>120 929</b>	<b>945 749</b>	<b>8 591 025</b>	<b>74 015 226</b>	<b>71.04</b>	<b>78.96</b>
<b>Massachusetts</b>	Ontario	1 206	4 647	92 466	386 785	76.67	77.71
	Quebec	0	45	0	3 662	0.00	80.63
<b>Subtotal Imports: Massachusetts</b>		<b>1 206</b>	<b>4 692</b>	<b>92 466</b>	<b>390 447</b>	<b>76.67</b>	<b>77.73</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

**TABLE 3B**  
**Import Purchases Summary Report**  
**by Source and Destination**

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		OCT08	JAN08 - OCT08	OCT08	JAN08 - OCT08	OCT08	L12M
<b>Michigan</b>	Manitoba	37	332	1 400	9 712	37.83	32.14
	Ontario	337 348	3 481 960	14 246 749	191 275 328	42.23	53.84
	Quebec	2 288	4 751	87 091	276 737	38.06	58.25
<b>Subtotal Imports: Michigan</b>		<b>339 673</b>	<b>3 487 043</b>	<b>14 335 240</b>	<b>191 561 777</b>	<b>42.20</b>	<b>53.85</b>
<b>Minnesota</b>	Alberta	8 072	58 367	1 011 266	7 103 465	125.28	120.06
	Ontario	81 806	649 939	4 016 614	39 604 387	49.10	59.18
<b>Subtotal Imports: Minnesota</b>		<b>89 878</b>	<b>708 306</b>	<b>5 027 880</b>	<b>46 707 852</b>	<b>55.94</b>	<b>62.52</b>
<b>Missouri</b>	Ontario	4 100	4 180	151 755	154 157	37.01	36.88
<b>Subtotal Imports: Missouri</b>		<b>4 100</b>	<b>4 180</b>	<b>151 755</b>	<b>154 157</b>	<b>37.01</b>	<b>36.88</b>
<b>Montana</b>	British Columbia	52 795	401 147	2 309 839	18 855 859	43.75	46.98
<b>Subtotal Imports: Montana</b>		<b>52 795</b>	<b>401 147</b>	<b>2 309 839</b>	<b>18 855 859</b>	<b>43.75</b>	<b>46.98</b>
<b>ND/Minn</b>	Manitoba	1 199	38 361	82 222	3 231 495	68.58	68.08
<b>Subtotal Imports: ND/Minn</b>		<b>1 199</b>	<b>38 361</b>	<b>82 222</b>	<b>3 231 495</b>	<b>68.58</b>	<b>68.08</b>
<b>Nebraska</b>	British Columbia	0	149	0	3 673	0.00	20.07
<b>Subtotal Imports: Nebraska</b>		<b>0</b>	<b>149</b>	<b>0</b>	<b>3 673</b>	<b>0.00</b>	<b>20.07</b>
<b>Nevada</b>	British Columbia	17 969	58 977	551 138	2 645 165	30.67	43.34
<b>Subtotal Imports: Nevada</b>		<b>17 969</b>	<b>58 977</b>	<b>551 138</b>	<b>2 645 165</b>	<b>30.67</b>	<b>43.34</b>
<b>New England</b>	New Brunswick	195	195	12 415	12 415	63.67	63.67
	Quebec	51 797	95 429	2 864 097	5 104 894	55.29	52.65
<b>Subtotal Imports: New England</b>		<b>51 992</b>	<b>95 624</b>	<b>2 876 512</b>	<b>5 117 309</b>	<b>55.33</b>	<b>52.67</b>
<b>New Mexico</b>	British Columbia	21 387	94 396	580 946	3 621 805	27.16	36.94
<b>Subtotal Imports: New Mexico</b>		<b>21 387</b>	<b>94 396</b>	<b>580 946</b>	<b>3 621 805</b>	<b>27.16</b>	<b>36.94</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 3B Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) <sup>1</sup>		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		OCT08	JAN08 - OCT08	OCT08	JAN08 - OCT08	OCT08	L12M
<b>New York</b>	Alberta	0	496	0	79 019	0.00	136.48
	Nova Scotia	0	1 680	0	130 089	0.00	77.43
	Ontario	135 513	2 029 159	7 822 821	117 359 982	57.73	56.83
	Quebec	213 735	885 974	11 925 672	56 170 044	55.80	64.55
<b>Subtotal Imports: New York</b>		<b>349 248</b>	<b>2 917 309</b>	<b>19 748 492</b>	<b>173 739 134</b>	<b>56.55</b>	<b>59.43</b>
<b>North Dakota</b>	Alberta	11 144	112 800	420 606	5 066 132	37.74	44.27
	Saskatchewan	58 273	306 187	2 402 915	14 097 572	41.24	44.08
<b>Subtotal Imports: North Dakota</b>		<b>69 417</b>	<b>418 987</b>	<b>2 823 520</b>	<b>19 163 704</b>	<b>40.67</b>	<b>44.13</b>
<b>Oregon</b>	Alberta	25	3 719	2 330	416 795	93.20	112.07
	British Columbia	32 558	243 135	1 459 356	14 619 231	44.82	58.05
<b>Subtotal Imports: Oregon</b>		<b>32 583</b>	<b>246 854</b>	<b>1 461 686</b>	<b>15 036 026</b>	<b>44.86</b>	<b>58.75</b>
<b>Pennsylvania</b>	British Columbia	0	1 731	0	33 863	0.00	19.98
	Manitoba	0	2	0	48	0.00	23.77
	Nova Scotia	30 336	212 538	2 001 595	18 766 671	65.98	89.27
	Ontario	6 667	75 909	244 387	4 275 951	36.66	56.37
<b>Subtotal Imports: Pennsylvania</b>	Saskatchewan	0	3	0	71	0.00	22.41
		<b>37 003</b>	<b>290 183</b>	<b>2 245 982</b>	<b>23 076 604</b>	<b>60.70</b>	<b>80.17</b>
<b>Texas</b>	Alberta	0	1 425	0	150 089	0.00	105.33
	Ontario	8 676	691 504	213 969	44 967 799	24.66	65.57
<b>Subtotal Imports: Texas</b>		<b>8 676</b>	<b>692 929</b>	<b>213 969</b>	<b>45 117 888</b>	<b>24.66</b>	<b>65.64</b>
<b>Utah</b>	British Columbia	18 376	42 915	1 172 452	2 361 512	63.80	52.82
		<b>18 376</b>	<b>42 915</b>	<b>1 172 452</b>	<b>2 361 512</b>	<b>63.80</b>	<b>52.82</b>

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 3B Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		OCT08	JAN08 - OCT08	OCT08	JAN08 - OCT08	OCT08	L12M
Vermont	Ontario	88	1 999	7 730	151 443	87.84	75.76
	Quebec	0	630	0	81 242	0.00	128.95
Subtotal Imports: Vermont		88	2 629	7 730	232 685	87.84	88.51
Washington	Alberta	96 155	450 273	6 317 201	27 191 155	65.70	61.62
	British Columbia	578 620	8 560 025	33 618 504	453 205 441	58.10	53.55
Subtotal Imports: Washington		674 775	9 010 298	39 935 705	480 396 597	59.18	54.02
Wisconsin	British Columbia	0	30	0	212	0.00	7.05
Subtotal Imports: Wisconsin		0	30	0	212	0.00	7.05
Wyoming	British Columbia	7 822	51 836	184 870	1 626 978	23.63	30.73
Subtotal Imports: Wyoming		7 822	51 836	184 870	1 626 978	23.63	30.73
Total Imports		1 986 352	20 078 426	105 871 671	1 137 906 620	53.30	56.63

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).



# TABLE 4 Source of Production Report Canadian Exports

Fuel Type	OCT08		
	Energy (MW.h)	Revenue (CAN\$)	CAN\$/MW.h
Canadian Coal	381	16 702	43.84
Hydraulic	1 666 888	86 679 971	52.00
Imported Coal	9 761	465 570	47.69
Imported Oil	3 197	268 915	84.10
Other	1 207 834	69 699 231	57.71
<b>Total</b>	<b>2 888 062</b>	<b>157 130 390</b>	<b>54.41</b>

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



**TABLE 5**  
**Source of Production Report**  
**by Exporter**

Exporter	Fuel Type	Authorization	OCT08		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
2001 RBCP	Other	Permit 315	91 807	4 072 164	44.36
		Subtotal	91 807	4 072 164	44.36
	Subtotal		91 807	4 072 164	44.36
Allte, Inc.	Other	Permit 261	784	43 202	55.10
		Subtotal	784	43 202	55.10
	Subtotal		784	43 202	55.10
BC Hydro	Hydraulic	Permit 192	36 456	0	0.00
		Permit 298	90	6 515	72.58
		Treaty 0	8 382	0	0.00
		Subtotal	44 928	6 515	0.15
	Subtotal		44 928	6 515	0.15
Brookfield EMI	Hydraulic	Permit 303	18 596	2 209 013	118.79
		Subtotal	18 596	2 209 013	118.79
	Other	Permit 303	161 866	9 840 326	60.79
		Subtotal	161 866	9 840 326	60.79
	Subtotal		180 462	12 049 339	66.77
Bruce Power	Other	Permit 299	250	18 155	72.62
		Subtotal	250	18 155	72.62
	Subtotal		250	18 155	72.62

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

**TABLE 5**  
**Source of Production Report**  
**by Exporter**

OCT08				
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)
Cargill Trading	Other	Permit 204	100	5 416
	Subtotal		100	5 416
	Subtotal		100	5 416
CITIGROUP	Other	Permit 308	110 365	6 522 301
	Subtotal		110 365	6 522 301
	Subtotal		110 365	6 522 301
DTE Energy Trad	Other	Permit 206	97 778	5 414 516
	Subtotal		97 778	5 414 516
	Subtotal		97 778	5 414 516
Emera Energy	Other	Permit 216	21 155	1 531 011
	Permit 217		58 764	3 889 660
	Subtotal		79 919	5 420 671
ENMAX Energy Ma	Subtotal		79 919	5 420 671
	Canadian Coal	Permit 278	381	16 702
	Subtotal		381	16 702
Hydro-Quebec	Hydraulic	Licence 180	90 683	3 357 538
		Licence 181	15 406	570 407
		Licence 182	14 142	523 608
		Licence 183	24 079	891 525
		Licence 184	15 837	586 365
		Permit 64	259 136	24 950 878
				96.28

Footnotes:  
1. Revenue figures are for illustrative purposes only and

# TABLE 5 Source of Production Report by Exporter

OCT08					
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h <sup>1</sup>
Integritys	Subtotal		419 283	30 880 321	73.65
	Subtotal		419 283	30 880 321	73.65
	Other	Permit 250	14 365	505 863	35.22
	Subtotal		14 365	505 863	35.21
MAG Energy Sol.	Subtotal		14 365	505 863	35.21
	Other	Permit 255	50 920	2 858 661	56.14
	Subtotal		50 920	2 858 661	56.14
	Subtotal		50 920	2 858 661	56.14
Manitoba Hydro	Hydraulic	Permit 35	110 649	4 118 336	37.22
		Permit 144	18 243	1 619 634	88.78
		Permit 155	21 892	1 361 704	62.20
		Permit 224	182 432	11 536 568	63.24
		Permit 269	688 570	23 939 113	34.77
		Subtotal	1 021 787	42 575 355	41.67
	Imported Coal	Permit 35	907	33 756	37.22
		Permit 144	150	13 275	88.78
		Permit 155	179	11 161	62.20
		Permit 224	1 495	94 559	63.24
		Permit 269	5 644	196 215	34.77
		Subtotal	8 375	348 966	41.67

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



**TABLE 5**  
**Source of Production Report**  
**by Exporter**

		OCT08			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Manitoba Hydro	Other	Permit 35	44	1 633	37.22
		Permit 144	7	642	88.78
		Permit 155	9	540	62.20
		Permit 224	72	4 574	63.24
		Permit 269	273	9 492	34.77
	Subtotal		405	16 881	41.67
	Subtotal		1 030 567	42 941 201	41.67
Merrill-Lynch	Other	Permit 227	5 900	214 171	36.30
		Subtotal	5 900	214 171	36.30
	Subtotal		5 900	214 171	36.30
NB Power Gen.	Imported Coal	Permit 295	1 386	116 605	84.10
		Subtotal	1 386	116 605	84.10
	Imported Oil	Permit 295	3 197	268 915	84.10
		Subtotal	3 197	268 915	84.10
	Other	Permit 295	23 349	1 963 723	84.10
		Subtotal	23 349	1 963 723	84.10
	Subtotal		27 933	2 349 243	84.10
Ont Power Gen	Other	Permit 24	17	753	45.06
		Subtotal	17	753	45.06
	Subtotal		17	753	45.06

Footnotes:

1. Revenue figures are for illustrative purposes only and

# TABLE 5

## Source of Production Report

### by Exporter

		OCT08			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h <sup>1</sup>
OPG/OETIC	Other	Permit 284	160 636	7 714 182	48.02
		Subtotal	160 636	7 714 182	48.02
	Subtotal		160 636	7 714 182	48.02
Powerex Corp.	Hydraulic	Permit 119	52 183	4 034 795	77.32
		Subtotal	52 183	4 034 795	77.32
	Other	Permit 116	55 972	3 013 745	53.84
		Permit 118	262 542	16 783 032	63.93
	Subtotal		318 514	19 796 778	62.15
	Subtotal		370 697	23 831 573	64.29
Rainbow	Other	Permit 263	2 103	127 381	60.57
		Subtotal	2 103	127 381	60.57
	Subtotal		2 103	127 381	60.57
Saracen Merchan	Other	Permit 276	64 171	3 721 676	58.00
		Subtotal	64 171	3 721 676	58.00
	Subtotal		64 171	3 721 676	58.00
Shell Energy NA	Other	Permit 174	8	435	54.40
		Subtotal	8	435	54.40
	Subtotal		8	435	54.40
Silverhill	Other	Permit 279	20 809	1 254 304	60.28
		Subtotal	20 809	1 254 304	60.28
	Subtotal		20 809	1 254 304	60.28

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

# TABLE 5 Source of Production Report by Exporter

OCT08					
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h <sup>1</sup>
Teck Cominco	Hydraulic	Permit 244	106 048	6 794 593	64.07
	Subtotal		106 048	6 794 593	64.07
TransCan ULC	Other	Permit 271	3 768	187 673	49.81
	Subtotal		3 768	187 673	49.81
WPS Canada	Hydraulic	Permit 321	4 064	179 379	44.14
	Subtotal		4 064	179 379	44.14
Total All Exporters	Subtotal		4 064	179 379	44.14
			2 888 062	157 130 390	54.41

Footnotes:  
1. Revenue figures are for illustrative purposes only and

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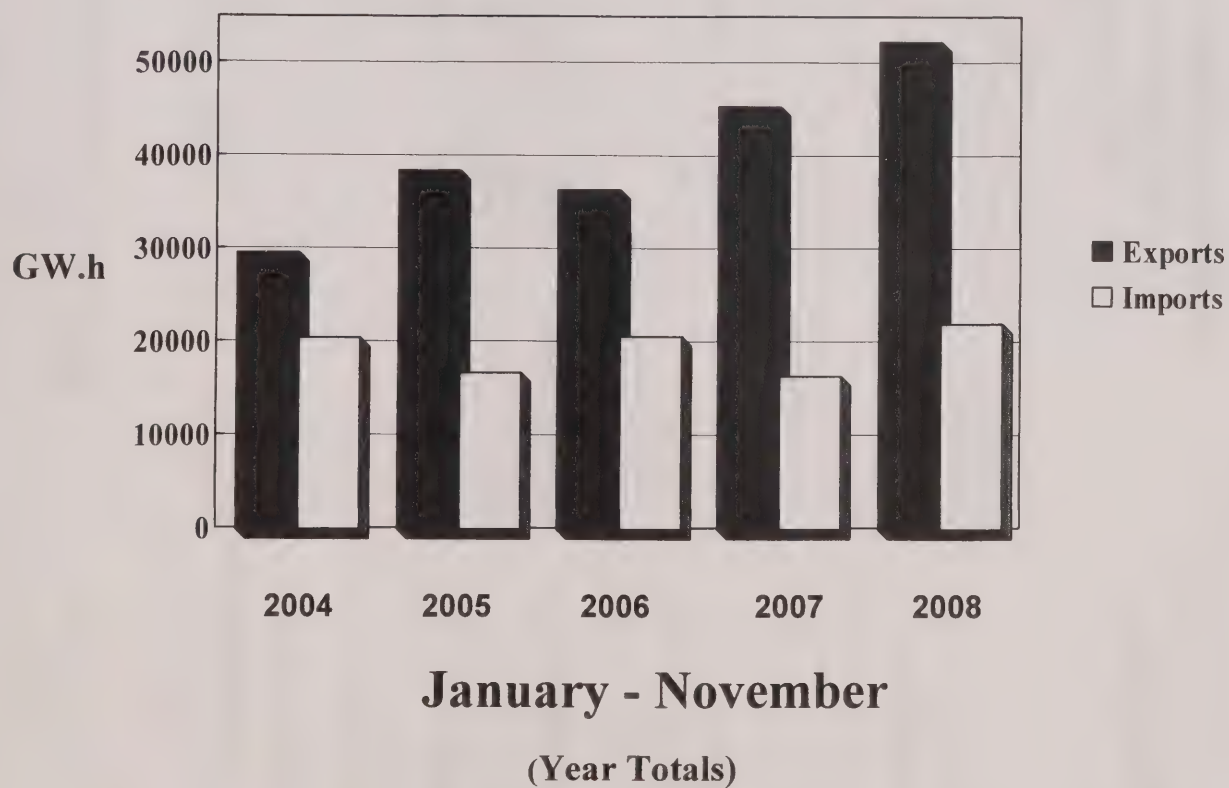
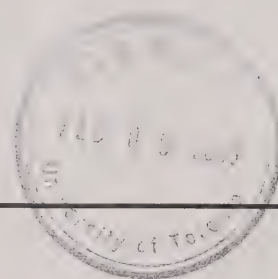
# Electricity Exports and Imports

Monthly Statistics for

**November 2008**

Exports: **3156** GW.h

Imports: **2015** GW.h





National Energy Board  
Office national de l'énergie

# TABLE 1

## Exports and Imports of Electricity

### Summary: Canada

#### NOVEMBER 2008

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Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
	NOV08	JAN08 - NOV08	NOV08	JAN08 - NOV08	NOV08	L12M
<b>Exports of Electric Energy</b>						
Firm	1 247 996	18 312 729	78 875 279	1 149 887 658	56.81	58.38
Interruptible	1 907 854	34 089 275	109 132 838	2 418 231 462	54.60	68.68
Non-Revenue/Inadvertant	- 279 885	- 5 745 693	0	0	0.00	0.00
Service	44 144	298 348	2 205 824	8 462 356	49.97	30.50
<b>Total Exports</b>	<b>2 920 109</b>	<b>46 954 659</b>	<b>190 213 941</b>	<b>3 576 581 477</b>	<b>60.71</b>	<b>73.67</b>
Total Sales - Firm and Interruptible	3 155 850	52 402 004	188 008 117	3 568 119 121	55.48	65.11
<b>Imports of Electric Energy</b>						
Non-Revenue/Inadvertant	- 424 288	- 6 093 596	0	0	0.00	0.00
Purchase	2 015 384	22 093 810	109 938 406	1 247 845 026	54.55	56.89
Service	4 937	268 975	0	6 425 384	0.00	23.62
<b>Total Imports</b>	<b>1 596 033</b>	<b>16 269 189</b>	<b>109 938 406</b>	<b>1 254 270 410</b>	<b>68.88</b>	<b>76.06</b>
<b>Excess of Exports Over Imports</b>	<b>1 324 076</b>	<b>30 685 469</b>	<b>80 275 535</b>	<b>2 322 311 067</b>		
<b>Number of Export Licences:</b>	<b>6</b>					
<b>Number of Export Permits/Orders:</b>	<b>186</b>					
	<b>192</b>					

For further information, contact:

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(403) 299-3706

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertant)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			NOV08	JAN08 - NOV08	NOV08	JAN08 - NOV08	NOV08	L12M
Alberta								
Cargill Trading	Permit 204	F	100	469	6 323	23 687	63.23	50.51
CITIGROUP	Permit 308	I	0	150	0	21 481	0.00	127.77
Constell ECG	Permit 138	I	0	75	0	7 215	0.00	96.19
Enmax Marketing	Permit 278	I	0	2 699	0	162 787	0.00	60.61
EPCOR Merchant	Permit 186	I	8 083	72 688	365 290	4 302 728	45.19	58.57
Northpoint	Permit 282	I	10 698	96 134	690 271	6 389 900	64.52	66.50
Powerex Corp.	Permit 116	I	0	1 841	0	115 960	0.00	62.99
TransAlta Ener	Permit 168	F	0	12 842	0	845 149	0.00	64.68
TransCan ULC	Permit 271	I	1 545	27 697	78 763	1 592 836	50.98	56.82
Subtotal Firm and Interruptible Exports: Alberta			20 426	214 595	1 140 648	13 461 742	55.84	62.22
British Columbia								
BC Hydro	Permit 127	N	- 386 845	-6 298 075	0	0	0.00	0.00
		S	4 937	143 888	0	0	0.00	0.00

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			NOV08	JAN08 - NOV08	NOV08	JAN08 - NOV08	NOV08	L12M
BC Hydro	Permit 192	N	6 673	208 730	0	0	0.00	0.00
	Permit 298	F	96	1 111	6 906	79 679	71.58	71.72
	Treaty	N	17 191	107 641	0	0	0.00	0.00
Northpoint	Permit 282	I	379	7 069	19 261	442 607	50.82	62.63
Powerex Corp.	Permit 118	I	285 685	5 859 597	17 333 866	417 375 376	60.67	70.30
	Permit 119	F	49 647	549 117	3 965 838	39 615 386	79.88	72.10
	Permit 244	F	63 472	950 524	3 665 719	61 844 830	57.75	64.64
Teck Cominco								
Subtotal Firm and Interruptible Exports: British Columbia			399 279	7 367 418	24 991 590	519 357 878	62.59	69.72
<b>Manitoba</b>								
Detroit Edison	Permit 205	F	0	121	0	6 205	0.00	52.91
Manitoba Hydro	Permit 33	F	0	176 300	0	6 456 081	0.00	36.62
	Permit 34	F	0	132 224	0	4 842 024	0.00	36.62
	Permit 35	F	0	579 976	0	25 050 723	0.00	43.19
	Permit 144	F	15 994	189 677	1 465 977	14 846 284	91.66	77.95
	Permit 155	F	19 200	228 205	1 267 540	12 463 310	66.02	54.29
	Permit 224	F	160 000	1 875 122	10 819 982	104 896 488	67.62	55.57
	Permit 259	F	642	6 533	39 378	417 292	61.30	63.20
	Permit 269	I	614 926	6 295 144	24 241 549	280 114 097	39.42	45.43

#### Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			NOV08	JAN08 - NOV08	NOV08	JAN08 - NOV08	NOV08	L12M
Manitoba Hydro	Permit 269	N	3 776	18 000	0	0	0.00	0.00
	Permit 273	F	0	6	0	706	0.00	110.42
Subtotal Firm and Interruptible Exports: Manitoba			810 762	9 483 308	37 834 427	449 093 211	46.67	48.00
New Brunswick								
Emera Energy	Permit 216	I	17 562	236 733	1 310 893	19 415 236	74.64	83.36
	Permit 217	F	36 718	472 390	2 319 581	34 994 180	63.17	74.10
Fraser Inc.	Permit 225	F	22 155	274 305	51 750	22 225 724	2.34	80.72
	Permit 295	I	16 294	220 472	1 161 686	20 831 502	71.30	83.87
WPS Canada	Permit 321	F	7 607	20 356	333 029	1 036 273	43.78	50.91
	Licence 177	F	0	35 030	0	2 300 315	0.00	64.78
Subtotal Firm and Interruptible Exports: New Brunswick			100 336	1 259 286	5 176 938	100 803 231	51.60	78.46
Nova Scotia								
NS Power Inc.	Permit 122	I	676	10 921	24 883	917 127	36.81	84.11
			676	10 921	24 883	917 127	36.81	84.11
Subtotal Firm and Interruptible Exports: Nova Scotia								

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			NOV08	JAN08 - NOV08	NOV08	JAN08 - NOV08	NOV08	L12M
Ontario								
2001 RBCP	Permit 315	F	98 520	1 133 019	5 097 958	60 609 438	51.75	53.41
Allete, Inc.	Permit 261	F	786	11 404	45 385	575 256	57.74	56.22
Brookfield EMI	Permit 303	F	91 842	1 086 549	4 922 138	65 408 639	53.59	60.99
Bruce Power	Permit 299	F	23	57 503	1 399	3 470 982	60.85	62.23
Cargill Trading	Permit 204	F	1 400	7 083	112 605	427 889	80.43	60.47
Cdn. Transit	Permit 29	F	0	23	0	0	0.00	0.00
CITIGROUP	Permit 308	I	93 890	729 603	5 571 717	52 305 476	59.34	71.93
Connectiv Energy	Permit 212	I	0	3 727	0	126 504	0.00	36.64
Constell ECG	Permit 138	I	129 829	1 680 028	5 269 404	82 174 438	40.59	48.83
Constell NE	Permit 264	F	100	81 220	3 825	4 540 817	38.25	55.09
D&W Subway	Permit 26	F	0	42	0	0	0.00	0.00
Direct EM Inc.	Permit 200	F	0	22 098	0	884 408	0.00	40.02
DTE Energy Trad	Permit 206	F	0	811 774	0	47 166 481	0.00	57.60

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			NOV08	JAN08 - NOV08	NOV08	JAN08 - NOV08	NOV08	L12M
EPCOR Merchant	Permit 187	F	25 774	1 136 276	1 409 331	73 428 803	54.68	65.02
FB Energy	Permit 309	F	12 331	855 378	770 698	48 471 176	62.50	56.04
Hydro One Net	Permit 25	F	0	22	0	1 189	0.00	54.37
Ind Elc Mark Op	Permit 22	N	79 320	218 011	0	0	0.00	0.00
Integrus	Permit 250	I	14 050	192 470	466 070	6 920 953	33.17	36.15
Lighthouse Ener	Permit 272	F	0	735	0	17 719	0.00	20.31
MAG Energy Sol.	Permit 255	I	44 880	476 833	2 496 251	29 591 314	55.62	62.91
Merrill-Lynch	Permit 227	F	10 569	28 900	409 741	1 248 422	38.77	46.01
Morgan Stanley	Permit 180	I	0	96 573	0	4 954 343	0.00	52.04
Northpoint	Permit 282	I	33 599	465 863	1 962 268	27 991 116	58.40	60.05
NRG Power Mktg	Permit 171	I	0	1 451	0	61 007	0.00	42.05
Ont Power Gen	Permit 24	F	18	179	955	8 697	52.22	48.70
OPGI/OHIM	Permit 284	I	115 980	2 547 949	6 805 290	153 331 266	56.04	58.37
		S	39 207	154 460	2 205 824	8 462 356	56.26	55.68
Powerex Corp.	Permit 116	I	44 057	889 365	2 517 084	54 289 148	57.13	60.47

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)





**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			NOV08	JAN08 - NOV08	NOV08	JAN08 - NOV08	NOV08	L12M
Rainbow	Permit 263	I	2 154	70 758	126 048	2 990 747	58.52	38.83
Saracen Merchan	Permit 276	I	27 715	714 849	1 533 276	40 976 901	55.32	58.00
Sempra LLC	Permit 157	F	467	56 624	24 336	3 332 173	52.11	57.83
SESCO	Permit 249	F	526	35 422	11 171	1 876 082	21.24	52.71
Shell Energy NA	Permit 174	F	0	2 065	0	142 607	0.00	69.06
SIG-H LLC	Permit 291	F	0	11 038	0	479 808	0.00	43.47
Silverhill	Permit 279	F	40 336	302 488	2 736 387	21 869 584	67.84	72.91
TransAlta Ener	Permit 168	F	290 002	3 639 177	15 788 491	207 606 799	54.44	56.87
Twin Cities CAN	Permit 323	F	34 814	149 668	1 502 759	6 081 070	43.17	40.63
<b>Subtotal Firm and Interruptible Exports: Ontario</b>			<b>1 113 662</b>	<b>17 298 154</b>	<b>59 584 587</b>	<b>1 003 361 252</b>	<b>53.23</b>	<b>57.81</b>
<b>Quebec</b>								
Brookfield EMI	Permit 303	F	112 829	1 437 157	8 678 313	128 828 647	73.20	85.04
DC Energy	Permit 314	I	0	279	0	23 084	0.00	83.60
Hydro-Quebec	Licence 180	F	86 303	1 039 770	7 736 264	76 022 535	38.54	32.69

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			NOV08	JAN08 - NOV08	NOV08	JAN08 - NOV08	NOV08	L12M
Hydro-Quebec	Licence 181	F	14 757	178 713	1 186 403	11 733 193	38.54	32.70
	Licence 182	F	13 991	161 314	1 095 118	10 580 879	38.54	32.72
	Licence 183	F	21 353	277 816	1 999 248	20 279 316	38.54	32.66
	Licence 184	F	15 623	181 291	1 400 731	13 541 608	38.54	32.72
	Permit 20	F	0	1 095	0	88 556	0.00	81.26
	Permit 64	I	383 727	10 957 127	33 285 824	996 990 155	74.62	84.54
MEHQ	Permit 65	F	0	101 441	0	9 094 401	0.00	89.65
	Permit 129	I	61 902	2 236 482	3 860 864	199 376 160	62.37	88.70
	Permit 116	I	0	57 824	0	5 161 011	0.00	89.25
Silverhill	Permit 279	F	0	1 139	0	126 150	0.00	102.80
Subtotal Firm and Interruptible Exports: Quebec			710 485	16 631 448	59 242 765	1 471 845 695	65.61	79.20
Saskatchewan								
Northpoint	Permit 282	I	223	136 874	12 279	9 278 986	55.06	71.44
Subtotal Firm and Interruptible Exports: Saskatchewan			223	136 874	12 279	9 278 986	55.06	71.44
Total Firm and Interruptible Exports:			3 155 850	52 402 004	188 008 117	3 568 119 121	55.48	65.11

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			NOV08	JAN08 - NOV08	NOV08	JAN08 - NOV08	NOV08	L12M
Alberta								
Candela Energy	-	P	270	3 283	25 131	460 632	93.08	133.70
Cargill Trading		P	6 685	65 052	858 064	7 961 529	128.36	120.87
CITIGROUP		P	100	9 488	6 113	770 088	61.13	80.72
Constell ECG		P	0	100	0	7 283	0.00	72.83
Enmax Marketing		P	1 538	17 549	95 828	1 330 525	62.31	75.06
EPCOR Merchant		P	125	28 903	5 924	1 960 167	47.39	67.61
Morgan Stanley		P	0	496	0	79 019	0.00	145.41
Northpoint		P	50 806	445 381	2 574 775	23 482 542	50.68	54.07
Powerex Corp.		P	270	11 418	9 203	477 398	34.09	36.15
SYNERGY PMI		P	485	10 512	38 194	1 085 368	78.75	103.25
TransAlta Ener		P	5 683	32 864	327 087	2 121 990	57.56	64.43
TransCan ULC		P	6 309	85 478	431 194	5 111 222	68.35	60.30
Subtotal Purchased Imports: Alberta			72 271	710 524	4 371 512	44 847 764	60.49	63.40

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			NOV08	JAN08 - NOV08	NOV08	JAN08 - NOV08	NOV08	L12M
British Columbia								
BC Hydro	-	N	- 339 326	-5 901 987	0	0	0.00	0.00
		S	4 937	143 888	0	0	0.00	0.00
FortisBC		P	1 288	33 522	29 710	401 894	23.07	12.30
Northpoint		P	0	63	0	5 047	0.00	80.11
Powerex Corp.		P	837 948	10 554 302	43 100 533	559 529 709	51.44	53.28
Teck Cominco		P	17 920	196 930	982 203	6 799 332	54.81	34.53
Subtotal Purchased Imports: British Columbia			857 156	10 784 817	44 112 446	566 735 982	51.46	52.83
Manitoba								
Detroit Edison		P	0	332	0	9 712	0.00	29.25
Manitoba Hydro		N	0	11 875	0	0	0.00	0.00
		P	300	38 661	8 925	3 240 420	29.75	67.54
Powerex Corp.		P	0	2	0	48	0.00	23.77
Subtotal Purchased Imports: Manitoba			300	38 995	8 925	3 250 179	29.75	67.30

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			NOV08	JAN08 - NOV08	NOV08	JAN08 - NOV08	NOV08	L12M
New Brunswick								
Brookfield EMI	-	P	0	195	0	12 415	0.00	63.67
Emera Energy		P	60 410	937 816	4 361 668	74 266 309	72.20	79.76
NB Power		P	16 724	63 227	1 075 929	3 846 758	64.33	77.81
Wolverine Power		P	0	5 372	0	332 072	0.00	61.81
WPS Canada		P	235	12 096	10 283	724 231	43.78	59.87
WPS Power Dev.		P	0	4 607	0	293 737	0.00	62.04
Subtotal Purchased Imports: New Brunswick			77 369	1 023 313	5 447 880	79 475 522	70.41	79.15
Nova Scotia								
Brookfield EMI		P	0	1 680	0	130 089	0.00	77.43
NS Power Inc.		P	40 694	253 232	2 832 612	21 599 283	69.61	86.40
Subtotal Purchased Imports: Nova Scotia			40 694	254 912	2 832 612	21 729 372	69.61	86.35

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertent)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



# TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			NOV08	JAN08 - NOV08	NOV08	JAN08 - NOV08	NOV08	L12M
Ontario								
2001 RBCP	-	P	2 787	190 659	154 496	9 486 445	55.43	48.24
Allete, Inc.		P	0	4 194	0	260 164	0.00	70.22
Brookfield EMI		P	9 762	30 289	510 438	1 237 102	52.29	37.28
Cargill Trading		P	133 806	752 022	6 946 050	43 837 974	51.91	59.62
CITIGROUP		P	0	1 346	0	59 875	0.00	47.62
Connectiv Energy		P	0	293	0	8 116	0.00	27.70
Constell ECG		P	62 817	486 727	4 332 178	31 083 493	68.97	61.30
Constell NE		P	661	50 304	51 017	3 409 213	77.18	64.35
D&W Subway		P	0	1	0	0	0.00	0.00
DTE Energy Trad		P	0	872 074	0	48 595 924	0.00	55.84
EPCOR Merchant		P	25 774	500 026	1 409 331	28 203 659	54.68	56.40
FB Energy		P	21 414	712 918	1 345 924	46 313 723	62.85	65.41
Ind Elec Mark Op		N	-84 962	- 203 484	0	0	0.00	0.00

**Footnotes:**

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			NOV08	JAN08 - NOV08	NOV08	JAN08 - NOV08	NOV08	L12M
Integrus	-	P	4 740	111 826	277 678	6 197 526	58.58	55.15
MAG Energy Sol.		P	53 190	492 416	2 841 007	31 392 945	53.41	63.64
Manitoba Hydro		P	161 530	1 505 022	7 716 277	77 150 192	47.77	51.27
Merrill-Lynch		P	950	14 722	41 834	851 490	44.04	57.99
Northpoint		P	8 264	79 890	415 328	4 512 110	50.26	55.97
OPGI/OHIM		P	45 775	261 022	1 799 203	8 881 589	39.31	38.38
		S	0	125 087	0	6 425 384	0.00	51.37
Powerex Corp.		P	18 337	266 904	1 073 450	13 254 460	58.54	49.05
Rainbow		P	1 694	13 070	96 847	785 246	57.17	61.95
Saracen Merchan		P	0	7 131	0	352 399	0.00	49.42
Sempra LLC		P	776	5 445	49 023	345 345	63.17	62.82
SESCO		P	19 581	38 881	1 579 880	2 930 124	80.68	75.27
Shell Energy NA		P	0	463	0	21 681	0.00	46.83
Silverhill		P	10 890	208 254	466 730	14 238 959	42.86	68.40
TransAlta Ener		P	10 480	1 007 020	582 806	61 131 460	55.61	60.60
<b>Subtotal Purchased Imports: Ontario</b>			<b>593 228</b>	<b>7 612 919</b>	<b>31 689 498</b>	<b>434 541 214</b>	<b>53.42</b>	<b>56.98</b>

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			NOV08	JAN08 - NOV08	NOV08	JAN08 - NOV08	NOV08	L12M
Quebec								
Brookfield EMI	-	P	0	3 993	0	604 304	0.00	65.24
DC Energy		P	0	279	0	13 699	0.00	51.51
Hydro-Quebec		P	314 910	1 209 696	18 805 368	74 270 048	59.72	64.02
MEHQ		P	1 598	83 579	89 170	5 244 406	55.80	59.77
Powerex Corp.		P	1 681	6 466	98 730	397 111	58.73	63.03
Silverhill		P	0	1 005	0	100 278	0.00	82.44
Subtotal Purchased Imports: Quebec			318 189	1 305 018	18 993 268	80 629 846	59.69	63.78
Saskatchewan								
Northpoint		P	56 123	362 310	2 480 475	16 578 047	44.20	45.04
Powerex Corp.		P	54	297	1 791	9 183	33.16	30.92
TransAlta Ener		P	0	705	0	47 918	0.00	67.97
Subtotal Purchased Imports: Saskatchewan			56 177	363 312	2 482 266	16 635 148	44.19	45.07
Total Purchased Imports:			2 015 384	22 093 810	109 938 406	1 247 845 026	54.55	56.89

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



**TABLE 3A**  
**Export Sales Summary Report**  
**by Destination and Source**

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		NOV08	JAN08 - NOV08	NOV08	JAN08 - NOV08	NOV08	L12M
<b>Alaska</b>	British Columbia	96	1 111	6 906	79 679	71.58	71.72
<b>Subtotal Exports: Alaska</b>		<b>96</b>	<b>1 111</b>	<b>6 906</b>	<b>79 679</b>	<b>71.58</b>	<b>71.72</b>
<b>Arizona</b>	British Columbia	3 538	60 277	235 516	5 717 743	66.57	93.38
<b>Subtotal Exports: Arizona</b>		<b>3 538</b>	<b>60 277</b>	<b>235 516</b>	<b>5 717 743</b>	<b>66.57</b>	<b>93.38</b>
<b>California</b>	British Columbia	161 311	4 057 348	11 636 592	310 133 179	72.14	75.89
<b>Subtotal Exports: California</b>		<b>161 311</b>	<b>4 057 348</b>	<b>11 636 592</b>	<b>310 133 179</b>	<b>72.14</b>	<b>75.89</b>
<b>Colorado</b>	British Columbia	0	1 850	0	227 063	0.00	117.30
<b>Subtotal Exports: Colorado</b>		<b>0</b>	<b>1 850</b>	<b>0</b>	<b>227 063</b>	<b>0.00</b>	<b>117.30</b>
<b>Idaho</b>	British Columbia	1 767	53 823	103 694	4 460 588	58.68	80.91
<b>Subtotal Exports: Idaho</b>		<b>1 767</b>	<b>53 823</b>	<b>103 694</b>	<b>4 460 588</b>	<b>58.68</b>	<b>80.91</b>
<b>Illinois</b>	Ontario	2 054	50 613	121 349	2 313 831	59.08	39.96
<b>Subtotal Exports: Illinois</b>		<b>2 054</b>	<b>50 613</b>	<b>121 349</b>	<b>2 313 831</b>	<b>59.08</b>	<b>39.96</b>
<b>Indiana</b>	Alberta	0	1 841	0	115 960	0.00	62.99
	British Columbia	14	4 511	534	388 978	38.13	93.98
	Ontario	994	13 199	92 115	952 234	92.67	70.21
<b>Subtotal Exports: Indiana</b>		<b>1 008</b>	<b>19 551</b>	<b>92 649</b>	<b>1 457 171</b>	<b>91.91</b>	<b>77.13</b>
<b>Maine</b>	New Brunswick	100 336	1 259 286	5 176 938	100 803 231	51.60	78.46
	Nova Scotia	676	10 921	24 883	917 127	36.81	84.11
<b>Subtotal Exports: Maine</b>		<b>101 012</b>	<b>1 270 207</b>	<b>5 201 821</b>	<b>101 720 358</b>	<b>51.50</b>	<b>78.50</b>
<b>Massachusetts</b>	Ontario	171	42 391	11 577	3 344 561	67.70	78.60
	Quebec	0	58 065	0	5 180 184	0.00	89.22
<b>Subtotal Exports: Massachusetts</b>		<b>171</b>	<b>100 456</b>	<b>11 577</b>	<b>8 524 744</b>	<b>67.70</b>	<b>84.61</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 3A Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		NOV08	JAN08 - NOV08	NOV08	JAN08 - NOV08	NOV08	L12M
<b>Michigan</b>	Manitoba	0	121	0	6 205	0.00	52.91
	Ontario	397 916	5 579 692	19 575 432	303 860 212	49.19	54.18
	Quebec	461	332 749	57 067	30 649 696	123.79	92.11
<b>Subtotal Exports: Michigan</b>		<b>398 377</b>	<b>5 912 562</b>	<b>19 632 499</b>	<b>334 516 113</b>	<b>49.28</b>	<b>56.24</b>
<b>Minnesota</b>	Ontario	7 107	156 425	362 997	8 689 357	45.09	50.10
<b>Subtotal Exports: Minnesota</b>		<b>7 107</b>	<b>156 425</b>	<b>362 997</b>	<b>8 689 357</b>	<b>45.09</b>	<b>50.10</b>
<b>Missouri</b>	British Columbia	0	77	0	0	0.00	0.00
	Ontario	29 597	142 662	1 499 987	6 727 396	50.68	47.16
<b>Subtotal Exports: Missouri</b>		<b>29 597</b>	<b>142 739</b>	<b>1 499 987</b>	<b>6 727 396</b>	<b>50.68</b>	<b>47.13</b>
<b>Montana</b>	British Columbia	18 342	223 853	1 139 044	14 262 376	62.10	63.48
<b>Subtotal Exports: Montana</b>		<b>18 342</b>	<b>223 853</b>	<b>1 139 044</b>	<b>14 262 376</b>	<b>62.10</b>	<b>63.48</b>
<b>ND/Minn</b>	Manitoba	810 762	9 483 187	37 834 427	449 087 006	46.67	48.00
<b>Subtotal Exports: ND/Minn</b>		<b>810 762</b>	<b>9 483 187</b>	<b>37 834 427</b>	<b>449 087 006</b>	<b>46.67</b>	<b>48.00</b>
<b>Nebraska</b>	British Columbia	0	227	0	0	0.00	0.00
	Ontario	0	30	0	1 680	0.00	55.99
<b>Subtotal Exports: Nebraska</b>		<b>0</b>	<b>257</b>	<b>0</b>	<b>1 680</b>	<b>0.00</b>	<b>6.54</b>
<b>Nevada</b>	British Columbia	1 113	99 836	70 098	10 477 597	62.98	104.30
<b>Subtotal Exports: Nevada</b>		<b>1 113</b>	<b>99 836</b>	<b>70 098</b>	<b>10 477 597</b>	<b>62.98</b>	<b>104.30</b>
<b>New England</b>	Ontario	3 641	38 225	234 099	2 805 710	64.30	73.40
	Quebec	303 257	8 247 650	27 060 167	781 706 293	75.65	89.20
<b>Subtotal Exports: New England</b>		<b>306 898</b>	<b>8 285 875</b>	<b>27 294 266</b>	<b>784 512 002</b>	<b>75.51</b>	<b>89.13</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).





National Energy Board  
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**TABLE 3A**  
**Export Sales Summary Report**  
**by Destination and Source**

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Destination	Source	Energy (MW.h) <sup>1</sup>		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		NOV08	JAN08 - NOV08	NOV08	JAN08 - NOV08	NOV08	L12M
<b>New Mexico</b>	British Columbia	3 362	36 991	208 768	3 729 953	62.10	99.51
<b>Subtotal Exports: New Mexico</b>		<b>3 362</b>	<b>36 991</b>	<b>208 768</b>	<b>3 729 953</b>	<b>62.10</b>	<b>99.51</b>
<b>New York</b>	Ontario	642 254	9 571 996	35 937 396	569 866 241	55.55	59.56
	Quebec	251 990	6 125 107	18 471 008	519 216 289	69.53	79.26
<b>Subtotal Exports: New York</b>		<b>894 244</b>	<b>15 697 103</b>	<b>54 408 404</b>	<b>1 089 082 530</b>	<b>59.49</b>	<b>67.03</b>
<b>North Dakota</b>	Alberta	0	5 715	0	381 488	0.00	67.48
	Saskatchewan	223	136 874	12 279	9 278 986	55.06	71.44
<b>Subtotal Exports: North Dakota</b>		<b>223</b>	<b>142 589</b>	<b>12 279</b>	<b>9 660 474</b>	<b>55.06</b>	<b>71.23</b>
<b>Oregon</b>	British Columbia	23 113	552 061	1 468 647	43 878 871	63.54	76.36
<b>Subtotal Exports: Oregon</b>		<b>23 113</b>	<b>552 061</b>	<b>1 468 647</b>	<b>43 878 871</b>	<b>63.54</b>	<b>76.36</b>
<b>Pennsylvania</b>	British Columbia	0	217	0	29 627	0.00	136.53
	Ontario	17 597	847 503	978 937	56 324 028	55.63	65.15
<b>Subtotal Exports: Pennsylvania</b>		<b>17 597</b>	<b>847 720</b>	<b>978 937</b>	<b>56 353 655</b>	<b>55.63</b>	<b>65.17</b>
<b>Texas</b>	Ontario	12 331	855 378	770 698	48 471 176	62.50	56.04
<b>Subtotal Exports: Texas</b>		<b>12 331</b>	<b>855 378</b>	<b>770 698</b>	<b>48 471 176</b>	<b>62.50</b>	<b>56.04</b>
<b>Utah</b>	British Columbia	145	11 480	6 510	1 157 410	44.89	99.91
<b>Subtotal Exports: Utah</b>		<b>145</b>	<b>11 480</b>	<b>6 510</b>	<b>1 157 410</b>	<b>44.89</b>	<b>99.91</b>
<b>Vermont</b>	Ontario	0	40	0	4 827	0.00	120.68
	Quebec	154 777	1 867 877	13 654 522	135 093 234	39.39	33.85
<b>Subtotal Exports: Vermont</b>		<b>154 777</b>	<b>1 867 917</b>	<b>13 654 522</b>	<b>135 098 061</b>	<b>39.39</b>	<b>33.85</b>
<b>Washington</b>	Alberta	20 426	207 039	1 140 648	12 964 294	55.84	62.02

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 3A Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		NOV08	JAN08 - NOV08	NOV08	JAN08 - NOV08	NOV08	L12M
<b>Washington</b>	British Columbia	186 087	2 243 920	10 087 599	122 739 880	54.21	55.79
<b>Subtotal Exports: Washington</b>		<b>206 513</b>	<b>2 450 959</b>	<b>11 228 247</b>	<b>135 704 174</b>	<b>54.37</b>	<b>56.25</b>
<b>Wyoming</b>	British Columbia	391	19 836	27 683	2 074 934	70.80	101.85
<b>Subtotal Exports: Wyoming</b>		<b>391</b>	<b>19 836</b>	<b>27 683</b>	<b>2 074 934</b>	<b>70.80</b>	<b>101.85</b>
<b>Total Exports</b>		<b>3 155 850</b>	<b>52 402 004</b>	<b>188 008 117</b>	<b>3 568 119 121</b>	<b>55.48</b>	<b>65.11</b>

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).



**TABLE 3B**  
**Import Purchases Summary Report**  
**by Source and Destination**

Source	Destination	Energy (MW.h)		Revenue (CANS) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		NOV08	JAN08 - NOV08	NOV08	JAN08 - NOV08	NOV08	L12M
<b>Arizona</b>	British Columbia	26 748	244 508	901 143	10 720 807	33.69	43.51
<b>Subtotal Imports: Arizona</b>		<b>26 748</b>	<b>244 508</b>	<b>901 143</b>	<b>10 720 807</b>	<b>33.69</b>	<b>43.51</b>
<b>California</b>	Alberta	0	25	0	1 402	0.00	56.08
	British Columbia	50 664	228 251	2 563 990	15 374 801	50.61	67.06
<b>Subtotal Imports: California</b>		<b>50 664</b>	<b>228 276</b>	<b>2 563 990</b>	<b>15 376 203</b>	<b>50.61</b>	<b>67.06</b>
<b>Colorado</b>	British Columbia	0	3 200	0	128 823	0.00	40.26
<b>Subtotal Imports: Colorado</b>		<b>0</b>	<b>3 200</b>	<b>0</b>	<b>128 823</b>	<b>0.00</b>	<b>40.26</b>
<b>Idaho</b>	British Columbia	7 432	78 415	213 916	2 976 567	28.78	37.09
<b>Subtotal Imports: Idaho</b>		<b>7 432</b>	<b>78 415</b>	<b>213 916</b>	<b>2 976 567</b>	<b>28.78</b>	<b>37.09</b>
<b>Illinois</b>	Ontario	1 694	9 997	96 847	502 447	57.17	54.17
<b>Subtotal Imports: Illinois</b>		<b>1 694</b>	<b>9 997</b>	<b>96 847</b>	<b>502 447</b>	<b>57.17</b>	<b>54.17</b>
<b>Indiana</b>	Alberta	270	11 418	9 203	477 398	34.09	36.15
	British Columbia	674	4 464	13 024	140 870	19.32	31.55
	Ontario	13 843	85 935	754 126	5 024 409	54.48	57.95
	Saskatchewan	54	999	1 791	57 030	33.16	57.09
<b>Subtotal Imports: Indiana</b>		<b>14 841</b>	<b>102 816</b>	<b>778 144</b>	<b>5 699 707</b>	<b>52.43</b>	<b>54.14</b>
<b>Maine</b>	New Brunswick	77 369	1 023 118	5 447 880	79 463 106	70.41	79.15
<b>Subtotal Imports: Maine</b>		<b>77 369</b>	<b>1 023 118</b>	<b>5 447 880</b>	<b>79 463 106</b>	<b>70.41</b>	<b>79.15</b>
<b>Massachusetts</b>	Ontario	280	4 927	24 113	410 898	86.12	79.74
	Quebec	21	66	1 271	4 933	60.50	75.57
<b>Subtotal Imports: Massachusetts</b>		<b>301</b>	<b>4 993</b>	<b>25 384</b>	<b>415 831</b>	<b>84.33</b>	<b>79.71</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



**TABLE 3B**  
**Import Purchases Summary Report**  
**by Source and Destination**

Source	Destination	Energy (MW.h) —		Revenue (CAN\$) <sup>1</sup> —		CAN\$/MW.h <sup>2</sup>	
		NOV08	JAN08 - NOV08	NOV08	JAN08 - NOV08	NOV08	L12M
<b>Michigan</b>	Manitoba	0	332	0	9 712	0.00	29.25
	Ontario	302 339	3 784 299	14 473 266	205 748 594	47.87	54.48
	Quebec	743	5 494	26 760	303 497	36.02	55.24
<b>Subtotal Imports: Michigan</b>		<b>303 082</b>	<b>3 790 125</b>	<b>14 500 026</b>	<b>206 061 803</b>	<b>47.84</b>	<b>54.47</b>
<b>Minnesota</b>	Alberta	6 685	65 052	858 064	7 961 529	128.36	120.87
	Ontario	134 484	784 423	6 977 261	46 581 648	51.88	60.42
<b>Subtotal Imports: Minnesota</b>		<b>141 169</b>	<b>849 475</b>	<b>7 835 325</b>	<b>54 543 176</b>	<b>55.50</b>	<b>64.40</b>
<b>Missouri</b>	Ontario	8 787	12 967	440 533	594 690	50.13	45.86
<b>Subtotal Imports: Missouri</b>		<b>8 787</b>	<b>12 967</b>	<b>440 533</b>	<b>594 690</b>	<b>50.13</b>	<b>45.86</b>
<b>Montana</b>	British Columbia	48 986	450 133	2 081 396	20 937 256	42.49	46.48
<b>Subtotal Imports: Montana</b>		<b>48 986</b>	<b>450 133</b>	<b>2 081 396</b>	<b>20 937 256</b>	<b>42.49</b>	<b>46.48</b>
<b>ND/Minn</b>	Manitoba	300	38 661	8 925	3 240 420	29.75	67.54
<b>Subtotal Imports: ND/Minn</b>		<b>300</b>	<b>38 661</b>	<b>8 925</b>	<b>3 240 420</b>	<b>29.75</b>	<b>67.54</b>
<b>Nebraska</b>	British Columbia	0	149	0	3 673	0.00	24.65
<b>Subtotal Imports: Nebraska</b>		<b>0</b>	<b>149</b>	<b>0</b>	<b>3 673</b>	<b>0.00</b>	<b>24.65</b>
<b>Nevada</b>	British Columbia	2 217	61 194	82 308	2 727 473	37.13	43.89
<b>Subtotal Imports: Nevada</b>		<b>2 217</b>	<b>61 194</b>	<b>82 308</b>	<b>2 727 473</b>	<b>37.13</b>	<b>43.89</b>
<b>New England</b>	New Brunswick	0	195	0	12 415	0.00	63.67
	Quebec	91 024	186 453	5 130 288	10 235 182	56.36	54.89
<b>Subtotal Imports: New England</b>		<b>91 024</b>	<b>186 648</b>	<b>5 130 288</b>	<b>10 247 597</b>	<b>56.36</b>	<b>54.90</b>
<b>New Mexico</b>	British Columbia	9 508	103 904	251 475	3 873 280	26.45	36.84
<b>Subtotal Imports: New Mexico</b>		<b>9 508</b>	<b>103 904</b>	<b>251 475</b>	<b>3 873 280</b>	<b>26.45</b>	<b>36.84</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



**TABLE 3B**  
**Import Purchases Summary Report**  
**by Source and Destination**

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		NOV08	JAN08 - NOV08	NOV08	JAN08 - NOV08	NOV08	L12M
<b>New York</b>	Alberta	0	496	0	79 019	0.00	145.41
	Nova Scotia	0	1 680	0	130 089	0.00	77.43
	Ontario	106 283	2 135 442	7 384 407	124 744 390	69.48	57.38
	Quebec	226 401	1 112 375	13 834 949	70 004 993	61.11	65.03
<b>Subtotal Imports: New York</b>		<b>332 684</b>	<b>3 249 993</b>	<b>21 219 357</b>	<b>194 958 490</b>	<b>63.78</b>	<b>60.18</b>
<b>North Dakota</b>	Alberta	26 163	138 963	1 084 230	6 150 361	41.44	44.21
	Saskatchewan	56 123	362 310	2 480 475	16 578 047	44.20	45.04
<b>Subtotal Imports: North Dakota</b>		<b>82 286</b>	<b>501 273</b>	<b>3 564 705</b>	<b>22 728 408</b>	<b>43.32</b>	<b>44.82</b>
<b>Oregon</b>	Alberta	160	3 879	9 471	426 266	59.20	109.89
	British Columbia	24 822	267 957	985 468	15 604 700	39.70	57.80
<b>Subtotal Imports: Oregon</b>		<b>24 982</b>	<b>271 836</b>	<b>994 940</b>	<b>16 030 966</b>	<b>39.83</b>	<b>58.50</b>
<b>Pennsylvania</b>	British Columbia	0	1 731	0	33 863	0.00	19.93
	Manitoba	0	2	0	48	0.00	23.77
	Nova Scotia	40 694	253 232	2 832 612	21 599 283	69.61	86.40
	Ontario	3 919	79 828	178 286	4 454 237	45.49	55.77
	Saskatchewan	0	3	0	71	0.00	23.76
<b>Subtotal Imports: Pennsylvania</b>		<b>44 613</b>	<b>334 796</b>	<b>3 010 898</b>	<b>26 087 502</b>	<b>67.49</b>	<b>78.60</b>
<b>Texas</b>	Alberta	50	1 475	2 890	152 979	57.79	103.71
	Ontario	21 414	712 918	1 345 924	46 313 723	62.85	65.41
<b>Subtotal Imports: Texas</b>		<b>21 464</b>	<b>714 393</b>	<b>1 348 814</b>	<b>46 466 702</b>	<b>62.84</b>	<b>65.49</b>
<b>Utah</b>	British Columbia	3 480	46 395	207 476	2 568 988	59.62	55.08
<b>Subtotal Imports: Utah</b>		<b>3 480</b>	<b>46 395</b>	<b>207 476</b>	<b>2 568 988</b>	<b>59.62</b>	<b>55.08</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).





# TABLE 3B

## Import Purchases Summary Report

### by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		NOV08	JAN08 - NOV08	NOV08	JAN08 - NOV08	NOV08	L12M
<b>Vermont</b>	Ontario	185	2 184	14 734	166 177	79.64	76.09
	Quebec	0	630	0	81 242	0.00	128.95
<b>Subtotal Imports: Vermont</b>		<b>185</b>	<b>2 814</b>	<b>14 734</b>	<b>247 419</b>	<b>79.64</b>	<b>87.92</b>
<b>Washington</b>	Alberta	38 943	489 216	2 407 654	29 598 810	61.83	61.22
	British Columbia	679 432	9 239 457	36 741 163	489 946 605	54.08	53.42
<b>Subtotal Imports: Washington</b>		<b>718 375</b>	<b>9 728 673</b>	<b>39 148 818</b>	<b>519 545 415</b>	<b>54.50</b>	<b>53.84</b>
<b>Wisconsin</b>	British Columbia	0	30	0	212	0.00	7.05
<b>Subtotal Imports: Wisconsin</b>		<b>0</b>	<b>30</b>	<b>0</b>	<b>212</b>	<b>0.00</b>	<b>7.05</b>
<b>Wyoming</b>	British Columbia	3 193	55 029	71 086	1 698 064	22.26	30.33
<b>Subtotal Imports: Wyoming</b>		<b>3 193</b>	<b>55 029</b>	<b>71 086</b>	<b>1 698 064</b>	<b>22.26</b>	<b>30.33</b>
<b>Total Imports</b>		<b>2 015 384</b>	<b>22 093 810</b>	<b>109 938 406</b>	<b>1 247 845 026</b>	<b>54.55</b>	<b>56.89</b>

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).



## TABLE 4 Source of Production Report Canadian Exports

Fuel Type	NOV08		
	Energy (MW.h)	Revenue (CAN\$)	CAN\$/MW.h
Hydraulic	1 530 317	83 936 297	54.85
Imported Coal	12 628	589 153	46.65
Natural Gas	295	13 776	46.66
Other	1 004 273	59 454 114	59.20
<b>Total</b>	<b>2 547 514</b>	<b>143 993 340</b>	<b>56.52</b>

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

# TABLE 5

## Source of Production Report

### by Exporter

		NOV08			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h
2001 RBCP	Other	Permit 315	98 520	5 097 958	51.75
		Subtotal	98 520	5 097 958	51.75
	Subtotal		98 520	5 097 958	51.75
Allete, Inc.	Other	Permit 261	786	45 385	57.74
		Subtotal	786	45 385	57.74
	Subtotal		786	45 385	57.74
BC Hydro	Hydraulic	Permit 192	6 673	0	0.00
		Permit 298	96	6 906	71.58
		Treaty 0	17 191	0	0.00
		Subtotal	23 960	6 906	0.29
	Subtotal		23 960	6 906	0.29
Brookfield EMI	Hydraulic	Permit 303	52 759	4 281 313	81.15
		Subtotal	52 759	4 281 313	81.15
	Other	Permit 303	151 912	9 319 138	61.35
		Subtotal	151 912	9 319 138	61.35
	Subtotal		204 671	13 600 451	66.45
Bruce Power	Other	Permit 299	23	1 399	60.85
		Subtotal	23	1 399	60.85
	Subtotal		23	1 399	60.85

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

# TABLE 5

## Source of Production Report

### by Exporter

NOV08					
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Cargill Trading	Other	Permit 204	1 500	118 928	79.29
		Subtotal	1 500	118 928	79.29
	Subtotal		1 500	118 928	79.29
CITIGROUP	Other	Permit 308	93 890	5 571 717	59.34
		Subtotal	93 890	5 571 717	59.34
	Subtotal		93 890	5 571 717	59.34
Emera Energy	Other	Permit 216	17 562	1 310 893	74.64
		Permit 217	36 718	2 319 581	63.17
	Subtotal		54 280	3 630 474	66.88
	Subtotal		54 280	3 630 474	66.88
Hydro-Quebec	Hydraulic	Licence 180	86 303	3 326 450	38.54
		Licence 181	14 757	568 792	38.54
		Licence 182	13 991	539 267	38.54
		Licence 183	21 353	823 027	38.54
		Licence 184	15 623	602 171	38.54
		Permit 64	383 727	28 635 363	74.62
		Subtotal	535 754	34 495 069	64.39
	Subtotal		535 754	34 495 069	64.39
Integrys	Other	Permit 250	14 050	466 070	33.17
		Subtotal	14 050	466 070	33.17
	Subtotal		14 050	466 070	33.17

# TABLE 5 Source of Production Report by Exporter

		NOV08				
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	1	
					CANS/MW.h	
MAG Energy Sol.	Other	Permit 255	44 880	2 496 251	55.62	
		Subtotal	44 880	2 496 251	55.62	
	Subtotal		44 880	2 496 251	55.62	
Manitoba Hydro	Hydraulic	Permit 144	15 737	1 442 447	91.66	
		Permit 155	18 892	1 247 196	66.02	
		Permit 224	157 432	10 646 317	67.62	
		Permit 269	605 056	23 852 463	39.42	
		Subtotal	797 117	37 188 423	46.65	
	Imported Coal	Permit 144	249	22 852	91.66	
		Permit 155	299	19 759	66.02	
		Permit 224	2 494	168 663	67.62	
		Permit 269	9 586	377 880	39.42	
		Subtotal	12 628	589 153	46.65	
	Natural Gas	Permit 144	6	534	91.67	
		Permit 155	7	462	66.02	
		Permit 224	58	3 944	67.62	
		Permit 269	224	8 836	39.42	
		Subtotal	295	13 776	46.66	
	Other	Permit 144	2	143	91.68	
		Permit 155	2	124	66.02	
		Permit 224	16	1 058	67.62	
		Permit 269	60	2 371	39.42	
		Subtotal	79	3 697	46.65	

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



**TABLE 5**  
**Source of Production Report**  
**by Exporter**

Exporter	Fuel Type	Authorization	NOV08		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Merrill-Lynch	Subtotal		810 120	37 795 049	46.65
	Other	Permit 227	10 569	409 741	38.77
	Subtotal		10 569	409 741	38.77
NB Power Gen.	Subtotal		10 569	409 741	38.77
	Other	Permit 295	16 294	1 161 686	71.30
	Subtotal		16 294	1 161 686	71.30
Ont Power Gen	Subtotal		16 294	1 161 686	71.30
	Other	Permit 24	18	955	52.22
	Subtotal		18	955	52.22
OPG/OETIC	Subtotal		18	955	52.22
	Other	Permit 284	115 980	6 805 290	58.68
	Subtotal		115 980	6 805 290	58.68
Powerex Corp.	Subtotal		115 980	6 805 290	58.68
	Hydraulic	Permit 119	49 647	3 965 838	79.88
	Subtotal		49 647	3 965 838	79.88
	Other	Permit 116	44 057	2 517 084	57.13
		Permit 118	285 685	17 333 866	60.67
	Subtotal		329 742	19 850 950	60.20
	Subtotal		379 389	23 816 788	62.78

Footnotes:  
1. Revenue figures are for illustrative purposes only and

# TABLE 5 Source of Production Report by Exporter

NOV08					
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h <sup>1</sup>
Rainbow	Other	Permit 263	2 154	126 048	58.52
		Subtotal	2 154	126 048	58.52
	Subtotal		2 154	126 048	58.52
Saracen Merchan	Other	Permit 276	27 715	1 533 276	55.32
		Subtotal	27 715	1 533 276	55.32
	Subtotal		27 715	1 533 276	55.32
Silverhill	Other	Permit 279	40 336	2 736 387	67.84
		Subtotal	40 336	2 736 387	67.84
	Subtotal		40 336	2 736 387	67.84
Teck Cominco	Hydraulic	Permit 244	63 472	3 665 719	57.75
		Subtotal	63 472	3 665 719	57.75
	Subtotal		63 472	3 665 719	57.75
TransCan ULC	Other	Permit 271	1 545	78 763	50.98
		Subtotal	1 545	78 763	50.98
	Subtotal		1 545	78 763	50.98
WPS Canada	Hydraulic	Permit 321	7 607	333 029	43.78
		Subtotal	7 607	333 029	43.78
	Subtotal		7 607	333 029	43.78
Total All Exporters			2 547 514	143 993 340	56.52

Footnotes:  
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



National Energy  
Board



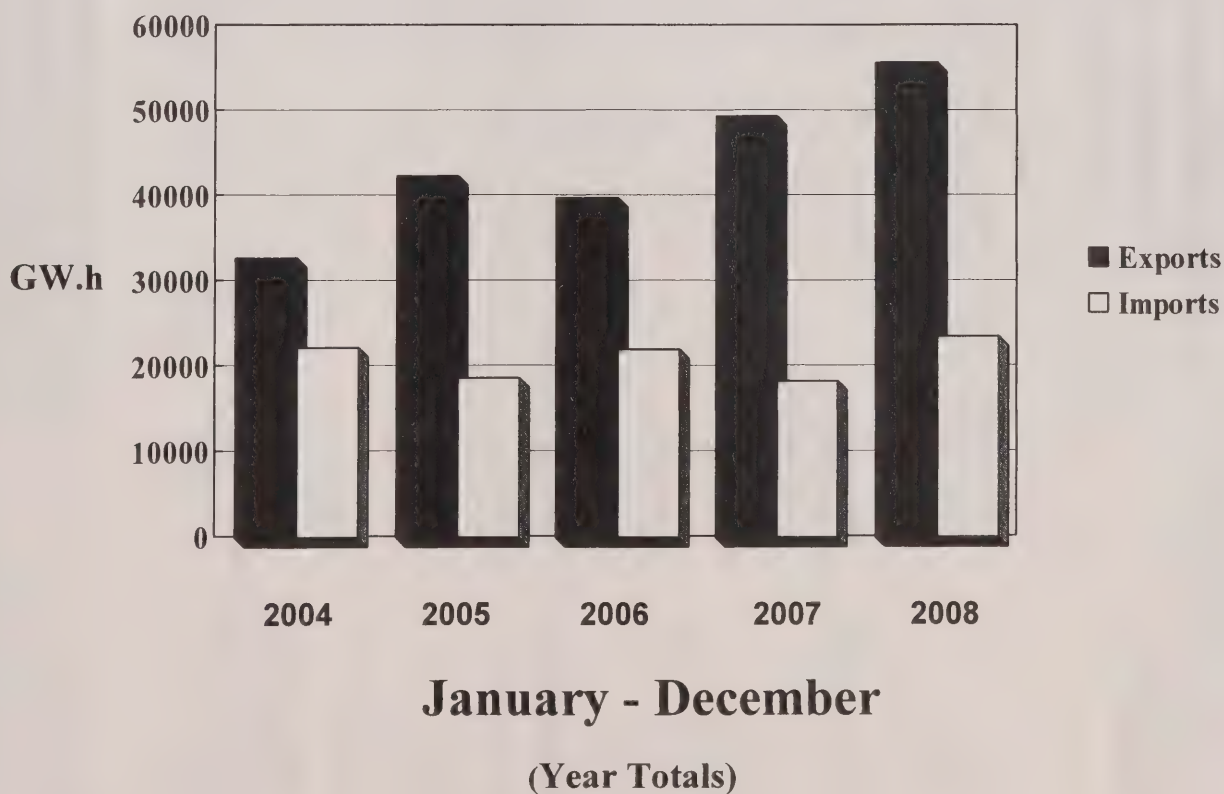
Office national  
de l'énergie

# Electricity Exports and Imports

Monthly Statistics for

**December 2008**

Exports: 3333 GW.h  
Imports: 1408 GW.h





National Energy Board  
Office national de l'énergie

# TABLE 1

## Exports and Imports of Electricity

### Summary: Canada

### DECEMBER 2008

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Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h <sup>2</sup>	
	DEC08	JAN08 - DEC08	DEC08	JAN08 - DEC08	DEC08	L12M
<b>Exports of Electric Energy</b>						
Firm	1 570 676	19 881 178	97 454 784	1 247 486 833	56.84	58.35
Interruptible	1 761 952	35 851 222	124 019 845	2 542 311 981	67.74	68.55
Non-Revenue/Inadvertant	- 555 088	- 6 300 781	0	0	0.00	0.00
Service	33 856	332 204	1 416 358	9 878 714	41.83	29.74
<b>Total Exports</b>	<b>2 811 396</b>	<b>49 763 824</b>	<b>222 890 987</b>	<b>3 799 677 528</b>	<b>74.71</b>	<b>72.89</b>
Total Sales - Firm and Interruptible	3 332 628	55 732 401	221 474 629	3 789 798 814	62.60	64.91
<b>Imports of Electric Energy</b>						
Non-Revenue/Inadvertant	- 543 047	- 6 636 642	0	0	0.00	0.00
Purchase	1 407 678	23 499 444	84 482 351	1 332 514 364	60.02	56.59
Service	8 175	277 150	0	6 425 384	0.00	23.18
<b>Total Imports</b>	<b>872 806</b>	<b>17 139 952</b>	<b>84 482 351</b>	<b>1 338 939 748</b>	<b>96.79</b>	<b>77.96</b>
<b>Excess of Exports Over Imports</b>	<b>1 938 590</b>	<b>32 623 872</b>	<b>138 408 636</b>	<b>2 460 737 781</b>		
<b>Number of Export Licences:</b>	<b>6</b>					
<b>Number of Export Permits/Orders:</b>	<b>187</b>					
	<b>193</b>					

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertant)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

Mary-Jane Sam  
Statistical Research Officer,  
Commodities Business Unit  
National Energy Board  
(403) 299-3706



# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			DEC08	JAN08 - DEC08	DEC08	JAN08 - DEC08	DEC08	L12M
Alberta								
Cargill Trading	Permit 204	F	0	469	0	23 687	0.00	50.51
CITIGROUP	Permit 308	I	813	963	24 816	46 297	30.52	48.08
Constell ECG	Permit 138	I	0	75	0	7 215	0.00	96.19
Enmax Marketing	Permit 278	I	1 100	3 799	55 300	218 087	50.27	57.41
EPCOR Merchant	Permit 186	I	5 608	78 296	277 932	4 580 659	49.56	58.50
Northpoint	Permit 282	I	1 601	97 735	129 054	6 518 954	80.61	66.70
Powerex Corp.	Permit 116	I	367	2 208	27 417	143 377	74.71	64.94
TransAlta Ener	Permit 168	F	0	12 842	0	845 149	0.00	65.81
TransCan ULC	Permit 271	I	3 763	31 460	198 235	1 791 071	52.68	56.93
Subtotal Firm and Interruptible Exports: Alberta			13 252	227 847	712 753	14 174 495	53.78	62.21
British Columbia								
BC Hydro	Permit 127	N	- 652 373	- 6 950 448	0	0	0.00	0.00
		S	8 175	152 063	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			DEC08	JAN08 - DEC08	DEC08	JAN08 - DEC08	DEC08	L12M
BC Hydro	Permit 192	N	744	209 474	0	0	0.00	0.00
	Permit 298	F	119	1 230	8 521	88 200	71.58	71.72
	Treaty	N	33 069	140 710	0	0	0.00	0.00
Brookfield EMI	Permit 303	F	600	600	41 973	41 973	69.96	69.96
Northpoint	Permit 282	I	1 503	8 572	83 630	526 238	55.64	61.39
Powerex Corp.	Permit 118	I	560 995	6 420 593	42 365 062	459 801 391	75.52	71.61
	Permit 119	F	53 410	602 527	4 444 428	44 059 813	83.21	73.13
Teck Cominco	Permit 244	F	97 385	1 047 909	6 636 849	68 481 679	68.15	65.35
<b>Subtotal Firm and Interruptible Exports: British Columbia</b>			<b>714 012</b>	<b>8 081 431</b>	<b>53 580 463</b>	<b>572 999 294</b>	<b>75.04</b>	<b>70.90</b>
<b>Manitoba</b>								
Detroit Edison	Permit 205	F	0	121	0	6 205	0.00	51.28
Manitoba Hydro	Permit 33	F	0	176 300	0	6 456 081	0.00	36.62
	Permit 34	F	0	132 224	0	4 842 024	0.00	36.62
	Permit 35	F	0	579 976	0	25 050 723	0.00	43.19
	Permit 144	F	18 381	208 058	1 642 812	16 489 096	89.38	79.25
	Permit 155	F	22 080	250 285	1 382 550	13 845 860	62.62	55.32
	Permit 224	F	158 320	2 033 442	10 639 551	115 536 039	67.20	56.82
	Permit 259	F	854	7 386	52 411	469 703	61.39	63.59

**Footnotes:**

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			DEC08	JAN08 - DEC08	DEC08	JAN08 - DEC08	DEC08	L12M
Manitoba Hydro	Permit 269	I	197 415	6 492 559	13 641 499	293 755 596	69.10	45.24
		N	0	18 000	0	0	0.00	0.00
	Permit 273	F	8	15	918	1 624	109.26	110.04
Subtotal Firm and Interruptible Exports: Manitoba			397 058	9 880 366	27 359 741	476 452 951	68.91	48.22
New Brunswick								
Emera Energy	Permit 216	I	12 610	249 343	934 249	20 349 485	74.09	81.61
	Permit 217	F	26 083	498 473	1 721 909	36 716 089	66.02	73.66
Fraser Inc.	Permit 225	F	33 855	308 160	2 803 683	25 029 407	82.81	81.22
NB Power	Permit 295	I	34 744	255 216	2 741 408	23 572 910	78.90	83.35
WPS Canada	Permit 321	F	669	21 025	31 086	1 067 359	46.48	50.77
WPS Power Dev.	Licence 177	F	0	35 030	0	2 300 315	0.00	65.67
Subtotal Firm and Interruptible Exports: New Brunswick			107 961	1 367 247	8 232 334	109 035 565	76.25	78.07
Nova Scotia								
NS Power Inc.	Permit 122	I	1 767	12 688	89 948	1 007 075	50.90	79.37
Subtotal Firm and Interruptible Exports: Nova Scotia			1 767	12 688	89 948	1 007 075	50.90	79.37

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

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**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			DEC08	JAN08 - DEC08	DEC08	JAN08 - DEC08	DEC08	L12M
Ontario								
2001 RBCP	Permit 315	F	129 223	1 262 242	5 872 498	66 481 936	45.44	52.67
Allete, Inc.	Permit 261	F	1 230	12 634	112 670	687 926	91.60	54.45
Brookfield EMI	Permit 303	F	125 107	1 211 656	6 588 638	71 997 277	52.66	59.42
Bruce Power	Permit 299	F	5 196	62 699	280 662	3 751 644	54.02	59.84
Cargill Trading	Permit 204	F	225	7 308	24 057	451 946	106.92	61.84
Cdn. Transit	Permit 29	F	0	23	0	0	0.00	0.00
CITIGROUP	Permit 308	I	97 478	827 081	7 118 719	59 424 195	73.03	71.85
Conectiv Energy	Permit 212	I	0	3 727	0	126 504	0.00	33.94
Constell ECG	Permit 138	I	13 659	1 693 687	683 339	82 857 777	50.03	48.92
Constell NE	Permit 264	F	624	81 844	4 069	4 544 886	6.52	55.53
D&W Subway	Permit 26	F	0	42	0	0	0.00	0.00
Direct EM Inc.	Permit 200	F	0	22 098	0	884 408	0.00	40.02
DTE Energy Trad	Permit 206	F	33 935	845 709	1 694 567	48 861 048	49.94	57.78

**Footnotes:**

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

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# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			DEC08	JAN08 - DEC08	DEC08	JAN08 - DEC08	DEC08	L12M
EPCOR Merchant	Permit 187	F	64 653	1 200 929	3 764 177	77 192 980	58.22	64.28
FB Energy	Permit 309	F	27 190	882 568	1 234 701	49 705 877	45.41	56.32
Hydro One Net	Permit 25	F	0	22	0	1 189	0.00	54.37
Ind Eic Mark Op	Permit 22	N	63 472	281 483	0	0	0.00	0.00
Integrys	Permit 250	I	2 200	194 670	108 996	7 029 949	49.54	36.11
Lighthouse Ener	Permit 272	F	0	735	0	17 719	0.00	20.31
MAG Energy Sol.	Permit 255	I	68 072	544 905	3 797 639	33 388 954	55.79	61.27
Merrill-Lynch	Permit 227	F	12 103	41 003	292 969	1 541 391	24.21	37.59
Morgan Stanley	Permit 180	I	0	96 573	0	4 954 343	0.00	51.30
Northpoint	Permit 282	I	39 031	504 893	2 400 907	30 392 023	61.51	60.19
NRG Power Mktg	Permit 171	I	0	1 451	0	61 007	0.00	42.05
Ont Power Gen	Permit 24	F	19	197	858	9 555	46.34	48.41
OPGI/OHIM	Permit 284	I	136 599	2 684 548	8 130 339	161 461 605	54.21	57.95
		S	25 681	180 141	1 416 358	9 878 714	55.15	54.84
Powerex Corp.	Permit 116	I	52 997	942 357	2 986 330	57 275 199	56.35	60.78

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

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P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			DEC08	JAN08 - DEC08	DEC08	JAN08 - DEC08	DEC08	L12M
Rainbow	Permit 263	I	2 189	72 947	95 903	3 086 649	43.81	42.31
Saracen Merchan	Permit 276	I	29 277	744 126	1 428 603	42 405 504	48.80	56.99
Sempra LLC	Permit 157	F	1 357	57 981	67 631	3 399 804	49.84	58.64
SESCO	Permit 249	F	700	36 122	30 581	1 906 663	43.69	52.78
Shell Energy NA	Permit 174	F	0	2 065	0	142 607	0.00	69.06
SIG-H LLC	Permit 291	F	0	11 038	0	479 808	0.00	43.47
Silverhill	Permit 279	F	41 661	344 149	2 682 733	24 552 317	64.39	71.34
TransAlta Ener	Permit 168	F	356 334	3 995 511	18 049 640	225 656 439	50.65	56.48
Twin Cities CAN	Permit 323	F	31 672	181 340	1 628 803	7 709 873	51.43	42.52
<b>Subtotal Firm and Interruptible Exports: Ontario</b>			<b>1 272 730</b>	<b>18 570 879</b>	<b>69 080 029</b>	<b>1 072 441 002</b>	<b>53.71</b>	<b>57.43</b>
<b>Quebec</b>								
Brookfield EMI	Permit 303	F	138 367	1 575 524	10 543 170	139 371 817	72.42	83.36
DC Energy	Permit 314	I	0	279	0	23 084	0.00	82.74
Hydro-Quebec	Licence 180	F	105 108	1 144 878	8 574 294	84 596 829	39.06	33.40

**Footnotes:**

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			DEC08	JAN08 - DEC08	DEC08	JAN08 - DEC08	DEC08	L12M
Hydro-Quebec	Licence 181	F	17 947	196 660	1 326 878	13 060 071	39.06	33.40
	Licence 182	F	16 539	177 853	1 209 295	11 790 174	39.06	33.44
	Licence 183	F	27 125	304 941	2 251 450	22 530 766	39.06	33.34
	Licence 184	F	18 584	199 875	1 535 129	15 076 737	39.06	33.43
	Permit 20	F	236	1 330	19 864	108 420	84.25	81.49
	Permit 64	I	482 473	11 439 600	35 689 645	1 032 679 800	65.82	83.57
MEHQ	Permit 65	F	3 778	102 992	258 759	9 497 551	68.49	92.22
	Permit 129	I	14 166	2 250 648	895 878	200 272 038	63.24	88.98
Powerex Corp.	Permit 116	I	1 200	59 024	67 128	5 228 140	55.94	88.58
Silverhill	Permit 279	F	0	1 139	0	126 150	0.00	110.75
Subtotal Firm and Interruptible Exports: Quebec			825 523	17 454 743	62 371 491	1 534 361 577	60.88	78.50
Saskatchewan								
Northpoint	Permit 282	I	295	137 169	45 580	9 324 566	154.51	67.98
Powerex Corp.	Permit 116	I	30	30	2 289	2 289	76.31	76.31
Subtotal Firm and Interruptible Exports: Saskatchewan			325	137 199	47 869	9 326 855	147.29	67.98
Total Firm and Interruptible Exports:			3 332 628	55 732 401	221 474 629	3 789 798 814	62.60	64.91

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



**TABLE 2B**  
**Import Summary Report**  
**by Destination, Authorization and Exchange Type**

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			DEC08	JAN08 - DEC08	DEC08	JAN08 - DEC08	DEC08	L12M
Alberta								
Candela Energy	-	P	15	3 298	1 202	461 834	80.14	140.03
Cargill Trading		P	3 846	68 898	576 176	8 537 705	149.81	123.92
CITIGROUP		P	0	9 488	0	770 088	0.00	81.16
Constell ECG		P	0	100	0	7 283	0.00	72.83
Enmax Marketing		P	0	17 549	0	1 330 525	0.00	75.82
EPCOR Merchant		P	1 324	30 227	97 033	2 057 200	73.29	68.06
Morgan Stanley		P	0	496	0	79 019	0.00	159.31
Northpoint		P	36 266	481 647	2 120 193	25 602 735	58.46	53.16
Powerex Corp.		P	0	11 504	0	479 350	0.00	41.67
SYNERGY PMI		P	0	10 512	0	1 085 368	0.00	103.25
TransAlta Ener		P	722	33 586	44 132	2 166 122	61.12	64.49
TransCan ULC		P	8 565	94 043	750 774	5 861 996	87.66	62.33
Subtotal Purchased Imports: Alberta			50 738	761 348	3 589 510	48 439 225	70.75	63.62

**Footnotes:**

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			DEC08	JAN08 - DEC08	DEC08	JAN08 - DEC08	DEC08	L12M
British Columbia								
BC Hydro	-	N	- 479 895	-6 381 882	0	0	0.00	0.00
		S	8 175	152 063	0	0	0.00	0.00
FortisBC		P	0	33 522	0	401 894	0.00	11.99
Northpoint		P	0	63	0	5 047	0.00	80.11
Powerex Corp.		P	715 878	11 270 180	45 363 662	604 893 819	63.37	53.67
Teck Cominco		P	13 358	210 288	857 622	7 656 954	64.20	36.41
Subtotal Purchased Imports: British Columbia			729 236	11 514 053	46 221 283	612 957 714	63.38	53.24
Manitoba								
Detroit Edison		P	0	332	0	9 712	0.00	29.25
Manitoba Hydro		N	1 746	13 621	0	0	0.00	0.00
		P	48 883	87 544	1 682 653	4 923 073	34.42	56.24
Powerex Corp.		P	0	2	0	48	0.00	23.77
Subtotal Purchased Imports: Manitoba			48 883	87 878	1 682 653	4 932 833	34.42	56.13

## Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



**TABLE 2B**  
**Import Summary Report**  
**by Destination, Authorization and Exchange Type**

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			DEC08	JAN08 - DEC08	DEC08	JAN08 - DEC08	DEC08	L12M
New Brunswick								
Brookfield EMI	-	P	0	195	0	12 415	0.00	63.67
Emera Energy		P	25 457	961 154	1 900 743	76 043 158	74.66	79.12
NB Power		P	31 325	94 552	2 181 718	6 028 476	69.65	63.76
Wolverine Power		P	0	5 372	0	332 072	0.00	61.81
WPS Canada		P	3 507	15 603	163 004	887 235	46.48	56.86
WPS Power Dev.		P	0	4 607	0	293 737	0.00	63.76
Subtotal Purchased Imports: New Brunswick			60 289	1 081 483	4 245 465	83 597 093	70.42	77.30
Nova Scotia								
Brookfield EMI		P	0	1 680	0	130 089	0.00	77.43
NS Power Inc.		P	17 776	271 008	1 295 289	22 894 572	72.87	84.48
Subtotal Purchased Imports: Nova Scotia			17 776	272 688	1 295 289	23 024 661	72.87	84.44

**Footnotes:**

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			DEC08	JAN08 - DEC08	DEC08	JAN08 - DEC08	DEC08	L12M
Ontario								
2001 RBCP	-	P	43	190 702	2 396	9 488 840	55.71	49.76
Allete, Inc.		P	0	4 194	0	260 164	0.00	62.03
Brookfield EMI		P	3 458	33 747	161 240	1 398 341	46.63	41.44
Cargill Trading		P	79 777	831 799	4 785 513	48 623 487	59.99	58.46
CITIGROUP		P	0	1 346	0	59 875	0.00	44.48
Connectiv Energy		P	0	293	0	8 116	0.00	27.70
Constell ECG		P	43 312	530 039	3 620 138	34 703 630	83.58	65.47
Constell NE		P	1 166	51 470	86 707	3 495 920	74.36	67.92
D&W Subway		P	0	1	0	0	0.00	0.00
DTE Energy Trad		P	70 878	942 952	2 895 805	51 491 729	40.86	54.61
EPCOR Merchant		P	23 736	523 762	1 261 185	29 464 844	53.13	56.26
FB Energy		P	6 179	719 097	329 753	46 643 476	53.37	64.86
Ind Eic Mark Op		N	-64 898	- 268 381	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



**TABLE 2B**  
**Import Summary Report**  
**by Destination, Authorization and Exchange Type**

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h <sup>2</sup>	
			DEC08	JAN08 - DEC08	DEC08	JAN08 - DEC08	DEC08	L12M
Integrus	-	P	7 982	119 808	500 205	6 697 731	62.67	55.90
MAG Energy Sol.		P	13 655	506 071	749 854	32 142 799	54.91	63.51
Manitoba Hydro		P	79 723	1 584 745	3 822 211	80 972 403	47.94	51.09
Merrill-Lynch		P	502	15 224	21 290	872 780	42.41	57.33
Northpoint		P	2 495	82 385	155 002	4 667 112	62.13	56.65
OPGI/OHIM		P	15 895	276 917	636 248	9 517 837	40.03	34.37
		S	0	125 087	0	6 425 384	0.00	51.37
Powerex Corp.		P	15 395	282 374	715 963	13 972 180	46.51	49.48
Rainbow		P	438	13 508	30 306	815 551	69.19	60.38
Saracen Merchan		P	0	7 131	0	352 399	0.00	49.42
Sempra LLC		P	0	5 445	0	345 345	0.00	63.42
SESCO		P	1 635	40 516	165 542	3 095 666	101.25	76.41
Shell Energy NA		P	0	463	0	21 681	0.00	46.83
Silverhill		P	2 577	210 831	166 099	14 405 058	64.45	68.33
TransAlta Ener		P	16 044	1 023 064	687 401	61 818 861	42.84	60.43
<b>Subtotal Purchased Imports: Ontario</b>			<b>384 890</b>	<b>7 997 884</b>	<b>20 792 857</b>	<b>455 335 828</b>	<b>54.02</b>	<b>56.93</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			DEC08	JAN08 - DEC08	DEC08	JAN08 - DEC08	DEC08	L12M
Quebec								
Brookfield EMI	-	P	0	3 993	0	604 304	0.00	65.24
DC Energy		P	0	279	0	13 699	0.00	49.10
Hydro-Quebec		P	43 349	1 253 045	2 556 399	77 135 121	58.97	59.64
MEHQ		P	2 774	86 353	118 975	5 363 381	42.89	62.11
Powerex Corp.		P	1 321	7 787	88 345	485 456	66.88	62.34
Silverhill		P	0	1 005	0	100 278	0.00	99.78
Subtotal Purchased Imports: Quebec			47 444	1 352 462	2 763 719	83 702 239	58.25	59.86
Saskatchewan								
Northpoint		P	68 422	430 732	3 891 576	20 469 623	56.88	47.52
Powerex Corp.		P	0	211	0	7 231	0.00	34.27
TransAlta Ener		P	0	705	0	47 918	0.00	67.97
Subtotal Purchased Imports: Saskatchewan			68 422	431 648	3 891 576	20 524 772	56.88	47.55
Total Purchased Imports:			1 407 678	23 499 444	84 482 351	1 332 514 364	60.02	56.59

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



# TABLE 3A Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) <sup>1</sup>		Revenue (CAN\$) <sup>2</sup>		CAN\$/MW.h <sup>2</sup>	
		DEC08	JAN08 - DEC08	DEC08	JAN08 - DEC08	DEC08	L12M
<b>Alaska</b>	British Columbia	119	1 230	8 521	88 200	71.58	71.72
<b>Subtotal Exports: Alaska</b>		<b>119</b>	<b>1 230</b>	<b>8 521</b>	<b>88 200</b>	<b>71.58</b>	<b>71.72</b>
<b>Arizona</b>	British Columbia	7 417	67 694	617 956	6 335 700	83.32	93.59
<b>Subtotal Exports: Arizona</b>		<b>7 417</b>	<b>67 694</b>	<b>617 956</b>	<b>6 335 700</b>	<b>83.32</b>	<b>93.59</b>
<b>California</b>	British Columbia	109 724	4 181 201	8 221 690	319 694 126	74.93	76.46
<b>Subtotal Exports: California</b>		<b>109 724</b>	<b>4 181 201</b>	<b>8 221 690</b>	<b>319 694 126</b>	<b>74.93</b>	<b>76.46</b>
<b>Colorado</b>	British Columbia	0	1 836	0	225 938	0.00	123.06
<b>Subtotal Exports: Colorado</b>		<b>0</b>	<b>1 836</b>	<b>0</b>	<b>225 938</b>	<b>0.00</b>	<b>123.06</b>
<b>Idaho</b>	British Columbia	439	54 262	33 642	4 494 230	76.63	82.82
<b>Subtotal Exports: Idaho</b>		<b>439</b>	<b>54 262</b>	<b>33 642</b>	<b>4 494 230</b>	<b>76.63</b>	<b>82.82</b>
<b>Illinois</b>	Ontario	2 189	52 802	95 903	2 409 733	43.81	45.64
<b>Subtotal Exports: Illinois</b>		<b>2 189</b>	<b>52 802</b>	<b>95 903</b>	<b>2 409 733</b>	<b>43.81</b>	<b>45.64</b>
<b>Indiana</b>	Alberta	367	2 208	27 417	143 377	74.71	64.94
	British Columbia	1 462	5 973	167 963	556 941	114.89	93.24
	Ontario	1 309	14 508	86 618	1 038 852	66.17	71.61
	Saskatchewan	30	30	2 289	2 289	76.31	76.31
<b>Subtotal Exports: Indiana</b>		<b>3 168</b>	<b>22 719</b>	<b>284 288</b>	<b>1 741 459</b>	<b>89.74</b>	<b>76.65</b>
<b>Maine</b>	New Brunswick	107 961	1 367 247	8 232 334	109 035 565	76.25	78.07
	Nova Scotia	1 767	12 688	89 948	1 007 075	50.90	79.37
<b>Subtotal Exports: Maine</b>		<b>109 728</b>	<b>1 379 935</b>	<b>8 322 282</b>	<b>110 042 640</b>	<b>75.84</b>	<b>78.08</b>
<b>Massachusetts</b>	Ontario	643	43 034	67 824	3 412 385	105.48	79.30

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).



**TABLE 3A**  
**Export Sales Summary Report**  
**by Destination and Source**

Destination	Source	Energy (MW.h) —		Revenue (CAN\$) <sup>1</sup> —		CAN\$/MW.h <sup>2</sup>	
		DEC08	JAN08 - DEC08	DEC08	JAN08 - DEC08	DEC08	L12M
<b>Massachusetts</b>	Quebec	0	58 065	0	5 180 184	0.00	89.21
<b>Subtotal Exports: Massachusetts</b>		643	101 099	67 824	8 592 568	105.48	84.99
<b>Michigan</b>	Manitoba	0	121	0	6 205	0.00	51.28
	Ontario	391 702	5 971 394	20 358 264	324 218 477	51.97	54.30
	Quebec	908	333 657	64 847	30 714 543	71.42	92.05
<b>Subtotal Exports: Michigan</b>		392 610	6 305 172	20 423 111	354 939 225	52.02	56.29
<b>Minnesota</b>	Ontario	10 774	167 199	761 214	9 450 571	66.63	50.63
<b>Subtotal Exports: Minnesota</b>		10 774	167 199	761 214	9 450 571	66.63	50.63
<b>Missouri</b>	British Columbia	0	77	0	0	0.00	0.00
	Ontario	66 232	208 894	3 066 853	9 794 249	46.30	46.89
<b>Subtotal Exports: Missouri</b>		66 232	208 971	3 066 853	9 794 249	46.30	46.87
<b>Montana</b>	British Columbia	17 544	241 397	1 293 798	15 556 173	73.75	64.44
<b>Subtotal Exports: Montana</b>		17 544	241 397	1 293 798	15 556 173	73.75	64.44
<b>ND/Minn</b>	Manitoba	397 058	9 880 245	27 359 741	476 446 747	68.91	48.22
<b>Subtotal Exports: ND/Minn</b>		397 058	9 880 245	27 359 741	476 446 747	68.91	48.22
<b>Nebraska</b>	British Columbia	0	227	0	0	0.00	0.00
	Ontario	0	30	0	1 680	0.00	55.99
<b>Subtotal Exports: Nebraska</b>		0	257	0	1 680	0.00	6.54
<b>Nevada</b>	British Columbia	3 156	102 322	252 918	10 597 254	80.14	103.57
<b>Subtotal Exports: Nevada</b>		3 156	102 322	252 918	10 597 254	80.14	103.57
<b>New England</b>	Ontario	18 051	56 276	1 325 261	4 130 971	73.42	73.41

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 3A

## Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) <sup>1</sup>		Revenue (CAN\$) <sup>2</sup>		CAN\$/MW.h <sup>2</sup>	
		DEC08	JAN08 - DEC08	DEC08	JAN08 - DEC08	DEC08	L12M
<b>New England</b>	Quebec	367 667	8 614 095	29 936 877	811 862 151	69.93	88.50
<b>Subtotal Exports: New England</b>		<b>385 718</b>	<b>8 670 371</b>	<b>31 262 138</b>	<b>815 993 122</b>	<b>70.09</b>	<b>88.40</b>
<b>New Mexico</b>	British Columbia	2 220	39 073	196 879	3 876 132	88.68	99.20
<b>Subtotal Exports: New Mexico</b>		<b>2 220</b>	<b>39 073</b>	<b>196 879</b>	<b>3 876 132</b>	<b>88.68</b>	<b>99.20</b>
<b>New York</b>	Ontario	713 365	10 285 355	39 611 276	609 477 238	54.57	58.78
	Quebec	268 151	6 392 252	17 149 129	536 290 827	63.09	78.40
<b>Subtotal Exports: New York</b>		<b>981 515</b>	<b>16 677 608</b>	<b>56 760 405</b>	<b>1 145 768 064</b>	<b>56.90</b>	<b>66.30</b>
<b>North Dakota</b>	Alberta	1 054	6 769	96 206	477 694	91.28	70.57
	Saskatchewan	295	137 169	45 580	9 324 566	154.51	67.98
<b>Subtotal Exports: North Dakota</b>		<b>1 349</b>	<b>143 938</b>	<b>141 786</b>	<b>9 802 260</b>	<b>105.10</b>	<b>68.10</b>
<b>Oregon</b>	British Columbia	57 791	596 545	4 408 720	47 194 555	76.29	79.11
<b>Subtotal Exports: Oregon</b>		<b>57 791</b>	<b>596 545</b>	<b>4 408 720</b>	<b>47 194 555</b>	<b>76.29</b>	<b>79.11</b>
<b>Pennsylvania</b>	British Columbia	0	217	0	29 627	0.00	136.53
	Ontario	41 223	888 726	2 468 116	58 792 144	59.87	66.15
<b>Subtotal Exports: Pennsylvania</b>		<b>41 223</b>	<b>888 943</b>	<b>2 468 116</b>	<b>58 821 771</b>	<b>59.87</b>	<b>66.17</b>
<b>Texas</b>	Ontario	27 190	882 568	1 234 701	49 705 877	45.41	56.32
<b>Subtotal Exports: Texas</b>		<b>27 190</b>	<b>882 568</b>	<b>1 234 701</b>	<b>49 705 877</b>	<b>45.41</b>	<b>56.32</b>
<b>Utah</b>	British Columbia	866	12 346	76 146	1 233 556	87.93	99.92
<b>Subtotal Exports: Utah</b>		<b>866</b>	<b>12 346</b>	<b>76 146</b>	<b>1 233 556</b>	<b>87.93</b>	<b>99.92</b>
<b>Vermont</b>	Ontario	53	93	3 999	8 826	75.45	94.90
	Quebec	188 797	2 056 674	15 220 639	150 313 872	40.05	34.46
<b>Subtotal Exports: Vermont</b>		<b>188 850</b>	<b>2 056 767</b>	<b>15 224 638</b>	<b>150 322 699</b>	<b>40.06</b>	<b>34.46</b>

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).



# TABLE 3A

## Export Sales Summary Report

### by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		DEC08	JAN08 - DEC08	DEC08	JAN08 - DEC08	DEC08	L12M
<b>Washington</b>	Alberta	11 831	218 870	589 130	13 553 424	49.80	61.92
	British Columbia	510 376	2 754 296	38 008 478	160 748 176	74.47	58.36
<b>Subtotal Exports: Washington</b>		<b>522 207</b>	<b>2 973 166</b>	<b>38 597 608</b>	<b>174 301 601</b>	<b>73.91</b>	<b>58.62</b>
<b>Wyoming</b>	British Columbia	2 898	22 734	293 752	2 368 687	101.36	104.19
<b>Subtotal Exports: Wyoming</b>		<b>2 898</b>	<b>22 734</b>	<b>293 752</b>	<b>2 368 687</b>	<b>101.36</b>	<b>104.19</b>
<b>Total Exports</b>		<b>3 332 628</b>	<b>55 732 401</b>	<b>221 474 629</b>	<b>3 789 798 814</b>	<b>62.60</b>	<b>64.91</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 3B

## Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) —		Revenue (CAN\$) <sup>1</sup> —		CAN\$/MW.h <sup>2</sup>	
		DEC08	JAN08 - DEC08	DEC08	JAN08 - DEC08	DEC08	L12M
<b>Arizona</b>	British Columbia	30 725	275 220	1 248 829	11 968 932	40.65	43.49
<b>Subtotal Imports: Arizona</b>		<b>30 725</b>	<b>275 220</b>	<b>1 248 829</b>	<b>11 968 932</b>	<b>40.65</b>	<b>43.49</b>
<b>California</b>	Alberta	0	25	0	1 402	0.00	56.08
	British Columbia	95 571	343 579	6 038 860	22 329 758	63.19	64.99
<b>Subtotal Imports: California</b>		<b>95 571</b>	<b>343 604</b>	<b>6 038 860</b>	<b>22 331 160</b>	<b>63.19</b>	<b>64.99</b>
<b>Colorado</b>	British Columbia	0	3 200	0	128 823	0.00	40.26
<b>Subtotal Imports: Colorado</b>		<b>0</b>	<b>3 200</b>	<b>0</b>	<b>128 823</b>	<b>0.00</b>	<b>40.26</b>
<b>Idaho</b>	British Columbia	10 263	88 678	432 226	3 408 793	42.11	38.44
<b>Subtotal Imports: Idaho</b>		<b>10 263</b>	<b>88 678</b>	<b>432 226</b>	<b>3 408 793</b>	<b>42.11</b>	<b>38.44</b>
<b>Illinois</b>	Ontario	438	10 435	30 306	532 752	69.19	51.05
<b>Subtotal Imports: Illinois</b>		<b>438</b>	<b>10 435</b>	<b>30 306</b>	<b>532 752</b>	<b>69.19</b>	<b>51.05</b>
<b>Indiana</b>	Alberta	0	11 504	0	479 350	0.00	41.67
	British Columbia	58	4 522	1 785	142 655	30.77	31.55
	Ontario	2 319	88 329	114 766	5 140 933	49.49	58.20
	Saskatchewan	0	913	0	55 078	0.00	60.33
<b>Subtotal Imports: Indiana</b>		<b>2 377</b>	<b>105 268</b>	<b>116 551</b>	<b>5 818 016</b>	<b>49.03</b>	<b>55.27</b>
<b>Maine</b>	New Brunswick	60 289	1 081 288	4 245 465	83 584 677	70.42	77.30
<b>Subtotal Imports: Maine</b>		<b>60 289</b>	<b>1 081 288</b>	<b>4 245 465</b>	<b>83 584 677</b>	<b>70.42</b>	<b>77.30</b>
<b>Massachusetts</b>	Ontario	350	5 277	24 527	435 425	70.08	82.51
	Quebec	0	66	0	4 933	0.00	74.74
<b>Subtotal Imports: Massachusetts</b>		<b>350</b>	<b>5 343</b>	<b>24 527</b>	<b>440 358</b>	<b>70.08</b>	<b>82.42</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



# TABLE 3B

## Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		DEC08	JAN08 - DEC08	DEC08	JAN08 - DEC08	DEC08	L12M
<b>Michigan</b>	Manitoba	0	332	0	9 712	0.00	29.25
	Ontario	209 893	3 994 192	9 730 036	215 478 631	46.36	53.95
	Quebec	573	6 067	20 054	323 551	35.00	53.33
<b>Subtotal Imports: Michigan</b>		<b>210 466</b>	<b>4 000 591</b>	<b>9 750 090</b>	<b>215 811 894</b>	<b>46.33</b>	<b>53.95</b>
<b>Minnesota</b>	Alberta	3 846	68 898	576 176	8 537 705	149.81	123.92
	Ontario	80 417	864 840	4 827 883	51 409 531	60.04	59.44
<b>Subtotal Imports: Minnesota</b>		<b>84 263</b>	<b>933 738</b>	<b>5 404 059</b>	<b>59 947 235</b>	<b>64.13</b>	<b>64.20</b>
<b>Missouri</b>	Ontario	2 433	15 400	118 106	712 796	48.54	46.29
<b>Subtotal Imports: Missouri</b>		<b>2 433</b>	<b>15 400</b>	<b>118 106</b>	<b>712 796</b>	<b>48.54</b>	<b>46.29</b>
<b>Montana</b>	British Columbia	38 890	489 023	1 859 262	22 796 586	47.81	46.62
<b>Subtotal Imports: Montana</b>		<b>38 890</b>	<b>489 023</b>	<b>1 859 262</b>	<b>22 796 586</b>	<b>47.81</b>	<b>46.62</b>
<b>ND/Minn</b>	Manitoba	48 883	87 544	1 682 653	4 923 073	34.42	56.24
<b>Subtotal Imports: ND/Minn</b>		<b>48 883</b>	<b>87 544</b>	<b>1 682 653</b>	<b>4 923 073</b>	<b>34.42</b>	<b>56.24</b>
<b>Nebraska</b>	British Columbia	0	149	0	3 673	0.00	24.65
<b>Subtotal Imports: Nebraska</b>		<b>0</b>	<b>149</b>	<b>0</b>	<b>3 673</b>	<b>0.00</b>	<b>24.65</b>
<b>Nevada</b>	British Columbia	5 571	66 761	218 930	2 946 140	39.30	44.13
<b>Subtotal Imports: Nevada</b>		<b>5 571</b>	<b>66 761</b>	<b>218 930</b>	<b>2 946 140</b>	<b>39.30</b>	<b>44.13</b>
<b>New England</b>	New Brunswick	0	195	0	12 415	0.00	63.67
	Quebec	14 812	201 265	852 621	11 087 803	57.56	55.09
<b>Subtotal Imports: New England</b>		<b>14 812</b>	<b>201 460</b>	<b>852 621</b>	<b>11 100 219</b>	<b>57.56</b>	<b>55.10</b>
<b>New Mexico</b>	British Columbia	14 100	118 004	529 345	4 402 625	37.54	37.31
<b>Subtotal Imports: New Mexico</b>		<b>14 100</b>	<b>118 004</b>	<b>529 345</b>	<b>4 402 625</b>	<b>37.54</b>	<b>37.31</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



# TABLE 3B

## Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) <sup>2</sup>		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		DEC08	JAN08 - DEC08	DEC08	JAN08 - DEC08	DEC08	L12M
<b>New York</b>	Alberta	0	496	0	79 019	0.00	159.31
	Nova Scotia	0	1 680	0	130 089	0.00	77.43
	Ontario	79 170	2 214 612	5 414 904	130 159 294	68.40	58.77
	Quebec	32 059	1 144 434	1 891 043	72 204 711	58.99	60.69
<b>Subtotal Imports: New York</b>		<b>111 229</b>	<b>3 361 222</b>	<b>7 305 947</b>	<b>202 573 112</b>	<b>65.68</b>	<b>59.45</b>
<b>North Dakota</b>	Alberta	25 051	164 014	1 304 908	7 455 270	52.09	45.46
	Saskatchewan	68 422	430 732	3 891 576	20 469 623	56.88	47.52
	<b>Subtotal Imports: North Dakota</b>	<b>93 473</b>	<b>594 746</b>	<b>5 196 484</b>	<b>27 924 893</b>	<b>55.59</b>	<b>46.95</b>
<b>Oregon</b>	Alberta	0	3 879	0	426 266	0.00	109.89
	British Columbia	20 343	268 560	1 186 227	15 876 177	58.31	59.12
<b>Subtotal Imports: Oregon</b>		<b>20 343</b>	<b>272 439</b>	<b>1 186 227</b>	<b>16 302 443</b>	<b>58.31</b>	<b>59.84</b>
<b>Pennsylvania</b>	British Columbia	0	1 731	0	33 863	0.00	19.56
	Manitoba	0	2	0	48	0.00	23.77
	Nova Scotia	17 776	271 008	1 295 289	22 894 572	72.87	84.48
	Ontario	3 691	83 519	202 576	4 656 813	54.88	55.76
	Saskatchewan	0	3	0	71	0.00	23.76
<b>Subtotal Imports: Pennsylvania</b>		<b>21 467</b>	<b>356 263</b>	<b>1 497 865</b>	<b>27 585 367</b>	<b>69.78</b>	<b>77.43</b>
<b>Texas</b>	Alberta	0	1 475	0	152 979	0.00	103.71
	Ontario	6 179	719 097	329 753	46 643 476	53.37	64.86
<b>Subtotal Imports: Texas</b>		<b>6 179</b>	<b>720 572</b>	<b>329 753</b>	<b>46 796 455</b>	<b>53.37</b>	<b>64.94</b>
<b>Utah</b>	British Columbia	8 157	54 552	379 694	2 948 683	46.55	54.05
	<b>Subtotal Imports: Utah</b>	<b>8 157</b>	<b>54 552</b>	<b>379 694</b>	<b>2 948 683</b>	<b>46.55</b>	<b>54.05</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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**TABLE 3B**  
**Import Purchases Summary Report**  
**by Source and Destination**

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		DEC08	JAN08 - DEC08	DEC08	JAN08 - DEC08	DEC08	L12M
<b>Vermont</b>	Ontario	0	2 184	0	166 177	0.00	76.09
	Québec	0	630	0	81 242	0.00	128.95
<b>Subtotal Imports: Vermont</b>		<b>0</b>	<b>2 814</b>	<b>0</b>	<b>247 419</b>	<b>0.00</b>	<b>87.92</b>
<b>Washington</b>	Alberta	21 841	511 057	1 708 425	31 307 235	78.22	61.26
	British Columbia	496 114	9 735 571	34 059 871	524 006 476	68.65	53.82
<b>Subtotal Imports: Washington</b>		<b>517 955</b>	<b>10 246 628</b>	<b>35 768 297</b>	<b>555 313 711</b>	<b>69.06</b>	<b>54.19</b>
<b>Wisconsin</b>	British Columbia	0	30	0	212	0.00	7.05
<b>Subtotal Imports: Wisconsin</b>		<b>0</b>	<b>30</b>	<b>0</b>	<b>212</b>	<b>0.00</b>	<b>7.05</b>
<b>Wyoming</b>	British Columbia	9 444	64 473	266 254	1 964 318	28.19	30.47
<b>Subtotal Imports: Wyoming</b>		<b>9 444</b>	<b>64 473</b>	<b>266 254</b>	<b>1 964 318</b>	<b>28.19</b>	<b>30.47</b>
<b>Total Imports</b>		<b>1 407 678</b>	<b>23 499 444</b>	<b>84 482 351</b>	<b>1 332 514 364</b>	<b>60.02</b>	<b>56.59</b>

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 4 Source of Production Report Canadian Exports

Fuel Type	DEC08		
	Energy (MW.h)	Revenue (CAN\$)	CAN\$/MW.h
Canadian Coal	1 484	85 586	57.68
Hydraulic	1 300 191	81 577 513	62.74
Imported Coal	13 256	975 294	73.57
Imported Oil	11 150	879 779	78.90
Natural Gas	487	33 566	68.92
Other	1 444 760	94 065 985	65.11
<b>Total</b>	<b>2 771 329</b>	<b>177 617 724</b>	<b>64.09</b>

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



**TABLE 5**  
**Source of Production Report**  
**by Exporter**

Exporter	Fuel Type	Authorization	DEC08		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
<b>2001 RBCP</b>	Other	Permit 315	129 223	5 872 498	45.44
		Subtotal	129 223	5 872 498	45.44
	Subtotal		129 223	5 872 498	45.44
<b>Allete, Inc.</b>	Other	Permit 261	1 230	112 670	91.60
		Subtotal	1 230	112 670	91.60
	Subtotal		1 230	112 670	91.60
<b>BC Hydro</b>	Hydraulic	Permit 192	744	0	0.00
		Permit 298	119	8 521	71.58
		Treaty 0	33 069	0	0.00
		Subtotal	33 932	8 521	0.25
	Subtotal		33 932	8 521	0.25
<b>Brookfield EMI</b>	Hydraulic	Permit 303	61 076	4 865 855	79.67
		Subtotal	61 076	4 865 855	79.67
	Other	Permit 303	202 998	12 307 926	60.63
		Subtotal	202 998	12 307 926	60.63
	Subtotal		264 074	17 173 780	65.03
<b>Bruce Power</b>	Other	Permit 299	5 196	280 662	54.02
		Subtotal	5 196	280 662	54.02
	Subtotal		5 196	280 662	54.02

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.





# TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	DEC08		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h <sup>1</sup>
Cargill Trading	Other	Permit 204	225	24 058	106.92
		Subtotal	225	24 058	106.92
	Subtotal		225	24 058	106.92
CITIGROUP	Other	Permit 308	98 291	7 143 535	72.68
		Subtotal	98 291	7 143 535	72.68
	Subtotal		98 291	7 143 535	72.68
DTE Energy Trad	Other	Permit 206	33 935	1 694 567	49.94
		Subtotal	33 935	1 694 567	49.94
	Subtotal		33 935	1 694 567	49.94
Emera Energy	Other	Permit 216	12 610	934 249	74.09
		Permit 217	26 083	1 721 909	66.02
	Subtotal		38 693	2 656 158	68.65
	Subtotal		38 693	2 656 158	68.65
ENMAX Energy Ma	Canadian Coal	Permit 278	1 100	55 300	50.27
		Subtotal	1 100	55 300	50.27
	Subtotal		1 100	55 300	50.27
Hydro-Quebec	Hydraulic	Licence 180	105 108	4 105 474	39.06
		Licence 181	17 947	701 002	39.06
		Licence 182	16 539	646 006	39.06
		Licence 183	27 125	1 059 491	39.06
		Licence 184	18 584	725 883	39.06
		Permit 64	482 473	31 754 676	65.82

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly attributable to export revenue.

# TABLE 5

## Source of Production Report

### by Exporter

Exporter	Fuel Type	Authorization	DEC08		
			Energy (MW.h)	Revenue (CAN\$)	CANS/MW.h
Hydro-Quebec	Hydraulic	Permit 65	3 778	258 759	68.49
		Subtotal	671 554	39 251 292	58.45
	Subtotal		671 554	39 251 292	58.45
Integritys	Other	Permit 250	2 200	108 996	49.54
		Subtotal	2 200	108 996	49.54
	Subtotal		2 200	108 996	49.54
MAG Energy Sol.	Other	Permit 255	68 072	3 797 639	55.79
		Subtotal	68 072	3 797 639	55.79
	Subtotal		68 072	3 797 639	55.79
Manitoba Hydro	Hydraulic	Permit 144	17 730	1 584 602	89.38
		Permit 155	21 298	1 333 562	62.62
		Permit 224	152 710	10 262 558	67.20
		Permit 269	190 420	13 158 138	69.10
		Subtotal	382 158	26 338 860	68.92
	Imported Coal	Permit 144	328	29 349	89.38
		Permit 155	394	24 700	62.62
		Permit 224	2 828	190 078	67.20
		Permit 269	3 527	243 708	69.10
		Subtotal	7 078	487 834	68.92
	Natural Gas	Permit 144	23	2 019	89.37
		Permit 155	27	1 699	62.61
		Permit 224	195	13 079	67.20
		Permit 269	243	16 769	69.10

Footnotes:

I. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

**TABLE 5**  
**Source of Production Report**  
**by Exporter**

Exporter	Fuel Type	Authorization	DEC08		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h <sup>1</sup>
Manitoba Hydro	Other	Subtotal	487	33 566	68.92
		Permit 144	300	26 841	89.38
		Permit 155	361	22 589	62.62
		Permit 224	2 587	173 837	67.20
		Permit 269	3 226	222 884	69.10
	Subtotal		6 473	446 151	68.92
	Subtotal		396 196	27 306 412	68.92
Merrill-Lynch	Other	Permit 227	12 103	292 969	24.21
		Subtotal	12 103	292 969	24.21
	Subtotal		12 103	292 969	24.21
NB Power Gen.	Canadian Coal	Permit 295	384	30 286	78.90
		Subtotal	384	30 286	78.90
	Hydraulic	Permit 295	8	623	78.90
		Subtotal	8	623	78.90
	Imported Coal	Permit 295	6 178	487 460	78.90
		Subtotal	6 178	487 460	78.90
	Imported Oil	Permit 295	11 150	879 779	78.90
		Subtotal	11 150	879 779	78.90
	Other	Permit 295	17 024	1 343 260	78.90
		Subtotal	17 024	1 343 260	78.90
	Subtotal		34 744	2 741 408	78.90

Footnotes:  
1. Revenue figures are for illustrative purposes only and

**TABLE 5**  
**Source of Production Report**  
**by Exporter**

DEC08					
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS) <sup>1</sup>	CANS/MW.h <sup>1</sup>
<b>Ont Power Gen</b>	Other	Permit 24	19	858	46.34
		<b>Subtotal</b>	<b>19</b>	<b>858</b>	<b>46.34</b>
	<b>Subtotal</b>		<b>19</b>	<b>858</b>	<b>46.34</b>
<b>OPG/OETIC</b>	Other	Permit 284	136 599	8 130 339	59.52
		<b>Subtotal</b>	<b>136 599</b>	<b>8 130 339</b>	<b>59.52</b>
	<b>Subtotal</b>		<b>136 599</b>	<b>8 130 339</b>	<b>59.52</b>
<b>Powerex Corp.</b>	Hydraulic	Permit 119	53 410	4 444 428	83.21
		<b>Subtotal</b>	<b>53 410</b>	<b>4 444 428</b>	<b>83.21</b>
	<b>Subtotal</b>				
	Other	Permit 116	54 594	3 083 165	56.47
		Permit 118	560 995	42 365 062	75.52
	<b>Subtotal</b>		<b>615 589</b>	<b>45 448 226</b>	<b>73.83</b>
	<b>Subtotal</b>		<b>668 999</b>	<b>49 892 654</b>	<b>74.58</b>
<b>Rainbow</b>	Other	Permit 263	2 189	95 903	43.81
		<b>Subtotal</b>	<b>2 189</b>	<b>95 903</b>	<b>43.81</b>
	<b>Subtotal</b>		<b>2 189</b>	<b>95 903</b>	<b>43.81</b>
<b>Saraeen Merchan</b>	Other	Permit 276	29 277	1 428 603	48.80
		<b>Subtotal</b>	<b>29 277</b>	<b>1 428 603</b>	<b>48.80</b>
	<b>Subtotal</b>		<b>29 277</b>	<b>1 428 603</b>	<b>48.80</b>
<b>Silverhill</b>	Other	Permit 279	41 661	2 682 733	64.39
		<b>Subtotal</b>	<b>41 661</b>	<b>2 682 733</b>	<b>64.39</b>
	<b>Subtotal</b>		<b>41 661</b>	<b>2 682 733</b>	<b>64.39</b>

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



**TABLE 5**  
**Source of Production Report**  
**by Exporter**

Exporter	Fuel Type	Authorization	DEC08		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Teck Cominco	Hydraulic	Permit 244	97 385	6 636 849	68.15
		Subtotal	97 385	6 636 849	68.15
	Subtotal		97 385	6 636 849	68.15
TransCan ULC	Other	Permit 271	3 763	198 235	52.68
		Subtotal	3 763	198 235	52.68
	Subtotal		3 763	198 235	52.68
WPS Canada	Hydraulic	Permit 321	669	31 086	46.48
		Subtotal	669	31 086	46.48
	Subtotal		669	31 086	46.48
Total All Exporters			2 771 329	177 617 724	64.09

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